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Effective Date: 12/29/2008 Status: Effective

FERC Docket: RP09-122-000

**First Revised Sheet No. 0** Questar Pipeline Company: First Revised Volume No. 1  
First Revised Sheet No. 0  
Superseding: Original Sheet No. 0

FERC GAS TARIFF

FIRST REVISED VOLUME NO. 1

(SUPERSEDES ORIGINAL VOLUME NOS. 1, 1-A, 2 AND 2-A)

of

QUESTAR PIPELINE COMPANY

Filed with

FEDERAL ENERGY REGULATORY COMMISSION

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Effective Date: 07/25/2005 Status: Effective  
 FERC Docket: RP05-401-000

**Eleventh Revised Sheet No. 1** Eleventh Revised Sheet No. 1 : Effective  
 Superseding: Tenth Revised Sheet No. 1

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Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Third Revised Sheet No. 1A** Third Revised Sheet No. 1A : Effective  
Superseding: Second Revised Sheet No. 1A

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Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fourth Revised Sheet No. 1B** Fourth Revised Sheet No. 1B : Effective  
Superseding: Third Revised Sheet No. 1B

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Effective Date: 08/01/2005 Status: Effective  
FERC Docket: RP05-467-000

**Second Revised Sheet No. 1C** Second Revised Sheet No. 1C : Effective  
Superseding: First Revised Sheet No. 1C

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*Effective Date: 06/21/2005 Status: Effective*

*FERC Docket: RP05-349-000*

**Third Revised Sheet No. 2** Third Revised Sheet No. 2 : Effective  
Superseding: Second Revised Sheet No. 2

PRELIMINARY STATEMENT

Questar Pipeline Company (Questar) is a natural-gas transmission company that provides transportation and storage services in Utah, Colorado and Wyoming.

This Federal Energy Regulatory Commission (FERC) Gas Tariff, First Revised Volume No. 1 (tariff) includes general terms and conditions, rate schedules and forms of agreements for the transportation services provided by Questar, according to 18 C.F.R. Part 284, Subparts B and G, under Rate Schedules T-1, NNT, and T-2; open-access storage services at Questar's peaking and Clay Basin storage fields under Rate Schedules PKS, FSS and ISS and park and loan service under Rate Schedules PAL1 and PAL2.

*Effective Date: 03/23/2001 Status: Effective*  
*FERC Docket: RP01-233-000*

**First Revised Sheet No. 3** First Revised Sheet No. 3 : Effective  
Superseding: Original Sheet No. 3

SHEET NO. 3 IS RESERVED FOR FUTURE USE.

*Effective Date: 06/21/2005 Status: Effective*

*FERC Docket: RP05-349-000*

**Third Revised Sheet No. 4** Third Revised Sheet No. 4 : Effective  
Superseding: Second Revised Sheet No. 4

[This map cannot be filed electronically]

Effective Date: 01/01/2010 Status: Effective  
 FERC Docket: RP10-165-000

**Forty-Ninth Revised Sheet No. 5** Forty-Ninth Revised Sheet No. 5  
 Superseding: Forty-Eighth Revised Sheet No. 5

STATEMENT OF RATES

Rate Schedule/ Type of Charge (a)	Base Tariff Rate (\$) (b)	Annual Charge Adjustment 1/ (c)	(\$)	Currently Effective Rate (\$) (d)
TRANSPORTATION				
FIRM TRANSPORTATION - T-1				
Systemwide Monthly Reservation Charge				
Maximum 5/	5.28804	-		5.28804/Dth
Minimum	0.00000	-		0.00000/Dth
SSXP Monthly Reservation Charge 2/				
Maximum 5/	7.82712	-		7.82712/Dth
Minimum	0.00000	-		0.00000/Dth
Usage Charge				
Maximum	0.00267	0.00190		0.00457/Dth
Minimum	0.00267	0.00190		0.00457/Dth
Systemwide Authorized Overrun Charge				
Maximum	0.17652	0.00190		0.17842/Dth
Minimum	0.00267	0.00190		0.00457/Dth
Systemwide Unauthorized Overrun Charge				
Critical	10.00000	-		10.00000/Dth
Non-Critical	0.35304	-		0.35304/Dth
SSXP Authorized Overrun Charge				
Maximum	0.26000	0.00190		0.26190/Dth
Minimum	0.00267	0.00190		0.00457/Dth
SSXP Unauthorized Overrun Charge				
Critical	10.00000	-		10.00000/Dth
Non-Critical	0.52000	-		0.52000/Dth
PARKING AND LOANING SERVICE - PAL2				
Initiation Charge				
Maximum	0.20846	-		0.20846/Dth
Minimum	0.03276	-		0.03276/Dth
Daily Inventory Charge				
Maximum	0.17570	-		0.17570/Dth
Minimum	0.00000	-		0.00000/Dth
NO-NOTICE TRANSPORTATION - NNT				
Monthly Reservation Charge				
Maximum 5/	0.86753	-		0.86753/Dth
Minimum	0.00000	-		0.00000/Dth
INTERRUPTIBLE TRANSPORTATION- T-2				
Systemwide Usage Charge				
Maximum	0.17652	0.00190		0.17842/Dth
Minimum	0.00267	0.00190		0.00457/Dth
Systemwide Unauthorized Overrun Charge				
Critical	10.00000	-		10.00000/Dth
Non-Critical	0.35304	-		0.35304/Dth
SSXP Usage Charge 2/				
Maximum	0.26000	0.00190		0.26190/Dth
Minimum	0.00267	0.00190		0.00457/Dth
SSXP Unauthorized Overrun Charge				
Critical	10.00000	-		10.00000/Dth
Non-Critical	0.52000	-		0.52000/Dth
FUEL REIMBURSEMENT - 1.35% in-kind for Rate Schedules T-1 and T-2.				
OPTIONAL VOLUMETRIC RELEASES 3/				
FIRM TRANSPORTATION - T-1				
Systemwide Volumetric Charge				
Maximum 5/	0.17385	-		0.17385/Dth
Minimum	0.00000	-		0.00000/Dth
SSXP Volumetric Charge				
Maximum 5/	0.25733	-		0.25733/Dth
Minimum	0.00000	-		0.00000/Dth
Pipeline Usage Charges Applicable to Volumetric Releases 4/				
Maximum	0.00267	0.00190		0.00457/Dth
Minimum	0.00267	0.00190		0.00457/Dth

Effective Date: 02/25/2009 Status: Effective  
FERC Docket: RP09-270-000

**Twenty-First Revised Sheet No. 5A** Twenty-First Revised Sheet No. 5A  
Superseding: Twentieth Revised Sheet No. 5A

STATEMENT OF RATES  
(Continued)

OTHER CHARGES:

Marketing Fee: - As negotiated between Questar and shipper when Questar actively markets shipper's released capacity.

Request for Firm Service Charge: According to § 5 of the General Terms and Conditions.

Imbalance Charge: According to § 12 of the General Terms and Conditions.

Imbalance Trading Fee: - 2¢/Dth with a \$500 minimum if Questar actively markets and facilitates the trade.

Footnotes

1/ Annual charge adjustment (ACA) as specified by the Commission and subject to § 17 of the General Terms and Conditions of Part 1 of this tariff.

2/ The SSXP charges are applicable to Rate Schedule T-1 and T-2 service made possible by capacity created through Questar's Southern System Expansion approved in Docket No. CP05-5-000.

3/Released capacity may be sold at a volumetric rate. Shippers releasing capacity on a volumetric basis must specify a rate between the maximum and minimum volumetric rate stated on this Statement of Rates and notify Questar of the criteria by which bids are to be evaluated. Short-term capacity releases for a term of one year or less are not subject to the maximum rate limit.

4/Pipeline usage charges are applicable to transportation services that are released at a volumetric rate and will be billed according to § 18.2 of the General Terms and Conditions of Part 1 of this tariff. The GRI surcharge applicable to a release at a volumetric rate is calculated by multiplying the applicable GRI charge by 12 months and dividing that number by 365 days.

5/ Short-term capacity releases for a term of one year or less are not subject to the maximum rate limit.

NOTE: The monthly rates stated on Questar's Statement of Rates may be converted to a daily rate by multiplying the monthly base tariff rate times the number of months in the rate period and dividing the result by the number of days in the rate period. The result is rounded to the fourth decimal place.

Effective Date: 09/15/2002 Status: Effective

FERC Docket: RP02-498-000

**Fifth Revised Sheet No. 5A.1** Fifth Revised Sheet No. 5A.1 : Withdrawn

Superseding: Fourth Revised Sheet No. 5A.1

Take-or-Pay Pipeline Supplier Charge Direct Billing

	Pipeline Supplier
	Take-or-Pay
	Charges
Customer	Direct Bill 1/
Questar Gas Company (QGC)	\$12,055

1/The stated take-or-pay pipeline supplier charge assigned to Questar by Colorado Interstate Gas Company and approved by the Commission's March 27, 2002, letter order in Docket No. RP02-173-000 shall be passed through to QGC, with any applicable carrying costs, upon Commission approval according to 25 of the General Terms and Conditions.

Effective Date: 10/01/2009 Status: Effective  
 FERC Docket: RP09-907-000

**Twenty-Fourth Revised Sheet No. 6** Twenty-Fourth Revised Sheet No. 6  
 Superseding: Twenty-Third Revised Sheet No. 6

STATEMENT OF RATES

Base Rate Schedule/ Type of Charge (a)	Tariff Rate (b) \$	Annual Charge Adjustment 4/ (c) \$	Currently Effective Rate (d) \$
<b>PEAKING STORAGE</b>			
Monthly Reservation Charge			
Maximum 5/ 2.87375/Dth	2.87375	-	
Minimum 0.00000/Dth	0.00000	-	
Usage Charge			
Injection 0.03872/Dth	0.03872	-	
Withdrawal 0.03872/Dth	0.03872	-	
<b>CLAY BASIN STORAGE</b>			
Firm Storage Service - FSS			
Monthly Reservation Charge			
Deliverability			
Maximum 5/ 2.85338/Dth	2.85338	-	
Minimum 0.00000/Dth	0.00000	-	
Capacity			
Maximum 0.02378/Dth	0.02378	-	
Minimum 0.00000/Dth	0.00000	-	
Usage Charge			
Injection 0.01239/Dth	0.01049	0.00190	
Withdrawal 0.01781/Dth	0.01781	-	
Authorized Overrun Charge			
Maximum 0.30505/Dth	0.30315	0.00190	
Minimum 0.01971/Dth	0.01781	0.00190	
Interruptible Storage Service - ISS			
Usage Charge			
Inventory 1/ Maximum 0.05927/Dth	0.05927	-	
Minimum 0.00000/Dth	0.00000	-	
Injection 0.01239/Dth	0.01049	0.00190	
Withdrawal 0.01781/Dth	0.01781	-	
<b>OPTIONAL VOLUMETRIC RELEASES 2/</b>			
Peaking Storage Service - PKS			
Maximum 5/ 3.40890/Dth	3.40890	-	
Minimum 0.00000/Dth	0.00000	-	
Firm Storage Service - FSS			
Maximum 5/ 0.57068/Dth	0.57068	-	
Minimum 0.00000/Dth	0.00000	-	
Storage Usage Charges Applicable to Volumetric Releases 3/ Peaking Storage Service - PKS:			
Injection	0.03872	-	

0.03872/Dth		
Withdrawal	0.03872	-
0.03872/Dth		
Clay Basin Storage Service - FSS:		
Injection	0.01049	0.00190
0.01239/Dth		
Withdrawal	0.01781	-
0.01781/Dth		

PARK AND LOAN SERVICE - PAL1

Daily Charge		
Maximum	0.30315	-
0.30315/Dth		
Minimum	0.00000	-
0.00000/Dth		
Delivery Charge	0.02830	0.00190
0.03020/Dth		

FUEL REIMBURSEMENT - 2.0% (0.2% utility and 1.8% compressor fuel) for Rate Schedule PAL1

Effective Date: 02/25/2009 Status: Effective  
FERC Docket: RP09-270-000

**Twelfth Revised Sheet No. 6A** Twelfth Revised Sheet No. 6A  
Superseding: Eleventh Revised Sheet No. 6A

FOOTNOTES

1/Applied to the average monthly working gas balance.

2/Released capacity may be sold at a volumetric rate. Shippers releasing capacity on a volumetric basis must specify a rate between the maximum and minimum volumetric rate stated on this Statement of Rates and notify Questar of the criteria by which bids are to be evaluated. Short-term capacity releases for a term of one year or less are not subject to the maximum rate limit.

3/Storage usage charges are applicable to storage services that are released at a volumetric rate and will be billed to the replacement shipper according to § 18.2 of the General Terms and Conditions of Part 1 of this tariff.

4/The Annual Charge Adjustment (ACA) as specified by the Commission will be billed according to §§ 4(f) and 3(d) of Rate Schedule FSS and ISS, respectively, and § 17 of the General Terms and Conditions of Part 1 of this tariff.

5/ Short-term capacity releases for a term of one year or less are not subject to the maximum rate limit.

NOTE: The monthly rates stated on Questar's Statement of Rates may be converted to a daily rate by multiplying the monthly base tariff rate times the number of months in the rate period and dividing the result by the number of days in the rate period. The result is rounded to the fourth decimal place.

Effective Date: 10/01/2002 Status: Pending  
 FERC Docket: RP99-513-020

**Twenty-First Revised Sheet No. 7** Twenty-First Revised Sheet No. 7 : Pending  
 Superseding: Twentieth Revised Sheet No. 7

STATEMENT OF NEGOTIATED RATES  
 (Rates per Dth/d)

Shipper/Rate Schedule Primary Rec. Primary Identification Point(s) Del.Pt.(s)	Term of Contract	Reservation Quantity	Reservation Charge(s)	Usage Charge(s) 1/	
Phillips Gas Marketing Company (T-1) 2/ 302 MAP 172 & 068	8-1-00-7-31-05 3/	12,498	\$2.96045 4/	5/	MAP
Texaco Natural Gas, Inc. 2/ 302 MAP 172 & 068	8-1-00-7-31-05	21,875	\$2,96045 4/	5/	MAP
Wasatch Energy Corp. (T-1) 2/ 124, 117 MAP 164	11-1-01 - 11-30-01 7/	8/	6/	5/	MAP
119, 134, 136					
140, 141, 142					
266					&
Dominion Exploration & 302 MAP 172 & 068 Production, Inc. (T-1) 2/	11-1-01 - 7-31-05 3/	15,627	\$2.96045 4/	5/	MAP
Dominion Exploration & 134 MAP 868, 164 Production, Inc. (T-1) 2/	10-1-02 - 10-31-02	10,177	6/	5/	MAP

Effective Date: 06/14/2010 Status: Effective  
 FERC Docket: RP10-730-000

**Forty-Seventh Revised Sheet No. 7** Forty-Seventh Revised Sheet No. 7  
 Superseding: Forty-Sixth Revised Sheet No. 7

STATEMENT OF NEGOTIATED RATES  
 (Rates per Dth/d)

Shipper/Rate Schedule Primary Rec. Identification 1/ Point(s) 7/	Primary Del. Point(s) 7/	Term of Contract	Quantity	Reservation Charge(s)	Usage Charge(s)
ConocoPhillips Co. MAP 302 #2419 (T-1) 2/	MAP 388	8-1-2000 - 7-31-2015 3/	5,000	\$2.96045 4/	5/
XTO Energy, Inc. & MAP 302 #2792 (T-1) 2/	MAP 172, 388 & 868	11-1-2001 - 3-31-2015 3/	15,627	\$2.96045 4/	5/
Questar Gas Co. #984 MAP 186 (PKS) 2/	MAP 186	9-1-2005 - 8-31-2018	8/	5/	8/
Questar Gas Co. #985 MAP 185 (PKS) 2/	MAP 185	9-1-2005 - 8-31-2018	9/	5/	9/
Questar Gas Co. #986 MAP 187 (PKS) 2/	MAP 187	9-1-2005 - 8-31-2018	10/	5/	10/
XTO Energy, Inc. #1650 MAP 302 (T-1) 2/	MAP 164 & 388	2-1-2007 - 12-31-2010 6/	8,751	11/	5/

Effective Date: 04/01/2010 Status: Effective

FERC Docket: RP10-479-000

**Eighteenth Revised Sheet No. 7A** Eighteenth Revised Sheet No. 7A

Superseding: Seventeenth Revised Sheet No. 7A

Footnotes

- 1/Shipper shall also pay the applicable ACA usage surcharge.
- 2/This contract does not deviate in any material aspect from the Form of Service Agreement.
- 3/Upon expiration, this agreement will continue month to month thereafter until terminated by either party upon 30 days' written notice.
- 4/The discounted reservation base rate of \$2.96045/Dth per month will be adjusted downward by an amount equal to any increase in the fuel gas reimbursement percentage (FGRP) over 1.9%. Subsequent adjustments to the transportation rate will be made when the FGRP changes. The cost of fuel gas shall be annually calculated using the first of the month Inside FERC index prices for the previous twelve months for deliveries into Questar Pipeline.
- 5/The maximum rate in Questar's Statement of Rates.
- 6/ Upon expiration, this agreement will continue year to year thereafter until terminated by either party upon 60 days written notice
- 7/ Shippers frequently, even daily, seek to amend receipt and/or delivery measurement and allocation points (MAP) under these contracts. However, these amendments are usually limited to one or two points and all MAP changes that are granted, are kept on file indefinitely.
- 8/The maximum working gas inventory under this contract is 321,000 Dth during an annual injection/withdrawal season. For each season, additional volumes injected over 321,000 Dth will receive a discounted rate of \$0.01049 and additional volumes withdrawn over 321,000 Dth will receive a discounted rate of \$0.01781.
- 9/The maximum working gas inventory under this contract is 886,996 Dth during an annual injection/withdrawal season. For each season, additional volumes injected over 886,996 Dth will receive a discounted rate of \$0.01049 and additional volumes withdrawn over 886,996 Dth will receive a discounted rate of \$0.01781.
- 10/The maximum working gas inventory under this contract is 720,372 Dth during an annual injection/withdrawal season. For each season, additional volumes injected over 720,372 Dth will receive a discounted rate of \$0.01049 and additional volumes withdrawn over 720,372 Dth will receive a discounted rate of \$0.01781.
- 11/ Questar's maximum reservation charge plus \$1.06458/Dth ( $\$.035 \times 365 \div 12$ ) per month.
- 12/ The negotiated portion of this contract will be charged Questar's maximum reservation charge plus \$1.06458/Dth ( $\$.035 \times 365 \div 12$ ) per month for all deliveries to MAP Nos. 164 and 388.
- 13/ Upon expiration, this agreement will continue year to year thereafter until terminated by either party upon 90 days written notice.
- 14/ The negotiated portion of this contract will be charged Questar's maximum reservation charge plus \$1.06458/Dth ( $\$.035 \times 365 \div 12$ ) per month for all deliveries to MAP No. 164.

Effective Date: 06/14/2010 Status: Effective  
 FERC Docket: RP10-730-000

**Ninth Revised Sheet No. 7.01** Ninth Revised Sheet No. 7.01  
 Superseding: Eighth Revised Sheet No. 7.01

STATEMENT OF NEGOTIATED RATES  
 (Rates per Dth/d)

Shipper/Rate Schedule Primary Rec. Identification 1/ Point(s) 7/	Primary Del. Point(s) 7/	Term of Contract	Quantity	Reservation Charge(s)	Usage Charge(s)
XTO Energy, Inc. MAP 217, 302 #3735 (T-1 SSXP) 2/	MAP 336	11-1-2007 - 10-31-2022 13/	40,000	\$7.82712	5/
BP Energy Co. MAP 266, 367 #3734 (T-1 SSXP) 2/ 370	MAP 336	11-1-2007 - 10-31-2022 13/	30,000	\$7.82712	5/
XTO Energy, Inc. MAP 134 #3383 (T-1) 2/	MAP 164, 172	11-1-2007 - 10-31-2010 13/	8,697	14/	5/
BP Energy Co. #3994 MAP 392 (T-1) 2/	MAP 164	4-1-2008 - 12-31-2038 3/	5,500	14/	5/
EOG Resources, Inc. #3854 MAP 370 (T-1) 2/	MAP 164, 388	11-1-2007 - 12-31-2038 3/	20,000	12/	5/
EOG Resources, Inc. #3352 MAP 370 T-1) 2/	MAP 388	6-1-2004 - 5-31-2014 6/	11,250	\$5.28804	5/

Effective Date: 04/12/2010 Status: Effective  
FERC Docket: RP10-488-000

**Ninth Revised Sheet No. 8** Ninth Revised Sheet No. 8  
Superseding: Second Sub. Eighth Revised Sheet No. 8

Non-Conforming Service Agreements  
Pursuant to § 154.112(b)

Name of Shipper/Contract No.	Rate Schedule	Agreement Date	Date Filed
Bill Barrett Corp. #3727	T-1 SSXP	3-31-07	9-27-07
ConocoPhillips Co. #2674	T-1	11-20-01	9-8-09
ConocoPhillips Co. #2419	T-1	8-1-00	9-19-09
ConocoPhillips Co. #1858	T-1	11-1-97	9-19-09
Questar Gas Co. #2361	T-1	11-19-01	9-19-09
Northwest Pipeline Corp. #926	FSS	5-15-91	9-19-09
XTO Energy, Inc. #2673	T-1	12-1-01	9-8-09
EPWP Resources Co. #2409	T-1	12-1-01	9-8-09
Anadarko Energy Services Co. #2854	T-1	7-1-02	3-8-10

Effective Date: 03/01/1995 Status: Effective

FERC Docket: GT95- 23-000

**First Revised Sheet No. 8A** First Revised Sheet No. 8A : Superseded  
Superseding: ORIGINAL SHEET NO. 8A

INDEX OF SHIPPERS  
FOR NO-NOTICE TRANSPORTATION SERVICE  
UNDER RATE SCHEDULE NNT

Shipper	Contract Execution Date	Effective Date	Term of Contract
Mountain Fuel Supply Co.	09-28-93	09-01-93	06-30-99 1/
PacifiCorp	08-31-94	09-01-94	04-14-95
	08-01-94	08-01-94	04-30-95

1/Contract contains an evergreen clause for service year-to-year thereafter.

Effective Date: 07/01/1995 Status: Effective

FERC Docket: GT95-46-000

**Second Revised Sheet No. 8C** Second Revised Sheet No. 8C : Superseded

Superseding: FIRST REVISED SHEET NO. 8C

INDEX OF SHIPPERS  
FIRM STORAGE SERVICE  
UNDER RATE SCHEDULE FSS

Shipper	Contract Execution Date	Effective Date	Term of Contract
BC Gas Inc.	6-17-93	5-1-95	3-31-05
BC Gas Utility, Ltd.	7-17-93	5-1-95	3-31-05
City of Ellensburg	7-25-91	9-1-91	3-31-11
Associated Gas Svcs, Inc.	1-16-92	5-15-92	3-31-94 2/
	7-31-92	8-1-92	3-31-09 1/
	5-17-93	5-1-95	4-30-09 2/
IGI Resources, Inc.	4-14-93	5-15-94	2-28-25
Mountain Fuel Supply Co.	4-12-93	5-14-95	5-14-19
	11-16-93	11-1-93	8-31-08 2/
	11-16-93	9-1-93	8-31-13 2/
Northwest Pipeline Corp.	5-2-91	5-15-91	5-14-92 2/
	8-7-91	8-1-91	4-30-92 1/
	9-1-92	8-1-92	5-14-95 2/
PacifiCorp	4-1-93	5-1-93	12-31-05
Universal Resources Corp.	7-2-91	7-20-91	5-1-96 2/
Utah Gas Service	7-15-91	6-15-91	6-1-01 2/
Washington Natural Gas Co.	4-30-91	5-15-91	10-31-13 1/
	4-14-93	5-1-94	5-22-20
Wyoming Industrial Gas Co.	7-15-91	6-15-91	6-1-01 2/

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1/Contract contains an evergreen clause for service month-to-month thereafter.

2/Contract contains an evergreen clause for service year-to-year thereafter.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**First Revised Sheet No. 9** First Revised Sheet No. 9 : Effective

Superseding: Original Sheet No. 9

SHEET NO. 9 IS RESERVED FOR FUTURE USE.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Third Revised Sheet No. 10** Third Revised Sheet No. 10 : Effective  
Superseding: Second Revised Sheet No. 10  
RATE SCHEDULE T-1  
FIRM TRANSPORTATION SERVICE 1/

1. AVAILABILITY

Questar will provide transportation service under this Rate Schedule T-1 to any shipper according to Part 284, Subparts B and G of the Commission's Regulations provided:

(a) Questar has pipeline system capacity available to render the requested firm service.

(b) Shipper and Questar have executed a transportation service agreement for service under Rate Schedule T-1.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1. Firm Service. The transportation service provided under this rate schedule:

(a) Shall be firm service performed pursuant to 18 C.F.R. Part 284, Subparts B and G;

(b) Shall apply to all gas transported by Questar for shipper under this rate schedule up to the reserved daily capacity (RDC) stated in the transportation service agreement;

(c) Shall be subject to curtailment only as provided in this rate schedule and in §§ 9 and 21 of the General Terms and Conditions;

(d) Shall be provided according to availability determined by § 9 of the General Terms and Conditions; and

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1/References in this rate schedule to "General Terms and Conditions" are to the provisions of this tariff that begin at Sheet No. 40. References to the "Statement of Rates" are to Sheet Nos. 5-7 and any additional or superseding sheets that make up the Statement of Rates in this tariff.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fourth Revised Sheet No. 11** Fourth Revised Sheet No. 11 : Effective  
Superseding: Third Revised Sheet No. 11

Rate Schedule T-1  
Firm Transportation Service  
(Continued)

(e) May be released on a permanent or temporary basis according to the terms of § 6 of the General Terms and Conditions.

2.2. Authorized Overrun Service. Upon the request of shipper, if capacity is available and if system integrity is not jeopardized, Questar will transport and deliver quantities of gas exceeding shipper's RDC specified in the shipper's service agreement, subject to the terms of §§ 9 and 11 of the General Terms and Conditions of Part 1. The service (i) shall be available only to the extent it does not impair Questar's ability to provide service under any other rate schedule (including service up to shipper's RDC under this rate schedule), (ii) is interruptible, and (iii) is subject to the authorized overrun charge.

### 3. RATE PROVISIONS

3.1 Specified Charges. The charges for transportation service under this rate schedule, except as provided for in § 3.4 (Negotiated Rates) of this rate schedule, shall be those listed in the currently effective Statement of Rates, as adjusted from time to time. The charges shall include the following:

(a) Reservation Charge. A monthly reservation charge shall be assessed for each Dth of shipper's RDC, subject to the following conditions:

(i) The reservation charge will be stated in the transportation service agreement and shall be no more than the maximum nor less than the minimum rate specified in the Statement of Rates.

(ii) Shipper shall be obligated to pay the monthly reservation charge beginning with shipper's execution of a transportation service agreement.

(iii) If, at any time, Questar is unable to receive from or deliver to shipper the quantity of natural gas nominated under the shipper's transportation service agreement (up to shipper's RDC), the reservation charge otherwise payable for the affected month shall be adjusted by the product of the quantity of natural gas Questar failed to receive or deliver and the monthly reservation charge specified in the transportation service agreement divided by the number of days in that month. The adjustment shall be reflected in Questar's billing to shipper.

(iv) Except as provided for elsewhere in this tariff, if shipper releases its capacity, shipper will remain liable for the reservation charge.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fifth Revised Sheet No. 12** Fifth Revised Sheet No. 12 : Effective  
Superseding: Fourth Revised Sheet No. 12

RATE SCHEDULE T-1  
FIRM TRANSPORTATION SERVICE  
(Continued)

(b) Usage Charge. Shipper shall pay the appropriate usage charge for all gas nominated by shipper and scheduled by Questar for delivery. The usage charge shall be stated in the transportation service agreement.

(c) Authorized Overrun Charge. The authorized overrun charge shall apply to all quantities of gas transported for shipper under § 2.2 of this rate schedule and shall be no more than the maximum nor less than the minimum rate specified in the Statement of Rates.

(d) Unauthorized Overrun Charge. Shipper shall pay the unauthorized overrun charge listed on Questar's Statement of Rates for all unauthorized overrun quantities of gas.

(e) Fuel Reimbursement. Shipper shall reimburse Questar in kind for fuel use and lost-and-unaccounted-for gas according to § 12.15 of the General Terms and Conditions and the Statement of Rates.

(f) Additional Facility Charge. Any charge for additional facilities required to provide transportation service to shipper will be determined according to §§ 15 and 18 of the General Terms and Conditions of Part 1.

(g) Annual Charge Adjustment. The Annual Charge Adjustment listed on the Statement of Rates shall apply to all quantities of gas transported for shipper under this rate schedule, including those transported pursuant to § 2.2 of this rate schedule.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Third Revised Sheet No. 13** Third Revised Sheet No. 13 : Effective  
Superseding: Second Revised Sheet No. 13

RATE SCHEDULE T-1  
FIRM TRANSPORTATION SERVICE  
(Continued)

(i) Cashout Charges. An imbalance charge will be assessed according to § 12 of the General Terms and Conditions.

(j) Marketing Fee. Shipper and Questar may agree upon a fee to be paid by shipper to Questar when Questar actively markets any capacity that is released to a replacement shipper.

(k) Imbalance Trading Fee. Shipper shall pay Questar a fee as listed on the Statement of Rates for any imbalance trades that are actively marketed and facilitated by Questar.

(l) Interruptible Credits. Shippers shall be reimbursed with interruptible revenue credits, if any, according to § 18.3 of the General Terms and Conditions.

(m) Other Charges. Questar shall charge shipper for any other FERC-approved charges that may apply to service under this rate schedule.

3.2. Rate Changes. Questar may file with the FERC to change the rates listed on the Statement of Rates applicable to service under this rate schedule. Questar shall begin charging the changed rates for the service provided to shipper under this rate schedule on the day the new rates become effective, subject to any refunds, surcharges or other conditions that are permitted or required by the FERC and subject to the terms of the transportation service agreement. Nothing in this section limits shipper's rights to contest the changes, nor limits the rights of shipper and Questar to provide for changes in rates through the terms of the transportation service agreement.

3.3 Flexible Rates. Nothing in this tariff limits Questar's right to implement different rates and charges in individual transportation service agreements under this rate schedule within the ranges shown on the Statement of Rates. Questar is not required to tender a service agreement or provide transportation service when service has been requested at a discounted rate.

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**Fourth Revised Sheet No. 14** Fourth Revised Sheet No. 14 : Effective  
Superseding: Sub. Third Revised Sheet No. 14

Rate Schedule T-1  
Firm Transportation Service  
(Continued)

Questar shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charges, the individual shippers affected, the quantity of gas transported and any other information that may be required.

3.4 Negotiated Rates. Notwithstanding anything to the contrary contained in this tariff, Questar and Shipper may, as provided in 30 (Negotiated Rates) of the General Terms and Conditions, negotiate a rate for service under this rate schedule. Questar's rates, as shown on its Statement of Rates, are available as recourse rates for any Shipper that does not desire to negotiate a rate with Questar. An agreement by the Shipper to accept a negotiated rate does not, in any manner, restrict the Shipper's right to elect recourse rates for other services not covered by the negotiated-rate agreement. This provision, in and of itself, does not allow Questar and Shipper to negotiate terms and conditions of service.

#### 4. REGULATORY FEES

Shipper shall reimburse Questar for all fees required by the FERC or any other regulatory agency to implement the service provided under this rate schedule. No reimbursement will be required for regulatory fees generally applicable to all shippers, e.g., an NGA 4(e) rate filing, 7(c) certificate application, or for any fee that does not specifically relate to shipper's transportation service under Rate Schedule T-1.

Questar will issue a statement to shipper setting forth the fees paid by Questar to implement the transportation service. The amount to be reimbursed shall be paid by shipper with the next payment for service following receipt of Questar's statement.

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**Second Revised Sheet No. 15** Second Revised Sheet No. 15 : Effective  
Superseding: First Revised Sheet No. 15

Rate Schedule T-1  
Firm Transportation Service  
(Continued)

5. RECEIPT AND DELIVERY

The primary receipt and delivery points for gas tendered by shipper to Questar shall be the points designated in the transportation service agreement. All other receipt and delivery points on Questar's system will be available as alternate points to shippers under this rate schedule on an interruptible basis according to 9 of the General Terms and Conditions.

6. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions included in Part 1 of this tariff apply to service provided under this rate schedule and are incorporated by reference.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**First Revised Sheet No. 16** First Revised Sheet No. 16 : Effective

Superseding: Original Sheet No. 16

SHEET NOS. 16 THROUGH 19 ARE RESERVED FOR FUTURE USE.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fifth Revised Sheet No. 20** Fifth Revised Sheet No. 20 : Effective  
Superseding: Fourth Revised Sheet No. 20  
RATE SCHEDULE NNT  
NO-NOTICE TRANSPORTATION SERVICE 1/

1. AVAILABILITY

Questar will provide transportation service under this Rate Schedule NNT to any shipper according to Part 284, Subparts B and G of the Commission's Regulations provided:

(a) Shipper and Questar have executed service agreements for service under Rate Schedules T-1 and NNT.

(b) The quantity of NNT service is within shipper's RDC stated in its Rate Schedule T-1 service agreements.

2. APPLICABILITY AND CHARACTER OF SERVICE

2.1. No-notice transportation service. The transportation service provided under this rate schedule:

(a) Shall be firm service performed pursuant to 18 C.F.R. Part 284.7, Subparts B and G;

(b) Shall apply to the quantities of gas transported for shipper under this rate schedule up to the level of service specified in the NNT service agreement;

(c) May apply to any firm transportation service agreement executed by shipper so long as the total NNT service nominated on any day does not exceed (1) the level of service specified in the NNT service agreement or (2) the level of firm transportation service specified in the transportation service agreement to which the NNT service is nominated;

(d) Shall be subject to curtailment only as provided in § 21 of the General Terms and Conditions or due to the lack of shipper's gas supply; and

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1/ References in this rate schedule to "General Terms and Conditions" are to the provisions of this tariff that begin at Sheet No. 40. References to the "Statement of Rates" are to Sheet Nos. 5-7 and any additional or superseding sheets that make up the Statement of Rates in this tariff.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fourth Revised Sheet No. 21** Fourth Revised Sheet No. 21 : Effective  
Superseding: Third Revised Sheet No. 21

RATE SCHEDULE NNT  
NO-NOTICE TRANSPORTATION SERVICE  
(Continued)

(e) Shall be provided according to availability determined by § 9 of the General Terms and Conditions.

3. CONDITIONS OF SERVICE

(a) Questar will not purchase or otherwise provide gas to supply a shipper's NNT service. A shipper will receive only the amount of NNT service that its designated NNT sources can provide.

(b) Shipper shall verify in writing that it has contracted for adequate sources of supply to support its level of NNT service and that these sources have sufficient reliability and flexibility to meet shipper's NNT service requirements.

(c) Shipper will receive NNT service on demand up to shipper's level of NNT service specified in its service agreement irrespective of shipper's scheduled daily nomination.

(d) Shipper will make provisions for load forecasting and will timely notify Questar of changes to shipper's daily demand.

(e) Shipper shall provide a list of all primary receipt and delivery points and quantities of gas to be assigned to each receipt and delivery point for NNT service.

(f) Shipper shall provide to Questar a cut-and-boost list or other contracts determined by Questar to be necessary to determine priority of sources supporting NNT service.

(g) Shipper may authorize Questar to act on its behalf to nominate quantities of gas required from receipt sources designated by shipper to provide the NNT service.

(h) Questar may issue operational flow orders requiring shipper to provide gas supplies or take any other action necessary for Questar to meet shipper's NNT requirements. Shipper must comply with operational flow orders immediately upon receipt.

(i) Upon the request of shipper, if capacity is available and if system integrity is not jeopardized, Questar will receive from or deliver to a shipper a quantity of gas in excess of the RDC specified in the shipper's service agreement, subject to the terms of §§ 9 and 11 of the General Terms and Conditions of Part 1. The service (i) shall be available only to the extent it does not impair Questar's ability to provide service under any other

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fourth Revised Sheet No. 22** Fourth Revised Sheet No. 22 : Effective  
Superseding: Third Revised Sheet No. 22

RATE SCHEDULE NNT  
NO-NOTICE TRANSPORTATION SERVICE  
(Continued)

rate schedule (including service up to shipper's RDC under this rate schedule), (ii) is interruptible, and (iii) is subject to the authorized overrun charge.

(j) Shipper may assign or release its NNT service to any party that has executed a service agreement under Rate Schedule T-1 if the level of NNT service is within the replacement shipper's T-1 RDC and the replacement shipper meets all conditions of no-notice service.

(k) Any shipper that releases T-1 RDC may receive NNT service only up to the lesser of (i) the T-1 RDC retained by the shipper or (ii) the shipper's level of remaining NNT service.

4. RATE PROVISIONS

4.1 Specified Charge. The charge for NNT service under this rate schedule shall be in addition to rates applicable to transportation service under Rate Schedule T-1 and, except as provided for in § 4.4 (Negotiated Rates) of this rate schedule, shall be listed on the currently effective Statement of Rates, as adjusted from time to time. The charges shall include the following:

(a) Reservation Charge. A monthly reservation charge shall be assessed for each Dth of shipper's NNT service subject to the following conditions:

(i) The reservation charge will be stated in the NNT service agreement and shall be no more than the maximum nor less than the minimum rate specified in the Statement of Rates.

(ii) Shipper shall be obligated to pay the reservation charge beginning with shipper's execution of a NNT service agreement.

(b) Additional Facility Charge. Any charge for additional facilities necessary to provide NNT service to shipper will be determined according to §§ 15 and 18 of the General Terms and Conditions of Part 1.

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Third Revised Sheet No. 23** Third Revised Sheet No. 23 : Effective  
Superseding: Sub. Second Revised Sheet No. 23  
Rate Schedule NNT  
No-Notice Transportation Service  
(Continued)

4.2 Rate Changes. Questar may file with the FERC to change the rates listed on the Statement of Rates applicable to service under this rate schedule. Questar shall begin charging the changed rates for the service provided to shipper under this rate schedule on the day the new rates become effective, subject to any refunds, surcharges or other conditions that are permitted or required by the FERC and subject to the terms of the transportation service agreement. Nothing in this section limits shipper's rights to contest the changes, nor limits the rights of shipper and Questar to provide for changes in rates through the terms of the NNT service agreement.

4.3 Flexible Rates. Nothing in this tariff limits Questar's right to implement different rates and charges in individual transportation service agreements under this rate schedule within the ranges shown on the Statement of Rates. Questar is not required to tender a service agreement or provide transportation service when service has been requested at a discounted rate.

Questar shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charges, the individual shippers affected, the quantity of gas transported and any other information that may be required.

4.4 Negotiated Rates. Notwithstanding anything to the contrary contained in this tariff, Questar and Shipper may, as provided in 30 (Negotiated Rates) of the General Terms and Conditions, negotiate a rate for service under this rate schedule. Questar's rates, as shown on its Statement of Rates, are available as recourse rates for any Shipper that does not desire to negotiate a rate with Questar. An agreement by the Shipper to accept a negotiated rate does not, in any manner, restrict the Shipper's right to elect recourse rates for other services not covered by the negotiated-rate agreement. This provision, in and of itself, does not allow Questar and Shipper to negotiate terms and conditions of service.

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**Second Revised Sheet No. 24** Second Revised Sheet No. 24 : Effective  
Superseding: First Revised Sheet No. 24

Rate Schedule NNT  
No-Notice Transportation Service  
(Continued)

5. RECEIPT AND DELIVERY

The primary receipt and delivery points for gas tendered by shipper to Questar shall be the points designated in the NNT service agreement. All other receipt and delivery points on Questar's system will be available as alternate points to shippers under this rate schedule on an interruptible basis according to 9 of the General Terms and Conditions.

6. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions included in Part 1 of this tariff apply to service provided under this rate schedule and are incorporated by reference.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**First Revised Sheet No. 25** First Revised Sheet No. 25 : Effective

Superseding: Original Sheet No. 25

SHEET NOS. 25 THROUGH 29 ARE RESERVED FOR FUTURE USE.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Third Revised Sheet No. 30** Third Revised Sheet No. 30 : Effective  
Superseding: Second Revised Sheet No. 30  
RATE SCHEDULE T-2  
INTERRUPTIBLE TRANSPORTATION SERVICE 1/

1. AVAILABILITY

Questar will provide transportation service under this Rate Schedule T-2 to any shipper according to Part 284, Subparts B and G of the Commission's Regulations provided:

(a) Questar has the capability to provide the service.

(b) Shipper and Questar have executed a transportation service agreement for service under Rate Schedule T-2.

2. APPLICABILITY AND CHARACTER OF SERVICE

The transportation service provided under this rate schedule:

(a) Shall be interruptible service performed pursuant to 18 C.F.R. Part 284, Subparts B and G;

(b) Shall apply to all gas transported by Questar for shipper under this rate schedule up to the daily quantity as specified in the transportation service agreement;

(c) Shall be subject to interruption as provided in this rate schedule and in §§ 9 and 21 of the General Terms and Conditions; and

(d) Shall be provided according to the priorities established in § 9 of the General Terms and Conditions.

3. RATE PROVISIONS

3.1. Specified Charges. The charges for transportation service under this rate schedule, except as provided in § 3.4 (Negotiated Rates) of this rate schedule, shall be those listed in

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1/ References in this rate schedule to "General Terms and Conditions" are to the provisions of this tariff that begin at Sheet No. 40. References to the "Statement of Rates" are to Sheet Nos. 5-7 and any additional or superseding sheets that make up the Statement of Rates in this tariff.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-002

**Sub. Fifth Revised Sheet No. 31** Sub. Fifth Revised Sheet No. 31 : Effective  
Superseding: Fifth Revised Sheet No. 31

RATE SCHEDULE T-2  
INTERRUPTIBLE TRANSPORTATION SERVICE  
(Continued)

the currently effective Statement of Rates, as adjusted from time to time.  
The charges shall include the following:

(a) Usage Charge. Shipper shall pay the appropriate usage charge for all gas nominated by shipper and scheduled by Questar for delivery. The usage charge will be stated in the transportation service agreement and shall be no more than the maximum nor less than the minimum rate specified in the Statement of Rates.

(b) Fuel Reimbursement. Shipper shall reimburse Questar for fuel use and lost-and-unaccounted-for gas in kind according to § 12.15 of the General Terms and Conditions and the Statement of Rates.

(c) Additional Facility Charge. Any charge for additional facilities necessary to provide transportation service to shipper will be determined according to §§ 15 and 18 of the General Terms and Conditions of Part 1.

(d) Annual Charge Adjustment. The annual charge adjustment listed on the Statement of Rates shall apply to all quantities of gas transported for shipper under this rate schedule.

(e) Cashout Charges. An imbalance charge will be assessed according to § 12 of the General Terms and Conditions.

(f) Imbalance Trading Fee. Shipper shall pay Questar a fee as listed on the Statement of Rates for any imbalance trades that are actively marketed and facilitated by Questar.

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**Fourth Revised Sheet No. 32** Fourth Revised Sheet No. 32 : Effective  
Superseding: Third Revised Sheet No. 32

Rate Schedule T-2  
Interruptible Transportation Service  
(Continued)

(h) Other Charges. Questar shall charge shipper for any other FERC-approved charges that may apply to service under this rate schedule.

3.2. Rate Changes. Questar may file with the FERC to change the rates listed on the Statement of Rates applicable to service under this rate schedule. Questar shall begin charging the changed rates for the service provided to shipper under this rate schedule on the day the new rates become effective, subject to any refunds, surcharges or other conditions that are permitted or required by the FERC and subject to the terms of the transportation service agreement. Nothing in this section limits shipper's rights to contest the changes, nor limits the rights of shipper and Questar to provide for changes in rates through the terms of the transportation service agreement.

3.3. Flexible Rates. Nothing in this tariff limits Questar's right to implement different rates and charges in individual transportation service agreements under this rate schedule within the ranges shown on the Statement of Rates. Questar is not required to tender a service agreement or provide transportation service when service has been requested at a discounted rate.

Questar will, prior to the beginning of the month and through use of Informational Postings, post rates at which it is willing to transport gas between specific receipt and delivery points during the succeeding month. Questar shall state the effective date of the rate change. A shipper under this rate schedule paying a discounted rate at the time of notification may elect to pay a higher rate, or the maximum rate in order to maintain its priority of service. Acceptance of any new rate shall be confirmed and contracted for through Questline.

Questar shall file with the Commission any and all reports as required by the Commission's Regulations setting forth the applicable charges, the individual shippers affected, the quantity of gas transported and any other information that may be required.

3.4 Negotiated Rates. Notwithstanding anything to the contrary contained in this tariff, Questar and Shipper may, as provided in 30 (Negotiated Rates) of the General Terms

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Second Revised Sheet No. 33** Second Revised Sheet No. 33 : Effective  
Superseding: Sub. First Revised Sheet No. 33  
Rate Schedule T-2  
Interruptible Transportation Service  
(Continued)

and Conditions, negotiate a rate for service under this rate schedule. Questar's rates, as shown on its Statement of Rates, are available as recourse rates for any Shipper that does not desire to negotiate a rate with Questar. An agreement by the Shipper to accept a negotiated rate does not, in any manner, restrict the Shipper's right to elect recourse rates for other services not covered by the negotiated-rate agreement. This provision, in and of itself, does not allow Questar and Shipper to negotiate terms and conditions of service.

#### 4. REGULATORY FEES

Shipper shall reimburse Questar for all fees required by the FERC or any other regulatory agency to implement the service provided under this rate schedule. No reimbursement will be required for regulatory fees generally applicable to all shippers, e.g., an NGA 4(e) rate filing, 7(c) certificate application, or to any fee that does not specifically relate to shipper's transportation service under Rate Schedule T-2.

Questar will issue a statement to shipper, setting forth the fees paid by Questar to implement the transportation service. The amount to be reimbursed shall be paid by shipper with the next payment for service following receipt of Questar's statement.

#### 5. RECEIPT AND DELIVERY

All receipt and delivery points on Questar's transmission system are available for use by interruptible shippers upon nomination.

#### 6. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions included in Part 1 of this tariff apply to service provided under this rate schedule and are incorporated by reference.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Third Revised Sheet No. 34** Third Revised Sheet No. 34 : Effective  
Superseding: Sub. Second Revised Sheet No. 34  
RATE SCHEDULE PAL2  
PARKING AND LOANING SERVICE 1/

1. AVAILABILITY

Questar will provide parking and loaning service under this Rate Schedule PAL2 to any firm or interruptible transportation shipper on Questar's system provided:

(a) Questar has the capability to provide the service.

(b) Shipper and Questar have executed a parking and loaning service agreement for service under Rate Schedule PAL2.

(c) Shipper has complied with all creditworthiness requirements set forth in § 8 of the General Terms and Conditions of Part 1 of this tariff and has qualified to receive service under this rate schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

The parking and loaning service provided under this rate schedule:

(a) Shall apply to gas that is transported under a firm or interruptible transportation service agreement and scheduled to parking or loaning under this rate schedule.

(b) Shall be interruptible with the lowest priority of any service offered by Questar.

(c) Shall be provided only after all other transportation and storage service, including imbalance gas and Questar's system requirements, are scheduled.

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1/Reference in this rate schedule to "General Terms and Conditions" are to provisions of this tariff beginning at Sheet No. 40. References to the "Statement of Rates" are to Sheet Nos. 5-7 and any additional or superseding sheets that make up the Statement of Rates in this tariff.

RATE SCHEDULE PAL2  
PARKING AND LOANING SERVICE

(d) Shall, for parking service, consist of Questar (i) accepting delivery of scheduled receipts into shipper's parking account; (ii) holding the scheduled quantity of parked gas in its system under a parking account and (iii) making parked gas quantities available for a scheduled delivery off of Questar's system, subject to the provisions of § 3(e) and (f) of this rate schedule.

(e) Shall, for loaning service, consist of Questar (i) making loaned gas quantities available for a scheduled delivery off of Questar's system and (ii) accepting delivery of scheduled receipts as a return of previously loaned gas, subject to the conditions of 3(e) and (f) of this rate schedule.

3. CONDITIONS OF SERVICE

The parking and loaning service provided under this rate schedule shall be subject to the following conditions:

(a) Service under this rate schedule shall be offered for a minimum of one day and a maximum of the number of days specified in the parking and loaning service agreement, subject to the conditions of 3(e) and (f) of this rate schedule.

(b) All receipt and delivery points on Questar's system are available for parking and loaning service, subject to available transportation and storage capacity.

(c) Questar shall establish and maintain a parking and loaning account for each shipper that has executed a service agreement for service under this rate schedule. Parked gas quantities shall be credited to shipper's parking account and loaned gas quantities shall be debited to shipper's loan account.

(d) If, due to any cause whatsoever, Questar cannot satisfy all nominations for service under this rate schedule, Questar shall schedule nominated quantities by rate paid, from highest to lowest. Where two or more shippers are paying the same rate, the parking and loaning service will be awarded to those shippers paying the same

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**First Revised Sheet No. 36** First Revised Sheet No. 36 : Effective  
Superseding: Sub. Original Sheet No. 36

RATE SCHEDULE PAL2  
PARKING AND LOANING SERVICE

rate in equal amounts up to the level requested. This procedure will continue until (1) all the requests are filled or (2) all available capacity is utilized.

(e) (i) If needed to protect the operational integrity of Questar's system, shipper may be required, within 72 hours (three nomination days) of notice by Questar, to nominate delivery of all, or any portion of, quantities of gas parked on Questar's system or to nominate receipt of all, or any portion of, loaned gas quantities at any non-constrained delivery or receipt point, respectively. This § 3(e)(i) may be enforced to the extent it impairs Questar's ability to provide service to another customer or threatens or impairs Questar's system integrity.

(ii) Any parked gas quantity not scheduled to be removed within three nomination days of Questar's notice shall be retained by Questar and cashed out at the Tier 2 index gas price as provided in § 12.6 of the General Terms and Conditions of Part 1 of this tariff.

(iii) Shipper shall reimburse Questar at the Tier 2 index gas price as provided in § 12.6 of the General Terms and Conditions of Part 1 of this tariff for any loaned gas quantities not scheduled to be returned within the three-day nomination period.

(iv) Questar will refund any excess revenues pursuant to § 12.7 of the General Terms and Conditions of Part 1 of this tariff.

(f) (i) Shipper may be required, upon notification from Questar for reasons other than operational (see (iii) below), to cease or reduce deliveries to or receipts from its parking account within the gas day, as rapidly as is consistent with Questar's operating capabilities. If delivery capacity is available on Questar's system and shipper fails to arrange to take deliveries of parked gas quantities as required by Questar within 30 days of Questar's notice, that portion of shipper's parking account, of which shipper did not take delivery shall be retained by Questar and cashed out at the Tier 1 index gas price set forth in § 12.6 of the General Terms and Conditions of Part 1 of this tariff.

(ii) Shipper may be required, upon notification from Questar for reasons other than operational

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**First Revised Sheet No. 37** First Revised Sheet No. 37 : Effective  
Superseding: Sub. Original Sheet No. 37

RATE SCHEDULE PAL2  
PARKING AND LOANING SERVICE

(see (iii) below), to schedule, within the gas day and as rapidly as is consistent with Questar's operating capabilities, the return of all gas quantities loaned under this rate schedule. If receipt capacity is available on Questar's system and shipper fails to arrange to return loaned quantities of gas as required by Questar within 30 days of Questar's notice, shipper shall reimburse Questar at the Tier 1 index gas price set forth in § 12.6 of the General Terms and Conditions of Part 1 of this tariff. However, if Questar has loaned gas to a shipper and the shipper becomes uncreditworthy, Questar may, at its option, require the return of the gas within five days or require the shipper to be subject to the cashout provisions of § 12.6 of the General Terms and Conditions of this tariff.

(iii) When referring to § 3(f)(i) and (ii) above, reasons other than operational include: (1) termination of a Rate Schedule PAL2 service agreement, (2) shipper no longer satisfies the creditworthiness requirements of Section 8 of the General Terms and Conditions of Part 1 of this tariff, and (3) the capacity utilized to provide service under Rate Schedule PAL2 is required to provide firm service or service to another shipper at a higher rate.

(iv) Questar will refund any excess revenues pursuant to § 12.7 of the General Terms and Conditions of Part 1 of this tariff.

(g) Gas quantities may be nominated for delivery between a shipper's parking or loaning account and its transportation imbalance for purposes of reducing or eliminating shipper's imbalance. Nominations from the shipper's parking or loaning account may not increase shipper's transportation imbalance.

(h) A Shipper may transfer quantities of gas among its PAL2 accounts that have been either parked on the system or loaned to the shipper by Questar. A shipper making a transfer must provide Questar with immediate written, facsimile or notice via Questline of the transfer. The notice must include the account to which a shipper's gas was transferred, the date of the transfer and the amount transferred. Transfers will not be valid until Questar has verified receipt of notification of the transfer.

4. RATE PROVISIONS

4.1. Specified Charges. The charges for parking and loaning service under this rate schedule, except as provided for in § 4.4 of this rate schedule, shall be listed in the

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**First Revised Sheet No. 38** First Revised Sheet No. 38 : Effective  
Superseding: Sub. Original Sheet No. 38

RATE SCHEDULE PAL2  
PARKING AND LOANING SERVICE

currently effective Statement of Rates, as adjusted from time to time. The charges shall include the following:

(a) Parking and Loaning Initiation Charge. Shipper shall pay the appropriate initiation charge on each decatherm delivered to a park or loan account. The parking and loaning initiation charge shall constitute shipper's charge for the first day of service.

(b) Parking and Loaning Daily Inventory Charge. For each day following the first day of a park or loan, Shipper shall pay the appropriate daily inventory charge for the daily balance of all gas actually loaned to a shipper or parked on Questar's system. The daily parking and loaning inventory charge, which shall be posted on Questline and stated in the parking and loaning service agreement, shall be no more than the maximum nor less than the minimum rate specified in the Statement of Rates.

(c) Other Charges. Questar shall charge shipper for any other FERC-approved charges that may apply to service under this rate schedule. However, FGRP and ACA charges are not applicable to the parking and loaning service.

(d) Monthly Billing. The monthly charge for service under this rate schedule shall be the sum of: (1) the product of the quantities delivered to a Shipper's park or loan account and the parking and loaning initiation rate, and (2) the product of the daily park or loan account balances and the parking and loaning daily inventory rate set forth in shipper's parking and loaning service agreement.

4.2. Rate Changes. Questar may file with the FERC to change the rates listed on the Statement of Rates applicable to service under this rate schedule. Questar shall begin charging the changed rates for the service provided to shipper under this rate schedule on the day the new rates become effective, subject to any refunds, surcharges or other conditions that are permitted or required by the FERC and subject to the terms of the parking and loaning service agreement. Nothing in this section limits shipper's rights to contest the changes, nor limits the rights of shipper Questar to provide for changes in rates through the terms of the parking and loaning service agreement.

4.3. Flexible Rates. Nothing in this tariff limits Questar's right to implement different rates and charges in individual park and loan agreements under this rate schedule within the ranges shown on the Statement of Rates. Questar is not required to tender a service agreement or provide

RATE SCHEDULE PAL2  
PARKING AND LOANING SERVICE

parking and loaning service when service has been requested at a discounted rate.

4.4. Negotiated Rates. Notwithstanding anything to the contrary contained in this tariff, Questar and shipper may, as provided in 30 of the General Terms and Conditions, negotiate a rate for service under this rate schedule. Questar's rates, as shown on its Statement of Rates, are available as recourse rates for any shipper that does not desire to negotiate a rate with Questar. An agreement by the shipper to accept a negotiated rate does not, in any manner, restrict the shipper's right to elect recourse rates for other services not covered by the negotiated-rate agreement. This provision, in and of itself, does not allow Questar and shipper to negotiate terms and conditions of service.

5. REGULATORY FEES

Shipper shall reimburse Questar for all fees required by the FERC or any other regulatory agency to implement the service provided under this rate schedule. No reimbursement will be required for regulatory fees generally applicable to all shippers, e.g., an NGA 4(e) rate filing, 7(c) certificate application, or to any fee that does not specifically relate to shipper's parking and loaning service under Rate Schedule PAL2

Questar will issue a statement to shipper, setting forth the fees paid by Questar to implement the parking and loaning service. The amount to be reimbursed shall be paid by shipper with the next payment for service following receipt of Questar's statement.

6. RECEIPT AND DELIVERY

All receipt and delivery points on Questar's transmission system are available for use for parking and loaning. When a shipper initiates and completes a park or loan transaction at different receipt and delivery-point locations, the associated transportation will be billed as two separate transportation transactions.

7. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions included in Part 1 of this tariff apply to service provided under this rate schedule and are incorporated by reference.

Effective Date: 07/25/2005 Status: Effective

FERC Docket: RP05-401-000

**Sixteenth Revised Sheet No. 40** Sixteenth Revised Sheet No. 40 : Effective  
Superseding: Fifteenth Revised Sheet No. 40

PART 1

GENERAL TERMS AND CONDITIONS

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Effective Date: 01/01/2008 Status: Effective

FERC Docket: RP07-457-000

**Fifth Revised Sheet No. 41** Fifth Revised Sheet No. 41 : Effective

Superseding: Fourth Revised Sheet No. 41

PART 1

GENERAL TERMS AND CONDITIONS

The following General Terms and Conditions apply to transportation and storage services provided under this tariff.

1. DEFINITIONS

1.1 Alternate receipt or delivery point means any point where gas is received into or delivered out of Questar's system that is not listed as a primary receipt or delivery point in shipper's Rate Schedule T-1 transportation service agreement.

1.2 Annual storage cycle means the period of time beginning with the first day of the injection period and ending with the last day of the withdrawal period.

1.3 Authorized overrun means that quantity of gas authorized by Questar in excess of the reserved capacity specified in the applicable transportation or storage service agreement.

1.4 Bidding period means that period of time that released or uncommitted firm capacity is posted on Questar's informational postings and Questline during which shippers may bid for capacity.

1.5 Bidding shipper means any shipper that is qualified to bid for capacity via Questar's Questline system.

1.6 Btu means British thermal unit. That is the amount of heat required to raise the temperature of one pound of water one degree from 59 degrees to 60 degrees Fahrenheit. MMBtu means 1,000,000 Btu's.

1.7 Capacity release means the release by a firm shipper of its capacity.

1.8 Cricondentherm Hydrocarbon Dew Point Temperature (CHDP) means the maximum hydrocarbon dew point temperature calculated for a specific gas composition over a range of pressures from 100 pounds psia up to the maximum allowable operating pressure (MAOP) of the pipe.

1.9 CHDP Limit means the temperature set forth in §13.2(a) at which Questar will accept all deliveries of natural gas provided that such gas satisfies all other applicable provisions of Questar's FERC Gas Tariff.

1.10 CHDP Operating Limit means the CHDP temperature that is at or above the CHDP Limit that Questar is willing to accept on a temporary basis as operationally feasible given transitory operating conditions. In no case will the CHDP Operating Limit be set lower than the CHDP Limit.

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP07-457-000

**Seventh Revised Sheet No. 42** Seventh Revised Sheet No. 42 : Effective  
Superseding: Sixth Revised Sheet No. 42

PART 1  
GENERAL TERMS AND CONDITIONS  
(Continued)

1.11 CHDP Zone means a discrete segment of pipeline on Questar's interstate transmission system with a unique CHDP Operating Limit. The CHDP zones are set forth on Sheet No. 205 to this Tariff. The receipt points within each zone will be posted on Questar's Internet web site.

1.12 Contract Transportation Path (CTP) means the contiguous set of receipt point groups that comprise a Shipper's contracted T-1 receipt and delivery points. Receipt point group (RPG) means a group of receipt points within specifically identified geographical areas on Questar's transportation system.

1.13 Cubic foot means the quantity of gas that would occupy one cubic foot at a temperature of 60 degrees Fahrenheit and at a pressure of 14.73 psia.

1.14 Curtailment means reduction or temporary suspension of firm service.

1.15 Cut and boost means to decrease or increase received or delivered volumes.

1.16 Daily quantity or DQ means the quantity of gas stated in the transportation service agreement under Rate Schedule T-2.

1.17 Day or gas day means the standard time for the gas day shall be 9 a.m. to 9 a.m. Central Clock Time (CCT). Business day is defined as Monday through Friday, excluding Federal Banking Holidays for transactions in the U.S., and similar holidays for transactions occurring in Canada and Mexico.

1.18 Decatherm or Dth means a unit of heating value equivalent to 1,000,000 Btu's.

1.19 Delivery point means a point where Questar delivers gas to or for the account of shipper.

1.20 Delivery Point Group (DPG) means a group of delivery points located within specifically identified discrete operational areas on Questar's transmission system.

1.21 Equivalent volumes means the sum of the volumes of gas measured in Mcf received by Questar from shipper at receipt points during any given period of time, (a) reduced by (i) shipper's pro rata share of unaccounted-for gas resulting from Questar's operations during the same period of time and (ii) fuel gas, (b) adjusted for any variations in Btu content on a dry basis.

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP07-457-000

**Ninth Revised Sheet No. 43** Ninth Revised Sheet No. 43 : Effective  
Superseding: Eighth Revised Sheet No. 43

PART 1  
GENERAL TERMS AND CONDITIONS  
(Continued)

1.22 FERC or Commission means the Federal Energy Regulatory Commission or any successor federal agency or other governmental body succeeding to, lawfully exercising or superseding any powers that are exercisable by the Federal Energy Regulatory Commission.

1.23 Force majeure event includes without limitation by this recital: acts of God, including fires, explosions, earthquakes or volcanic eruptions, storms, floods, washouts and extreme cold or freezing weather; necessity for compliance with any court order, law, regulation or ordinance promulgated by any governmental authority having jurisdiction, either federal, state or local, civil or military; acts of a public enemy; wars and civil disturbances; strikes, lockouts or other industrial disturbances; shutdowns for purposes of necessary repairs, relocations, or construction of facilities, breakage or accident to machinery or lines of pipe; the necessity for testing (as required by governmental authority or as deemed necessary for safe operation by the testing party); inability of either party to obtain necessary materials, supplies, permits, or labor to perform or comply with any obligation or condition of this tariff; inability to obtain rights of way; and any other causes that are not reasonably in the control of the party claiming suspension.

1.24 Gas or natural gas means combustible hydrocarbon gas.

1.25 Gross heating value, when applied to a cubic foot of gas, means the number of Btu's produced by combustion at a constant pressure of the amount of gas that would occupy a volume of one cubic foot (at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F and under standard gravitational force of 980.665 cm/sec<sup>2</sup>) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of the gas and air and when the water formed by combustion is condensed to the liquid state.

1.26 Imbalance means the difference between a shipper's scheduled delivery and the quantity of gas received by Questar from the shipper during the applicable nomination period adjusted for fuel use and lost and unaccounted-for gas.

1.27 Inert substances means non-combustible substances contained in the gas, including, but not limited to, helium, carbon dioxide and nitrogen.

1.28 Interruptible capacity means the sum of unsold and un-nominated firm capacity at a receipt or delivery point.

1.29 Interruption means reducing, suspending or discontinuing either the receipt or delivery of gas.

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP07-457-000

**Ninth Revised Sheet No. 44** Ninth Revised Sheet No. 44 : Effective  
Superseding: Eighth Revised Sheet No. 44

PART 1  
GENERAL TERMS AND CONDITIONS  
(Continued)

1.30 Intra-day nomination is a nomination submitted after the nomination deadline whose effective time is no earlier than the beginning of the gas day and runs through the end of that gas day.

1.31 Mcf means 1,000 cubic feet of gas at 14.73 psia at 60° F. MMcf means 1,000,000 cubic feet of gas.

1.32 Month means the period of time beginning at 8:00 a.m. on the first day of any calendar month and ending at the same hour on the first day of the succeeding calendar month.

1.33 Operational flow order (OFO) means an order issued to alleviate conditions, inter alia, which threaten or could threaten the safe operations or system integrity, of Questar's system or to maintain operations required to provide efficient and reliable firm service. Whenever Questar experiences these conditions, any pertinent order shall be referred to as an operational flow order.

1.34 Operational Balancing Agreement (OBA) means a contract between two parties, which specifies the procedures to manage operating variances at an interconnect.

1.35 Points of unbundling for gas sold pursuant to 18 C.F.R. § 284.284(a) shall be at transmission transfer meters, the first point at which gas is metered on Questar's main-line transmission system.

1.36 Pooling means (1) the aggregation of gas from multiple physical and/or logical points to a single physical or logical point, and/or (2) the disaggregation of gas from a single physical or logical point to multiple physical and/or logical points.

1.37 Posting of Released Capacity means the following:

(a) Pre-arranged capacity release not requiring a bid: that time when both (1) the releasing shipper has correctly completed the capacity release offer and (2) the pre-arranged replacement shipper has correctly completed the bid (confirmation) for that offer on Questline.

(b) Capacity release requiring a bid: that time when the releasing shipper has correctly completed the capacity-release offer on Questline.

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP07-457-000

**Eleventh Revised Sheet No. 45** Eleventh Revised Sheet No. 45 : Effective  
Superseding: Tenth Revised Sheet No. 45

PART 1  
GENERAL TERMS AND CONDITIONS  
(Continued)

1.38 Primary receipt or delivery point means a receipt or delivery point on Questar's system where the shipper has contracted for firm capacity.

1.39 Products means liquid and liquefiable hydrocarbons, inerts (including, but not limited to, helium and nitrogen), sulfur, water and any other component of gas removed by processing or compression, or by means of drips or separators.

1.40 Psia expresses pressure in pounds per square inch absolute.

1.41 Psig expresses pressure in pounds per square inch gauge.

1.42 Questar means Questar Pipeline Company or Questar Pipeline Company, Clay Basin Storage Division.

1.43 Questline means the contracting/capacity release and nominations/confirmations systems.

1.44 Recallable capacity means firm capacity that is released subject to the releasing shipper's right to recall capacity during the term of the release.

1.45 Receipt point means a point at which gas is received from shipper.

1.46 Reserved daily capacity or RDC means the quantity of gas in Dth per day that Questar is obligated to receive, transport and deliver to shipper on a firm basis.

1.47 Releasing shipper means any shipper holding firm capacity rights under a transportation or storage service agreement under Rate Schedules T-1, PKS and FSS that releases firm capacity.

1.48 Replacement shipper means any shipper that acquires firm released capacity from a releasing shipper.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Sixteenth Revised Sheet No. 46** Sixteenth Revised Sheet No. 46  
Superseding: Fifteenth Revised Sheet No. 46

PART 1  
GENERAL TERMS AND CONDITIONS  
(Continued)

1.49 Shipper means any party who (a) is receiving service according to an effective rate schedule under this tariff, (b) has executed a service agreement under any rate schedule, or (c) has completed a request for service under Rate Schedules T-1, NNT, T-2, PAL2, PKS, FSS, ISS or PAL1.

1.50 Storage or storage service means the injection, storage and withdrawal of natural gas at a storage reservoir.

1.51 System means the pipeline, storage, appurtenant facilities and any compression and related facilities owned by Questar.

1.52 Time means that references to time in all parts of this tariff are Central Clock Time, unless otherwise noted.

1.53 Unauthorized overrun means that quantity of gas by which shipper exceeds, without Questar's consent, shipper's RDC.

Upon the occurrence of unauthorized overrun, Questar will notify shipper whether the overrun is a critical or non-critical event, i.e., whether or not it causes operational problems. Shipper shall pay the indicated rate in the Statement of Rates for all unauthorized overrun service. Any associated revenue, above administrative costs, will be credited to all non-offending shippers.

1.54 Year means a period of 365 consecutive days beginning noon January 1, or 366 consecutive days if such period includes February 29, unless otherwise specified.

2. PIPELINE INTERNET PAGE AND QUESTLINE

2.1 Informational Postings and Questline. Questar will provide an internet web site for informational postings, and interactive systems for contracting/capacity release and nominations/confirmations (the interactive systems are collectively referred to as Questline) on a nondiscriminatory basis to any party that has compatible computer equipment and communication software. The informational postings will include the information listed in NAESB Standard 4.3.23.

2.2 Access. Entry to Questar's informational postings is available to all parties. Informational postings can be read using a standard browser. This information will not require a logon and password and can be accessed via the central address repository site identified in § 2.10.

*Effective Date: 10/01/2009 Status: Effective*  
*FERC Docket: RP09-1030-000*

**Eighth Revised Sheet No. 46A** Eighth Revised Sheet No. 46A  
Superseding: Seventh Revised Sheet No. 46A

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Access to Questline will only be granted through use of a logon and password, which will be assigned and controlled by Questar. Before a Shipper will be allowed to transact business on Questline, Shipper must execute and return the Questline Access Agreement and meet Questar's creditworthiness requirements set forth in this tariff.

2.3 System Availability. Users may access Questar's Informational Postings and Questline seven days a week, 24 hours a day. The only exception to these times is when the site is down unexpectedly or for necessary maintenance. Shipper may bid for firm service on Questline according to Section 5 of these General Terms and Conditions. Shipper nominations and operator confirmations tendered according to Section 11 of these General Terms and Conditions and when Questline is down, may be tendered via facsimile transmission.

2.4 In addition to the information and processes for the capacity release program described in § 6 of these General Terms and Conditions, Questar will provide the following information on its Informational Postings and Questline:

Effective Date: 09/13/2006 Status: Effective  
FERC Docket: RP06-477-000

**Eighth Revised Sheet No. 46B** Eighth Revised Sheet No. 46B : Effective  
Superseding: Seventh Revised Sheet No. 46B

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(a) General operational information such as operational flow orders, flow information, current nominations, monthly imbalances, daily allocation of electronically-measured receipt and delivery points, scheduled quantities (including scheduled intra-day nominations and other scheduling changes) and a listing of RPGs on Questar's system. At the end of each gas day, Questar shall provide the final scheduled quantities for the just completed gas day. With respect to the implementation of this process via the 1.4.x scheduled quantity-related standards, Questar shall send an end-of-gas-day scheduled quantity document. Receivers of the end-of-gas-day scheduled quantity document can waive the sender's sending of the end-of-gas-day scheduled quantity document. (NAESB 1.3.3)

(b) Available capacity at receipt and delivery points on the main line and at Questar's storage fields.

(c) Whether the capacity is available from Questar or through the capacity release program.

(d) Effective rates for firm and interruptible service.

(e) Service request and acquisition forms allowing shippers and potential shippers to request or change firm or interruptible service electronically through Questline.

(f) Standards of conduct relating to service.

(g) Discounts granted for service to affiliates.

(h) General information, critical notices and news items relating to rates, available capacity, expansions, etc. Critical notices shall be defined to pertain to information on Questar conditions that affect scheduling or adversely affect scheduled gas flow.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Sixth Revised Sheet No. 46C** Sixth Revised Sheet No. 46C  
Superseding: Fifth Revised Sheet No. 46C

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2.6 A Request for Shipper Access shall be submitted via the web page at [www.questarpipeline.com](http://www.questarpipeline.com) or to:

Contract Services  
Questar Pipeline Company  
180 East 100 South  
Salt Lake City, Utah 84111  
Phone (801) 324-2963 or 324-5280  
FAX (801) 324-2578  
Pager (801) 324-9800

The request shall include the Shipper name, DUNS number, address, telephone number and name and title of person requesting access. Questar will process the Request for Shipper Access and provide the requesting party with a Questline Access Agreement. Before a Shipper will be allowed to transact business on Questar's System, Shipper must execute and return the Questline Access Agreement, receive a logon and password and meet Questar's creditworthiness requirements set forth in this tariff.

2.7 Revocation of Access. Questar will revoke a user's logon and password if Questar finds that one of the following events has occurred:

- (a) Termination of shipper's transportation agreement with Questar due to failure of shipper to comply with Questar's tariff.
- (b) Fraudulent or unauthorized use of the logon and password.
- (c) Violation of a material term of the access agreement.
- (d) An action resulting in a breach of security such as loss, theft or unauthorized disclosures or use of data contained on Questline.
- (e) Failure to pay any Commission-approved access charges.

*Effective Date: 10/01/2009 Status: Effective*  
*FERC Docket: RP09-1030-000*

**Fourth Revised Sheet No. 46D** Fourth Revised Sheet No. 46D  
Superseding: Third Revised Sheet No. 46D

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(f) Conduct that threatens the viable operations of Questline or wrongly interferes with the business transactions of another party.

Questar shall provide immediate notice via facsimile transmission and/or letter of its intent to revoke a party's logon and password to Questline and the reasons for taking such action.

2.7 Electronic Data Interchange. Questar will also maintain an Internet server and Internet address for conducting business transactions via the Electronic Delivery Mechanism standards adopted by Order No. 587, et al. and incorporated into this tariff by reference in § 29 of these General Terms and Conditions. For electronic data interchange transactions, Questar will enter into a trading partner agreement with interested parties. Questar will adopt the NAESB Model Trading Partner Agreement reflecting Internet standards. Questar's Electronic Data Interchange contact is listed on Questar's web site and the Customer Service Department contact is listed in § 2.6.

*Effective Date: 07/25/2005 Status: Effective*

*FERC Docket: RP05-401-000*

**Eighth Revised Sheet No. 47** Eighth Revised Sheet No. 47 : Effective  
Superseding: Seventh Revised Sheet No. 47

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2.8 WORLD WIDE WEB PAGE - Questar has established a HTML page(s) accessible via the Internet's World Wide Web. The Informational Postings will include the information listed in NAESB Standard 4.3.23.

2.9 WEB PAGE ADDRESS. Questar's web page may be accessed at [www.questarpipeline.com](http://www.questarpipeline.com).

Effective Date: 07/21/2008 Status: Effective  
FERC Docket: RP08-415-000

**Fifth Revised Sheet No. 47A** Fifth Revised Sheet No. 47A  
Superseding: Fourth Revised Sheet No. 47A

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2.10 Communication Protocols. As required by 18 C.F.R. § 284.12(b)(3), Questar will comply with the following requirements for public information documents that are posted on its web site:

(a) Documents will be accessible to the public over the public Internet using commercially available web browsers, without imposition of a password or other access requirement.

(b) Users will be able to (1) search an entire document online for selected words, (2) copy selected portions of the documents and (3) directly download the document without the need to view.

(c) Questar shall provide the same content for all information, regardless of the electronic format in which it is provided.

(d) Questar shall maintain, for a period of three years, all information displayed and transactions conducted electronically, required by § 284.12 and maintain the ability to recover and regenerate all such electronic information and documents. Parties who request specific archived historical data may contact the Contract Services Department. Requestors will be charged a fee calculated by multiplying the actual number of hours required to research, collect and prepare the data by the hourly rate posted on Questar's website for providing these services. Questar will provide the research information to the requestor in either hardcopy or electronic format.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fifth Revised Sheet No. 48** Fifth Revised Sheet No. 48 : Effective  
Superseding: Fourth Revised Sheet No. 48

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3. QUESTLINE CONTRACTING PROCEDURES

3.1 (a) Procedures. Generally, all requests or bids for service, contracting for service, changes to a shipper's service agreement, releasing capacity and bidding on released capacity must be made through Questline. Pre-arranged releases according to § 6.9 must be contracted for on Questline.

(b) Form of the Agreement. Unless requested by shipper, no written contract or documents will be issued by Questar. The terms and conditions of this tariff together with the terms of shipper's service documented on the completed service agreement on Questline will constitute the terms of the transportation or storage service agreement between Questar and the shipper.

3.2 Signature Code. The use of a party's signature code on any Questline transaction screen will be deemed to be the party's consent to be bound by the transaction unless the party's bid for capacity release is withdrawn as specified in § 6.9(d).

3.3 Acquiring Transportation and Storage Service.

(a) After complying with the requirements of §§ 2 and 8 of these General Terms and Conditions, a party may bid for firm service or request short-term firm transportation service according to § 5 of these General Terms and Conditions. A shipper may also request interruptible transportation and PAL2 service on Questar's system via Questline.

(b) After receiving a request for interruptible transportation or PAL2 service, Questar will evaluate a shipper's service request. Once the request has been evaluated and approved, Questar will issue a completed service agreement on Questline containing the terms of the service that Questar will provide. Placement of the completed service agreement on Questline will be Questar's assent to the contract and notice to the shipper of the contract.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Seventh Revised Sheet No. 49** Seventh Revised Sheet No. 49 : Effective  
Superseding: Sixth Revised Sheet No. 49

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3.4 Changes to Shipper's Transportation and Storage service. If shipper desires to change a term of its service, it must complete a service amendment form on Questline. Questar will evaluate the shipper's request. If Questar agrees to the requested amendment, Questar will place a completed service amendment form on Questline by 10:00 a.m. on the third business day following the bid period described in § 5.5 of these General Terms and Conditions. The completed form will be notice to the shipper that the change in service has been made.

4. REQUEST FOR INTERRUPTIBLE SERVICE

4.1 Request for Service. If a shipper desires service under Rate Schedules T-2, PAL2 or ISS, it must request the service via Questline and provide the following information:

(a) The name, business address and phone number of the shipper requesting service and the party with whom all contact should be made.

(b) A designation of whether shipper is a local distribution company, intrastate pipeline company, interstate pipeline company, producer, end user, producer, marketer or pipeline sales operating unit.

(c) Whether shipper is a marketing or energy affiliate of Questar.

(d) The name of the local distribution company or intrastate pipeline company on whose behalf the gas will be transported if 18 C.F.R. Part 284, Subpart B service is requested.

(e) If § 311 service is requested, a declaration explaining how the requested service qualifies as § 311 service.

(f) The initial term of the service, including beginning and ending dates.

(g) The type and level of service requested.

Effective Date: 08/01/2002 Status: Effective  
FERC Docket: RP00-397-004

**Sub. Fifth Revised Sheet No. 50** Sub. Fifth Revised Sheet No. 50 : Effective  
Superseding: Fourth Revised Sheet No. 50

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Transportation service - Rate Schedule T-2  
Interruptible service \_\_\_\_\_ Dth/day  
Estimated average daily quantity \_\_\_\_\_ Dth/day

Parking and Loaning service - Rate Schedule PAL2  
Parking service \_\_\_\_\_ Dth/day  
Loaning service \_\_\_\_\_ Dth/day

Storage service - Clay Basin - Rate Schedule ISS  
Annual working gas quantity in Dth/year \_\_\_\_\_

(j) The rate that shipper proposes to pay for the requested service:

	Maximum Rate	Other
T-2 Usage charge:	_____	_____
Parking and Loaning	_____	_____
Clay Basin ISS		
Inventory	_____	_____
Injection	_____	
Withdrawal	_____	

4.2 Information Update. Any change in the facts or information provided by shipper in its request for service, whether before or after service begins, must be promptly communicated to Questar.

5. ACQUIRING NNT AND FIRM SERVICE

5.1 Request for NNT Service. A shipper desiring NNT service must submit a request via Questline and provide the following information:

(a) The name, business address and phone number of the shipper requesting service and the party with whom all contact should be made.

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Seventh Revised Sheet No. 51** Seventh Revised Sheet No. 51 : Effective  
Superseding: Fifth Revised Sheet No. 51

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(b) The initial term of the service, including beginning and ending dates.

(c) The level of service requested in Dth/day.

(d) The rate that shipper proposes to pay for the service.

Maximum Rate	Other
--------------	-------

(e) The contract numbers and dates of the Rate Schedule T-1 service agreements under which the NNT supply will be transported.

(f) A list of all primary receipt and delivery points and the capacity at each receipt and delivery point corresponding to shipper's NNT supply source.

5.2 Notice of Available Capacity On or about the 1st day of each month, Questar will post a notice on Informational Postings of any available capacity under Rate Schedules T-1, PKS or FSS. Available capacity shall be awarded using the bidding procedures described in 5.5. Questar's notice will include the following information:

(a) For transportation service, RDC stated in Dth/day.

(b) For storage service, the daily and annual storage capacities by storage field stated in Dth.

(c) The receipt and delivery points.

(d) The beginning and ending dates of the service.

(e) The minimum acceptable service term.

(f) The minimum rate Questar is willing to accept.

(g) Any other conditions applicable to the acceptance of the service.

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-001

**Substitute Sixth Revised Sheet No. 52** Substitute Sixth Revised Sheet No. 52 : Superseded  
Superseding: Substitute Fifth Revised Sheet No. 52

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5.3 Qualifications for Bidding. Any party wishing to become a bidding shipper must prequalify by satisfying the creditworthiness provisions and Questline access and signatory requirements of this tariff prior to submitting a bid for capacity.

5.4 Bidding for Firm Capacity. A shipper desiring to obtain firm capacity from Questar must submit a bid for the service via Questline according to the procedures outlined in this section.

5.5 Bid Period. Questar's bid period for firm capacity will begin on the day available capacity is posted on Questline and will be administered as described below (Central Clock Times).

(a) The initial bid period will be held from 9:00 a.m. on the day available capacity is posted on Questline until 1:00 p.m. on the eighth business day prior to the end of the month. Shippers desiring to submit a bid for service must do so prior to 1:00 p.m. on the eighth business day prior to the end of the month. The rate, term and present value of each bid received during the initial bid period will be shown on Questline as received. However, the identity of the bidding shipper shall be kept confidential.

(b) If no competing bids are received for the same available capacity on Questar's system, the board will close at 1:00 p.m. If competing bids are received, Questar will post notification of the competing bids on Questline on or before 2:00 p.m. Shippers who submitted competing bids will have an opportunity, beginning at 2:00 p.m., to post an updated bid that equals or exceeds the highest competing bid, as calculated according to 5.8. If no bids are received within the first hour, bidding will close at 3:00 p.m. Otherwise, bidding will continue until there has been no bidding activity for 30 minutes or until 4:00 p.m., whichever occurs first.

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**Third Revised Sheet No. 52A** Third Revised Sheet No. 52A : Effective  
Superseding: Second Revised Sheet No. 52A

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(c) Throughout the bidding periods, Questar will continue posting a list of all bids, including competing bids, on Questline as they are received or updated.

(d) Except for capacity that is subject to a right of first refusal according to Section 7 of Part 1 of the General Terms and Conditions of this tariff, capacity will be awarded no later than 11:00 a.m. on the second business day following the bid period to the shipper or shippers whose bid offers a rate and term that yields the highest present value per unit of capacity and whose terms and conditions are acceptable to Questar.

(e) Capacity sold during the bid period will be available no sooner than the first day of the month succeeding the bid period.

(f) Questar, at its discretion, may decline to award the capacity and repost it in subsequent bid periods if a satisfactory bid has not been received.

5.6 Bidding Information. Each bid for capacity must include the following:

(a) Capacity transaction number.

(b) Bidding shipper's name and the name and telephone number of the individual placing the bid.

(c) The beginning and ending dates of the proposed capacity acquisition.

(d) The maximum reservation charge bidding shipper is willing to pay for the capacity.

(e) The desired RDC stated in Dth/d or for storage service, the daily and annual storage capacities by storage field stated in Dth.

(f) Whether the bidding shipper will accept a pro rata allocation of capacity and the minimum amount of capacity the bidding shipper is willing to accept.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fourth Revised Sheet No. 53** Fourth Revised Sheet No. 53 : Effective  
Superseding: Third Revised Sheet No. 53

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(g) A designation of whether shipper is a local distribution company, intrastate pipeline company, interstate pipeline company, producer, end user or marketer.

(h) Whether shipper is a marketing or energy affiliate of Questar.

(i) The name of the local distribution company or intrastate pipeline company on whose behalf the gas will be transported if 18 C.F.R. Part 284, Subpart B (§ 311) service is requested.

(j) If § 311 service is requested, a declaration explaining how the requested service qualifies as § 311 service.

5.7 Bidding Conditions.

(a) A bid may not be withdrawn and shall be binding on the bidding shipper.

(b) A bidding shipper may not bid a reservation charge less than the minimum reservation charge nor more

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Eighth Revised Sheet No. 54** Eighth Revised Sheet No. 54  
Superseding: Seventh Revised Sheet No. 54

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than the maximum reservation charge specified by the tariff, unless it is a negotiated rate, nor may the bid exceed the quantity of gas or the term specified by Questar. Negotiated rate bids above the maximum reservation charge, will be evaluated using the maximum reservation charge.

(c) Questar shall not be obligated to accept any bid for uncommitted capacity at a rate that is less than the rate specified in Questar's notice.

(d) Shipper's use of its logon and password on any Questline transaction screen is deemed to be the party's consent to be bound by the transaction.

5.8 Awarding of Capacity. Capacity requested during the bid period shall be awarded to the shipper whose bid offers a rate and term that yields the highest present value and whose terms and conditions are acceptable to Questar. The present value shall be calculated using the formula stated below. Questar's acceptance of a bid shall be conditioned upon the shipper satisfying Questar's creditworthiness standards and eligibility requirements.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Sixth Revised Sheet No. 55** Sixth Revised Sheet No. 55 : Effective  
Superseding: Fifth Revised Sheet No. 55

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(a) Present value formula:  
(Monthly Reservation Charge ) x [1-(1+i)<sup>-n</sup> ]=Present Value  
( Per Unit ) [ i ] per Unit

Where: i = interest rate per month, i.e., overall rate of return  
divided by 12 months.  
n = term of the agreement, in months.

(b) If two or more firm shippers have the same present value and Questar's capacity is insufficient to serve the shippers, capacity will be allocated pro rata between these firm shippers.

(c) Questar is not obligated to award capacity unless a bid meets the rates, terms and conditions specified in Questar's notice.

(d) To document the award of the capacity to the successful bidding shipper, Questar will place a service agreement between Questar and the bidding shipper on Questline conforming to the terms of the shipper's bid. Since the bidding shipper is bound by its bid, no further shipper acceptance will be required.

5.9 Requests for Discounts. Questar is not required to accept a request for a discount that is less than the posted minimum acceptable rate for the posted uncommitted firm capacity.

5.10 Notice of Awarded Capacity. Within one business day after capacity has been awarded, Questar shall post the following information regarding each transaction on Informational Postings for a period of 90 days:

- (a) The name of the shipper and the identification number.
- (b) The transaction number.
- (c) The contract number of the transportation service agreement.
- (d) Whether or not the shipper is a marketing or energy affiliate of Questar.
- (e) Any applicable special terms and conditions

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Eighth Revised Sheet No. 56** Eighth Revised Sheet No. 56 : Effective  
Superseding: Sub. Seventh Revised Sheet No. 56

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- (f) The term of service.
- (g) Reservation charge.
- (h) Primary receipt and delivery points.
- (i) For firm transportation service capacity, the RDC in Dth/  
day.
- (j) For storage capacity, the daily and annual storage  
capacities by storage field stated in Dth.

5.11 Sale of Capacity following Bid Periods. Any capacity remaining after the close of the bid period may be requested on Questline and acquired on a first-come, first-served basis. Requests for capacity must meet or exceed the minimum requirements outlined in the corresponding capacity posting. Shippers whose request offers a rate, term and conditions acceptable to Questar will be awarded capacity. Awarding of capacity on a first-come, first-served basis will be suspended during each bid period, except for the awarding of short-term capacity available through the end of the month. To document the award of capacity, Questar shall place on Questline a completed service agreement between Questar and the requesting shipper. The completed service agreement will be notice to the shipper that the requested service has been awarded.

5.12 Request and Award of Short-term Capacity.

(a) Requests for short-term capacity must be posted by the requesting shipper on Questline as follows:

(1) Timely Cycle: Post by 10:30 a.m. on a Business Day. A contract will be tendered with a contract number within one hour.

(2) Evening Cycle: Post by 5:00 p.m. on a Business Day. A contract will be tendered with a contract number within one hour.

(3) Intra-day 1 Cycle: Post by 9:00 a.m. on a Business Day. A contract will be tendered with a contract number within one hour.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Sixth Revised Sheet No. 56A** Sixth Revised Sheet No. 56A : Effective  
Superseding: Sub. Fifth Revised Sheet No. 56A

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(4) Intra-day 2 Cycle: Post by 4:00 p.m. on a Business Day. A contract will be tendered with a contract number within one hour.

NOTE: Questar is located in the Mountain Time zone, which is one hour earlier than all Central Clock times listed above.

(b) Shippers may submit a nomination at the time the short-term capacity is acquired.

5.13 Request and Award of Contract Amendments.

(a) Questar will evaluate requests to amend current firm shipper contracts on a first-come, first-served basis, except as outlined in § 31.5 and in compliance with § 10.3 of the General Terms and Conditions of this Part.

(b) Amendment requests received before or during the bid period, to add and delete primary map points or change capacity at primary map points will be accepted and evaluated for the current month only. Requests received before or during the bid period, for changes to future month(s), will be evaluated at the close of the bid period. Those requests received after the bid period, during the month of the bid period, will be accepted and evaluated for changes to the current month and up to the last day of the month succeeding the bid period.

6. CAPACITY RELEASE AND ASSIGNMENT.

6.1 General. This section defines the specific terms and conditions of the capacity release-program on Questar's system and applies to any shipper that has contracted for NNT, firm transportation or firm storage service and elects to release all or a portion of its NNT service or firm transportation or firm storage capacity.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**First Revised Sheet No. 56B** First Revised Sheet No. 56B : Effective  
Superseding: Original Sheet No. 56B

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6.2 Conditions of Release. A shipper shall have the right to release any portion of its firm capacity or level of NNT service, but only to the extent that the released capacity or NNT service level is acquired by another shipper through provisions of this section.

6.3 Criteria for Evaluating Releases. A releasing shipper may specify how bids for released capacity are to be evaluated to determine the best offer. A shipper must notify Questar of the criteria by which volumetric bids are to be evaluated. These criteria must be objectively stated, applicable to all potential bidders and nondiscriminatory. Unless the offer to release is withdrawn according to § 6.23, the releasing shipper shall not be entitled to reject a bid that meets its specified criteria.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Fourth Revised Sheet No. 57** Fourth Revised Sheet No. 57  
Superseding: Third Revised Sheet No. 57

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6.4 Qualification for Participation in the Capacity Release Program - Any party wishing to become a bidding shipper must prequalify by satisfying the creditworthiness standards and Questline access and signatory requirements of this tariff prior to submitting a bid for capacity. Notwithstanding shipper's qualification to participate in Questar's capacity release program, Questar does not guarantee to the releasing shipper that the replacement shipper will pay for the contracted-for service.

6.5 Released Capacity - A release of capacity may be between any combination of receipt points up to the total released RDC or NNT service level and any delivery points that correspond to those receipt points.

6.6 Notice By Shipper Electing to Release Capacity - A releasing shipper must post a notice via Questline that it elects to release firm capacity or NNT service. The notice must state:

(a) The releasing shipper's name, contract number and the name and phone number of the individual responsible for authorizing the release of capacity.

(b) For transportation releases, the maximum and minimum RDC to be released stated in Dth/d.

(c) For no-notice service, the level of NNT service to be released in Dth/d.

(d) For storage releases, the daily and annual storage capacities to be released by field stated in Mcf and Dth according to the Btu conversion factor shown in shipper's storage service agreement.

(e) For transportation releases, the primary receipt points and delivery points.

(f) Whether capacity will be released on a firm or recallable basis. If on a recallable basis, the terms under which the capacity may be recalled.

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(g) Whether shipper will accept contingent bids, the contingencies acceptable to shipper, the deadline by which all contingencies must be met and whether Questar should award capacity to the next highest bidder if contingencies are not met.

(h) The beginning and ending dates of the release.

(i) Whether the release is temporary or permanent.

(j) The minimum acceptable release period.

(k) Whether the capacity may be released at a one-part volumetric rate.

(l) If capacity is released at a one-part volumetric rate, (i) the minimum volumetric rate, (ii) the terms and conditions applicable to the release, (iii) whether two-part bids will be accepted and (iv) criteria by which bids are to be evaluated.

(m) The minimum rate at which the shipper will release the capacity. If the releasing shipper does not specify a minimum rate, a bidding shipper may bid any rate up to the maximum rate on Questar's Statement of Rates. Short-term capacity releases for a term of one year or less are not subject to the maximum rate limit.

(n) The criteria by which Questar should evaluate the bids. A releasing shipper may select highest rate (the measure of dollars per unit), net revenue (the measure of the sum of all payments), the present-value formula in § 6.12 or state its own criteria.

(o) The method by which capacity will be awarded if tied bids are received. If no method for awarding capacity to tied bidders is specified, the capacity will be awarded pro rata based on each shippers requested RDC or MRD.

Effective Date: 02/25/2009 Status: Effective  
FERC Docket: RP09-270-000

**Thirteenth Revised Sheet No. 59** Thirteenth Revised Sheet No. 59  
Superseding: Twelfth Revised Sheet No. 59

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(p) Any other conditions applicable to the acceptance of the releasing shipper.

(q) The legal name of the Replacement Shipper if the release is a pre-arranged release.

(r) Whether the pre-arranged Replacement Shipper is an asset manager as defined in 18 C.F.R. § 284.8(h)(3) or a marketer participating in a state-regulated retail access program as defined in 18 C.F.R. § 284.8(h)(4).

(s) If the pre-arranged Replacement Shipper is an asset manager, the asset manager's obligation to deliver gas to, or purchase gas from, the Releasing Shipper.

6.7 Term of Capacity Release. The term of transportation capacity release may not exceed the term of the releasing shipper's transportation service agreement, nor may it be less than one gas day. The term of a storage release may not exceed the term of the releasing shipper's service agreement.

6.8 Availability of Released Capacity - Released capacity shall be made available on a nondiscriminatory basis and shall be assigned based on the results of a bid period or a pre-arrangement complying with the procedures described below.

6.9 Bidding Periods for Released Capacity

Bidding Periods for Released Capacity - Questar is located in the Mountain Time Zone, which is one hour earlier than all Central Clock times listed below:

(a) The following released-capacity transactions are exempt from the bidding procedures:

(i) A pre-arranged release for a term greater than one year that (a) is for the maximum tariff rate, (b) is for the full term for which the capacity is released and (c) meets all terms and conditions of the release.

(ii) A pre-arranged release for a term of 31 days or less, except rollovers.

(iii) A pre-arranged release that (a) is to a qualified asset manager as defined in 18 C.F.R. § 284.8(h)(3) or a marketer participating in a state-regulated retail access program as defined in 18 C.F.R. § 284.8(h)(4), (b) is for the full term for which the capacity is released and (c) meets all terms and conditions of the release.

Effective Date: 09/13/2006 Status: Effective  
FERC Docket: RP06-477-000

**Second Revised Sheet No. 59A** Second Revised Sheet No. 59A : Effective  
Superseding: First Revised Sheet No. 59A

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Posting for non-biddable releases will be as follows for each nomination cycle deadline:

(1) Timely Cycle:

- posting of prearranged deals not subject to bid are due by 10:30 a.m.;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

(2) Evening Cycle:

- posting of prearranged deals not subject to bid are due by 5:00 p.m.;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

(3) Intraday 1 Cycle:

- posting of prearranged deals not subject to bid are due by 9:00 a.m.;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

(4) Intraday 2 Cycle:

- posting of prearranged deals not subject to bid are due by 4:00 p.m.;
- contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract.

Effective Date: 10/01/2002 Status: Effective  
FERC Docket: RP02-459-000

**Tenth Revised Sheet No. 60** Tenth Revised Sheet No. 60 : Effective  
Superseding: Ninth Revised Sheet No. 60

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(b) The following released-capacity transactions must be posted on Questline by the releasing shipper and the capacity must be awarded through the bidding procedures.

The timeline set forth below is applicable to all parties involved in the capacity-release process if (1) all information provided by the parties to the transaction is valid and the acquiring shipper has been determined to be creditworthy before the capacity-release bid is tendered and (2) there are no special terms or conditions of the release.

(i) Posting for biddable releases less than one year, including offers for releases for a term of 31 days or less, that have not been pre-arranged and a roll-over of pre-arranged releases for a term of 31 days or less will follow the timeline below.

(1) offers should be tendered by 12:00 p.m. on a business day;

(2) open season ends no later than 1:00 p.m. on a business day (evaluation period begins at 1:00 p.m. during which contingency is eliminated, determination of best bid is made, and ties are broken);

(3) evaluation period ends and award posting if no match required at 2:00 p.m.;

(4) match or award is communicated by 2:00 p.m.;

(5) match response by 2:30 p.m.;

(6) where match required, award posting by 3:00 p.m.;

(7) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. Refer to (iii) for uploaded offers received through electronic data interchange (EDI).

Effective Date: 10/01/2002 Status: Effective

FERC Docket: RP02-459-000

**Ninth Revised Sheet No. 60A** Ninth Revised Sheet No. 60A : Effective  
Superseding: Eighth Revised Sheet No. 60A

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(ii) Posting of biddable releases for a term of one year or more shall be processed as described below:

(1) offers should be tendered by 12:00 p.m. four business days before award;

(2)- open season ends no later than 1:00 p.m. on the business day before timely nominations are due (open season is three business days);

(3) evaluation period begins at 1:00 p.m. during which contingency is eliminated, determination of best bid is made, and ties are broken;

(4) evaluation period ends and award posting if no match required at 2:00 p.m.;

(5) match or award is communicated by 2:00 p.m.;

(6) match response by 2:30 p.m.;

(7) where match required, award posting by 3:00 p.m.;

(8) contract issued within one hour of award posting (with a new contract number, when applicable); nomination possible beginning at the next available nomination cycle for the effective date of the contract. Refer to (iii) for uploaded offers received through EDI

(iii) For uploaded offers on EDI, the following procedures will be followed: Questar shall accept and process uploads of capacity release offers from releasing shippers (or their authorized third-party service providers), provided the offer is received at Questar's designated site no later than 15 minutes prior to the respective deadline specified in NAESB Standard 5.3.2. Such received offer, if determined to be valid, will be posted as an offer and will be available for bidding by the posted

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Eighth Revised Sheet No. 60B** Eighth Revised Sheet No. 60B : Effective  
Superseding: Seventh Revised Sheet No. 60B

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deadline and start of bidding time specified (for the received business day) in NAESB Standard No. 5.3.2 or the releasing shipper's specified business day (if later than the received business day). Questar shall accept and process uploads of capacity release bids from potential acquiring shippers (or their authorized third-party service provider), provided the bid is time-stamped as leaving control of the bidder no later than the respective deadline and is received at Questar's designated site no later than 15 minutes after such deadline. Such timely bid, if determined to be valid, will be evaluated by Questar for the purpose of identifying the winning bidder associated with the offer upon which the bid was made.

(c) When capacity is released and awarded on an intra-day cycle, it is the responsibility of the releasing shipper and the replacement shipper to ensure that nominations for a given day do not exceed the contract Reserved Daily Capacity (RDC). Scheduled quantities in excess of the RDC specified in the applicable transportation or storage service agreement will be treated as Authorized Overrun. Any quantities in excess of the scheduled RDC will be treated as Unauthorized Overrun.

(d) Questar shall reject and shipper will be required to withdraw, upon notice by Questar, capacity-release offers reflecting conditions that do not conform to Questar's tariff. A new bid period will be scheduled once the withdrawn capacity-release offer has been revised and reposted.

(e) A releasing shipper may post on Questline a pre-arranged deal at the maximum rate to determine if another shipper would be willing to offer better terms and conditions.

(f) A releasing shipper will not be able to specify an extension of the original bid period or the pre-arranged deal match period without posting a new release.

*Effective Date: 10/01/2002 Status: Effective*

*FERC Docket: RP00-397-005*

**First Revised Sheet No. 60C** First Revised Sheet No. 60C : Effective  
Superseding: Original Sheet No. 60C

SHEET NO. 60C IS RESERVED FOR FUTURE USE.

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6.10 Awarding of Contingent Bids - Released capacity will not be awarded to a bidder submitting a contingent bid until the bidding shipper has notified Questar through Questline that all contingencies have been met. If all contingencies have not been met by the deadline established by the releasing shipper, the released capacity shall revert back to the releasing shipper unless Questar has been directed by the releasing shipper to award the capacity to the next highest bidder.

6.11 Bids for Released Capacity - a shipper may submit a bid for released capacity at any time during the bid period.

(a) Each bid for released capacity must include the following:  
(i) Released capacity transaction number;

(ii) Bidding shipper's name and the name and telephone number of the individual placing the bid.

(iii) The beginning and ending dates of the proposed capacity acquisition.

(iv) The maximum reservation charge or volumetric rate bidding shipper is willing to pay for the capacity.

(v) The desired RDC stated in Dth/d and any applicable level of NNT service; or for storage releases, the daily and annual storage capacities at each field stated in Mcf and Dth.

(vi) Whether the bidding shipper will accept pro rata allocation of capacity and the minimum amount of capacity the bidding shipper is willing to accept.

(vii) Whether the bidding shipper is the pre-arranged shipper.

(viii) Whether the pre-arranged Replacement Shipper is an asset manager as defined in 18 C.F.R. § 284.8(h) (3) or a marketer participating in a state-regulated retail access program as defined in 18 C.F.R. § 284.8(h) (4).

(ix) If the pre-arranged Replacement Shipper is an asset manager, the asset manager's obligation to deliver gas to or purchase gas from the Releasing Shipper.

(b) A pre-arranged shipper must post its bid for the capacity on Questline. If the pre-arranged shipper fails to post its bid, the capacity will not be awarded to the pre-arranged shipper.

**Seventh Revised Sheet No. 62** Seventh Revised Sheet No. 62  
Superseding: Sixth Revised Sheet No. 62

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(c) The identity of any bidding shipper shall be kept confidential. However, the amount of each bid received by Questar during the bid period will be posted on Questline.

(d) A bidding shipper may not bid a reservation charge or volumetric rate less than the minimum nor more than the maximum reservation or volumetric rate specified on the Statement of Rates, nor may the quantity of gas or the term of the bid exceed the maximum quantity of gas or term specified by the releasing shipper. Short-term capacity releases for a term of one year or less are not subject to the maximum rate limit.

(e) A bidding shipper submitting a contingent bid must notify Questar and the releasing shipper, via Questline, when all contingencies have been met.

(f) A bidding shipper may withdraw its bid prior to the end of the bidding period. However, once a bid is withdrawn, the bidding shipper may only submit a new bid for that released capacity at a higher rate.

(g) A bid may not be withdrawn after the close of the bid period.

6.12 Awarding of Released Capacity. When the capacity-release service provider (Questar) makes awards of capacity for which there have been multiple bids meeting minimum conditions, the capacity-release facilitator (Questar) will award the bids, best bid first, until all offered capacity is awarded.

(a) Temporarily released capacity shall be awarded to the bidding shipper that makes the best offer based on the criteria specified by the releasing shipper, or the present value formula defined below.

Effective Date: 04/07/2003 Status: Effective  
FERC Docket: RP03-259-000

**Sixth Revised Sheet No. 63** Sixth Revised Sheet No. 63 : Effective  
Superseding: Fifth Revised Sheet No. 63

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(b) Permanently released capacity shall be awarded to the replacement shipper that offers a rate and term yielding a present value equal to or greater than the present value of the releasing shipper's transportation service agreement. The present value shall be calculated using the formula stated below. Acceptance shall be conditioned upon the replacement shipper satisfying Questar's creditworthiness standards and eligibility requirements.

(c) Present value formula:

(Monthly Reservation Charge ) x [1-(1+i)<sup>-n</sup>]=Present Value  
( Per Unit ) [ i ] per Unit

Where: i = interest rate per month, i.e., overall  
rate of return divided by 12 months.  
n = term of the agreement, in months.

(d) If two or more bids are of equal value, the capacity shall be awarded according to the criteria specified by the releasing shipper. If no method for awarding bids of equal value is specified, the capacity shall be awarded to those bidders pro rata based on the ratio the quantity bid by those bidders bears to the total quantity bid by all bidders multiplied by the quantity of capacity released.

(e) If no bid is submitted meeting all of the rates, terms and conditions in the releasing shipper's release notice, then no award of capacity shall be made.

(f) For a pre-arranged release, if no better offer is received during a bid period or the pre-arranged offer is for the applicable maximum reservation charge and the arrangement is for the full term of the release, then the pre-arranged bidding shipper shall become the replacement shipper. If the pre-arranged release is for less than the applicable maximum reservation charge and

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fourth Revised Sheet No. 64** Fourth Revised Sheet No. 64 : Effective  
Superseding: Third Revised Sheet No. 64

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a better offer is received during the bid period, the pre-arranged bidding shipper shall have one hour from the time notification is received from Questar to match the better offer. If the pre-arranged bidding shipper fails to match the better offer, then the bidding shipper who presented the better offer shall become the replacement shipper.

(g) To document the award of the release of capacity to the successful bidding shipper, Questar will place a service agreement between Questar and the replacement shipper on Questline conforming to the terms of the shipper's bid.

(h) A releasing shipper shall retain all of the capacity under its transportation service agreement that is not acquired by a replacement shipper.

(i) The original capacity holder will remain responsible to Questar for payment of the reservation charge throughout the original contract term irrespective of any capacity release.

6.13 Permanent Release of Capacity.

(a) Where all or a portion of a shipper's capacity has been permanently released for the entire remaining term of the releasing shipper's service agreement without recall or interruption rights, the releasing shipper may request Questar to amend or terminate its service agreement to reflect the permanent release of the capacity.

(b) Questar shall not be obligated to amend the releasing shipper's service agreement to reflect the permanently released capacity unless the capacity is released at the maximum rate and for the full term of the agreement and the replacement shipper meets Questar's creditworthiness requirements stated in § 8. Otherwise, Questar may condition an amendment to the agreement on

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**First Revised Sheet No. 64A** First Revised Sheet No. 64A : Effective  
Superseding: Original Sheet No. 64A

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payment of exit fees. Questar will not amend or enter into a service agreement for a permanent release of capacity at a volumetric rate.

(c) Unless Questar agrees to amend the releasing shipper's service agreement, the releasing shipper shall remain liable for payment of the reservation fee under the agreement.

(d) If capacity is permanently released, the replacement shipper will acquire the right of first refusal held by the releasing shipper as described in 7 to this tariff for the capacity acquired by the replacement shipper.

6.14 Notice of Awarded Capacity. Within one business day after capacity has been awarded, Questar shall post the following information regarding each transaction on Informational Postings for a period of 30 days:

Effective Date: 02/25/2009 Status: Effective  
FERC Docket: RP09-270-000

**Fourth Revised Sheet No. 65** Fourth Revised Sheet No. 65  
Superseding: Third Revised Sheet No. 65

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(a) The name of the replacement shipper and the release transaction number.

(b) Whether or not the replacement shipper is an affiliate of Questar.

(c) If a pre-arranged release, whether the Replacement Shipper is an asset manager as defined in 18 C.F.R. § 284.8(h)(3) or a marketer participating in a state-regulated retail access program as defined in 18 C.F.R. § 284.8(h)(4).

(d) If the pre-arranged Replacement Shipper is an asset manager, the asset manager's obligation to deliver gas to, or purchase gas from, the Releasing Shipper.

(e) Term.

(f) Reservation charge or volumetric rate.

(g) Primary receipt and delivery points.

(h) For transportation releases, RDC in Dth/day.

(i) The level of NNT service.

(j) For storage releases, the daily and annual storage capacities by field stated in Dth.

(k) Whether the release is firm or recallable.

6.15 Released Capacity Rates - The reservation charge or volumetric rate for any released firm capacity shall be as bid by the replacement shipper, but in no event shall the reservation charge or volumetric rate be less than Questar's minimum or more than Questar's applicable maximum reservation charge or volumetric rate listed on the Statement of Rates. Short-term capacity releases for a term of one year or less are not subject to the maximum rate limit. All applicable charges will be stated in the service agreement on Questline. The replacement shipper shall pay any usage charge as well as all other applicable charges, surcharges or fees.

6.16 Effective Date of Release and Acquisition. The beginning date of the release by a releasing shipper and the acquisition date of a replacement shipper will be on the beginning date designated on the notice of released capacity.

6.17 Request to Acquire Released Capacity - A shipper desiring released capacity may post its request on Questline. The shipper shall provide all criteria that it deems appropriate, but will include the following:

Effective Date: 07/01/2003 Status: Effective  
FERC Docket: RP03-402-000

**Seventh Revised Sheet No. 66** Seventh Revised Sheet No. 66 : Effective  
Superseding: Sixth Revised Sheet No. 66

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(a) Requesting shipper's name and person to contact for additional information.

(b) The desired beginning and ending dates.

(c) The rate the requesting shipper is willing to pay for the capacity.

(d) Primary receipt and delivery points.

(e) The desired RDC in Dth/day if transportation capacity is requested.

(f) The desired level of NNT service in Dth/day.

(g) The desired capacity in Dth if storage capacity is requested.

6.18 Active Marketing Fee - When a releasing shipper requests that Questar actively market the released capacity, Questar will provide the marketing service at a fee to be negotiated between shipper and Questar.

6.19 Nominations and Scheduling - A replacement shipper must nominate and schedule services directly with Questar according to the applicable procedures stated in Questar's tariff.

6.20 Recall and Reput. Releasing Shippers may, to the extent permitted as a condition of the capacity release, recall released capacity. Questar will support the following recall notification periods for all released capacity subject to recall rights. Questar is located in the Mountain Time Zone, which is one hour earlier than all Central Clock times listed below:

(a) Timely Recall Notification:

(i) A releasing shipper recalling capacity should provide notice of such recall to Questar and the first replacement shipper no later than 8:00 a.m. on the day that timely nominations are due;

(ii) Questar will provide notification of such recall to all affected replacement shippers no later than 9:00 a.m. on the day that timely nominations are due;

Effective Date: 07/01/2003 Status: Effective

FERC Docket: RP03-402-000

**First Revised Sheet No. 66A** First Revised Sheet No. 66A : Effective  
Superseding: Original Sheet No. 66A

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(b) Early Evening Recall Notification:

(i) A releasing shipper recalling capacity should provide notice of such recall to Questar and the first replacement shipper no later than 3:00 p.m. on the day that evening nominations are due;

(ii) Questar will provide notification of such recall to all affected replacement shippers no later than 4:00 p.m. on the day that evening nominations are due;

(c) Evening Recall Notification:

(i) A releasing shipper recalling capacity should provide notice of such recall to Questar and the first replacement shipper no later than 5:00 p.m. on the day that evening nominations are due;

(ii) Questar will provide notification of such recall to all affected replacement shippers no later than 6:00 p.m. on the day that evening nominations are due;

(d) Intraday 1 Recall Notification:

(i) A releasing shipper recalling capacity should provide notice of such recall to Questar and the first replacement shipper no later than 7:00 a.m. on the day that Intraday 1 Nominations are due;

(ii) Questar will provide notification of such recall to all affected replacement shippers no later than 8:00 a.m. on the day that intraday 1 nominations are due; and

(e) Intraday 2 Recall Notification:

(i) A releasing shipper recalling capacity should provide notice of such recall to Questar and the first replacement shipper no later than 2:30 p.m. on the day that intraday 2 nominations are due;

(ii) Questar will provide notification of such recall to all affected replacement shippers no later than 3:30 p.m. on the day that intraday 2 nominations are due.

Effective Date: 07/01/2003 Status: Effective  
FERC Docket: RP03-402-001

**Substitute Original Sheet No. 66B** Substitute Original Sheet No. 66B : Effective

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When capacity is recalled, it may not be reup for the same gas day. The deadline for notifying Questar of a reup is 8:00 a.m. to allow for timely nominations to flow on the next gas day. Recall notifications to Questar must be expressed in terms of total released capacity entitlements. Questar is not obligated to deliver in excess of the total daily contract quantity of the release. For recall notification provided to Questar prior to the recall notification deadline specified above (NAESB Standard 5.3.44), and received between 7:00 a.m. and 5:00 p.m., Questar will provide notification to all affected replacement shippers no later than one hour after receipt of such recall notification. For recall notification provided to Questar after 5:00 p.m. and prior to 7:00 a.m., Questar will provide notification to all affected Replacement Shippers no later than 8:00 a.m. after receipt of such recall notification.

6.21 Compliance by Replacement Shipper - By acquiring released capacity, a replacement shipper agrees that it will fully comply with all terms and conditions of this tariff. The terms and conditions of the original release, except

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-001

**Eleventh Revised Sheet No. 67** Eleventh Revised Sheet No. 67 : Effective  
Superseding: Eighth Revised Sheet No. 67

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price, term and quantity, will be binding on all replacement shippers.

6.22 Obligations of Releasing Shipper - The releasing shipper shall continue to be liable and responsible for all reservation charges associated with the released capacity up to the maximum reservation charge specified in the releasing shipper's service agreement. Subsequent releases by a replacement shipper shall not relieve the original or any subsequent releasing shipper of its obligations under this tariff.

6.23 Option to Withdraw Released Capacity

(a) The releasing party has the right to withdraw its offer during the bid period, where unanticipated circumstances justify and no minimum bid has been made.

(b) Shipper may be required to withdraw the offer according to § 6.9(d) of these General Terms and Conditions.

(c) The releasing shipper must provide notice of its withdrawal of released capacity through Questline prior to the close of the bid period. The offer to release capacity may not be withdrawn after the close of the bid period.

7. EXERCISE OF RIGHT OF FIRST REFUSAL

7.1 At least six months prior to the expiration of a firm service agreement with an existing term of one year or greater at the maximum tariff rate, or multi-year seasonal maximum-rate contracts for services offered less than 12 months per year, Shipper must notify Questar of its desire to continue all or part of its existing service. If such notice is given, the Shipper shall retain a right of first refusal. Existing discounted and negotiated-rate firm service agreements effective before March 27, 2000, with an existing term of one year or longer, may also have a right of first refusal by following the same procedure. Questar shall provide any information needed by the shipper to exercise its right of first refusal.

7.2 Questar shall post on Questline the terms and conditions of the available capacity under the expiring contract as follows:

Effective Date: 04/07/2003 Status: Effective  
FERC Docket: RP03-259-000

**First Revised Sheet No. 67A** First Revised Sheet No. 67A : Superseded  
Superseding: Original Sheet No. 67A

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7. EXERCISE OF RIGHT OF FIRST REFUSAL

7.1 At least six months prior to the expiration of a firm service agreement with an existing term of one year or greater at the maximum tariff rate, or multi-year seasonal maximum-rate contracts for services offered less than 12 months per year, Shipper must notify Questar of its desire to continue all or part of its existing service. If such notice is given, the Shipper shall retain a right of first refusal. Existing discounted and negotiated-rate firm service agreements effective before March 27, 2000, with an existing term of one year or longer, may also have a right of first refusal by following the same procedure. Questar shall provide any information needed by the shipper to exercise its right of first refusal.

7.2 Questar shall post on Questline the terms and conditions of the available capacity under the expiring contract as follows:

Effective Date: 04/07/2003 Status: Effective  
FERC Docket: RP03-259-000

**Eighth Revised Sheet No. 68** Eighth Revised Sheet No. 68 : Effective  
Superseding: Seventh Revised Sheet No. 68

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(a) For transportation, firm daily quantities stated in Dth/day. For storage, the daily and annual working gas quantity by field.

(b) Receipt and delivery points at which capacity is available and the firm quantities at such points.

(c) Effective date.

(d) Term.

(e) Applicable rates for the service.

(f) That the capacity is subject to right of first refusal.

7.3 Capacity will be made available on a nondiscriminatory basis and may be acquired through the bidding process described in 5.5 of these General Terms and Conditions.

(a) A shipper desiring to acquire the available capacity shall place a bid with Questar, via Questline, during the bid period. The bid shall be binding once received by Questar and may not be withdrawn by the bidding shipper.

(b) The bidding shipper's bid must include all information included in 5 of these General Terms and Conditions.

7.4 Questar shall not be obligated to accept any bid for the capacity at less than the maximum applicable tariff rate or for a term greater than the term posted in the notice of available unsubscribed capacity. Upon acceptance of a bid, Questar shall inform the existing shipper of the terms of the bid to permit shipper to exercise its right of first refusal. A shipper exercising its right of first refusal must match the highest bid according to 5.8. The existing shipper shall have five days to inform Questar that it agrees to match the bid.

If the existing shipper notifies Questar that it elects to match the terms of price and duration of the accepted bid, Questar shall contract with the existing shipper. If the existing shipper does not elect to match the terms of

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Third Revised Sheet No. 69** Third Revised Sheet No. 69 : Effective  
Superseding: Sub. Second Revised Sheet No. 69

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the replacement shipper's bid, Questar will contract with the replacement shipper according to the terms and conditions of this tariff.

7.5 If no bids are received and the existing shipper is willing to pay the maximum rate, the existing shipper will be entitled to continue to receive service for whatever term it chooses. At the end of the term, the existing shipper may again exercise its right of first refusal to retain the capacity.

7.6 An existing firm shipper that chooses to exercise its right of first refusal under an expiring contract will retain its right to use the primary receipt and delivery points under that contract.

7.7 Any shipper that acquires available capacity according to this section will not be required to repeat the bidding procedures outlined in § 5.5 of this tariff.

7.8 Termination of Contracts. A Contract with a renewal/rollover term may be terminated by either Questar or shipper by providing written notice according to the following procedures:

(a) A contract in its primary term may be terminated at the end of the primary term and prior to the commencement of the renewal/rollover term by providing notice of termination the earlier of (a) the date of the notice period provided for in shipper's contract; or (b) 90 days prior to the expiration of the primary term of the contract.

(b) A contract in a renewal/rollover term may be terminated at the end of the renewal term, by providing notice of termination the earlier of (1) 90 days prior to the commencement of the succeeding renewal term if the current renewal term is one year or greater, (2) 30 days prior to the commencement of the renewal term if the current renewal term is less than one year or (3) the date of notice set forth in the applicable contract.

Effective Date: 02/16/2009 Status: Effective  
FERC Docket: RP09-216-000

**First Revised Sheet No. 69A** First Revised Sheet No. 69A  
Superseding: Sub. Original Sheet No. 69A

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8. CREDITWORTHINESS.

8.1 In evaluating requests for service and for other purposes under this Tariff, Questar will perform a credit appraisal of shipper.

(a) Acceptance of a shipper's request for service and the continuation of service to a shipper are contingent upon the shipper complying with creditworthiness requirements of this § 8 on an on-going basis. To determine creditworthiness, a credit appraisal shall be performed in accordance with the following criteria:

(i) Questar shall apply consistent evaluation practices to all similarly situated shippers in determining any shipper's financial ability to perform its obligations to Questar over the term of the requested or existing Service Agreement.

(ii) A shipper will be deemed creditworthy if:

(1) its long-term unsecured debt securities are rated at least BBB- by Standard & Poor's Corporation (S&P) and at least Baa3 by Moody's Investor Service (Moody's) (provided, however, that if the shipper's rating is at BBB- or Baa3 and the short-term or long-term outlook is Negative, Questar may require further analysis as discussed below); and

(2) the sum of reservation fees, usage fees and any other associated fees and charges for the contract term, on a net present value basis, is less than 15% of shipper's tangible net worth. If a shipper has multiple service agreements with Questar, then the total potential fees and charges of all such service agreements shall be considered in determining creditworthiness.

(iii) As used in the prior paragraph, the term "tangible net worth" means the excess of assets over liabilities from an accounting standpoint, which is also known as "capital." For example, in the case of a corporation, tangible net worth is represented by the capital stock, paid-in capital in excess of par or stated value, and other free and clear equity reserve accounts, if any. Questar defines tangible net worth for a corporation as the sum of the capital stock, paid-in capital in excess of par or stated value, and other free and clear equity reserve accounts less goodwill, patents, unamortized loan costs or restructuring costs, and other intangible assets. Only actual tangible assets are included in Questar's assessment of creditworthiness. Tangible net worth is compared with the net present value of a shipper's obligations to Questar under its contracts in applying the 15% test in the prior paragraph.

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(iv) If a shipper does not meet the criteria described above, then such shipper may request that Questar evaluate its creditworthiness based upon the level of its current and requested service on Questar relative to the shipper's current and future ability to meet its obligations. Such credit appraisal shall be based upon Questar's evaluation of the following information and credit criteria:

(1) S&P and Moody's opinions, watch alerts, and rating actions and reports, ratings, opinions and other actions by Dun and Bradstreet and other credit reporting agencies will be considered in determining creditworthiness.

(2) Consistent financial statement analysis will be applied by Questar to determine the acceptability of shipper's current and future financial strength. Shipper's balance sheets, income statements, cash flow statements and auditor's notes will be analyzed along with key ratios and trends regarding liquidity, asset management, debt management, debt coverage, capital structure, operational efficiency and profitability.

(3) Results of bank and trade reference checks and credit reports must demonstrate that shipper is paying its obligations in a timely manner.

(4) Shipper must not be operating under any chapter of the bankruptcy laws and must not be subject to liquidation or debt reduction procedures under state laws and there must not be pending any petition for involuntary bankruptcy of the shipper. An exception may be made for a shipper which is a debtor in possession operating under Chapter XI of the Federal Bankruptcy Act if Questar is assured that the service billing will be paid promptly as a cost of administration under the federal court's jurisdiction, based on a court order in effect, and if the shipper is continuing and continues in the future actually to make payment.

(5) Whether shipper is subject to any lawsuits or judgments outstanding which could materially impact its ability to remain solvent.

(6) Whether shipper has or has had any delinquent balances outstanding for services provided previously by Questar and whether shipper is paying and has paid its account balances according to the terms established in its service agreements (excluding amounts as to which there is a good faith dispute).

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(7) The nature of the shipper's business and the effect on that business of general economic conditions and economic conditions specific to it, including shipper's ability to recover the costs of Questar's services through filings with regulatory agencies or otherwise to pass on such costs to its customers.

(8) Any other information, including any information provided by shipper, that is relevant to shipper's current and future financial strength and shipper's ability to make full payment over the term of the contract.

(9) Information which Questar may request to be provided by shipper to Questar in connection with such a credit evaluation includes the following:

- a. Audited Financial Statements;
- b. Annual Reports;
- c. Most recent statements filed with the Securities and Exchange Commission (or an equivalent authority) or other similar publicly available information;
- d. For public entities, the most recent publicly available interim financial statements, with an attestation by its Chief Financial Officer, Controller, or equivalent (CFO) that such statements constitute a true, correct, and fair representation of the shipper's financial condition prepared in accordance with Generally Accepted Accounting Principles (GAAP) or equivalent;
- e. For non-public entities, including those that are state-regulated utilities, the most recent available interim financial statements, with an attestation by its CFO that such statements constitute a true, correct, and fair representation of the shipper's financial condition prepared in accordance with GAAP or equivalent;
- f. For non-public entities, including those that are state-regulated utilities, any existing sworn filings, including the most recent available interim financial statements and annual financial reports filed with the respective regulatory authority, showing the shipper's current financial condition;
- g. For any state-regulated utility local distribution company, documentation from its state regulatory commission (or equivalent authority) of an authorized cost recovery mechanism;

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- h. List of affiliates, parent companies, and subsidiaries;
- i. Publicly available credit reports from credit and bond rating agencies;
- j. Private credit ratings, if obtained by the shipper;
- k. Bank references;
- l. Trade references;
- m. Statement of legal composition;
- n. Statement of the length of time the business has been in operation; and
- o. Such other information as may be mutually agreed to by the parties.

(v) If Questar concludes that a shipper is noncreditworthy, Questar shall notify shipper within ten (10) Days after that determination is made. If requested by shipper, Questar shall provide a written explanation of the reasons for this determination. A shipper may challenge this determination by providing a written rebuttal to Questar's explanation within ten (10) Days after the explanation is provided by Questar. Questar shall respond to such a rebuttal in writing within ten (10) Days. Any re-evaluation of credit by Questar in response to such a rebuttal by the shipper shall be based on the credit criteria set out in this Section.

(vi) (1) If Questar requests additional information to be used for credit evaluation after the initiation of service, Questar, contemporaneous with the request, shall provide its reasons for requesting the additional information to shipper and designate to whom the response should be sent. (Questar and shipper may mutually agree to waive this requirement.) Upon receipt of either an initial or follow-up request from Questar for information to be used for creditworthiness evaluation, shipper's authorized representative shall acknowledge receipt of Questar's request. (Questar and shipper may mutually agree to waive the requirements of this standard.) Shipper's authorized representative shall respond to Questar's request for credit information, as allowed by this Tariff, on or before the due date specified in the request.

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(2) Shipper shall provide all the credit information requested by Questar or provide the reasons why any of the requested information was not provided. Upon receipt from shipper of all credit information provided pursuant hereunder, Questar shall notify shipper's authorized representative that it has received such information. (Questar and shipper may mutually agree to waive this requirement.)

(3) Shipper shall designate up to two representatives who are authorized to receive notices regarding shipper's creditworthiness, including requests for additional information pursuant to the applicable standards, and shall provide to Questar the internet e-mail addresses of such representatives prior to the initiation of service. Written requests and responses are to be provided via internet e-mail, unless otherwise agreed to by the parties. The obligation of Questar to provide creditworthiness notifications is waived until the above requirement on designation of representatives has been met.

(4) Questar shall designate, on its Interactive Website or in written notices to shipper, the internet e-mail addresses of up to two representatives who are authorized to receive information regarding shipper's creditworthiness. Shipper's obligation to provide confirmation of receipt of notices requesting such information is met by sending such confirmation to such representatives. In complying with the creditworthiness related notifications pursuant hereto shipper and Questar may mutually agree to other forms of communication in lieu of internet email notifications.

(b) (i) If a shipper fails to satisfy the credit criteria, such shipper may still obtain or continue service hereunder on existing facilities if it elects one of the following options:

(1) Payment in advance of all fees and charges for three (3) Months' advance service;

(2) A standby irrevocable letter of credit covering all fees and charges for three (3) Months' advance service drawn upon a bank acceptable to Questar;

(3) Security interest covering all fees and charges for three (3) Months' advance service in collateral provided by the shipper found to be satisfactory to Questar; or

(4) Guarantee of all fees and charges for three (3) Months' advance service by a person or another entity which does satisfy the credit appraisal.

Effective Date: 02/16/2009 Status: Effective

FERC Docket: RP09-216-000

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(ii) Nothing herein shall be read to preclude Questar from requiring, and enforcing for the term of the initial contracts, more than three (3) Months of fees and charges for advance service as security in agreements supporting an application for a certificate to construct new or expanded facilities. For purposes of this paragraph, the term "initial contract" shall include any replacement contract entered into upon a permanent release of Capacity under an initial contract.

(c) Where a shipper selects the prepayment option under § 8.1(b) of these General Terms and Conditions, the prepayment amounts shall be deposited in an interest-bearing escrow account if such an escrow account has been established by the shipper which meets the criteria set out in this paragraph. The costs of establishing and maintaining the escrow account shall be borne by the shipper. The escrow bank must be rated at least AA or better and shall not be affiliated with the shipper. The escrow arrangement shall provide for the prepayment amounts to be applied against the shipper's obligation under its service agreements with Questar and shall grant Questar a security interest in such amounts as an assurance of future performance. The escrow agreement shall specify the permitted investments of escrowed funds so as to protect principal, and shall include only such investment options as corporations typically use for short-term deposit of their funds. Such escrow account shall at all times maintain the amount of prepayment required under § 8.1(b) of these General Terms and Conditions. If Questar is required to draw down the funds in escrow, it will notify the shipper and the shipper must replenish such funds within three (3) Business Days after such notice.

(d) Questar's credit appraisal procedures involve the establishment of dollar credit limits on a standardized, nondiscriminatory basis. To the extent that a shipper's accounts with Questar do not exceed such limit, and shipper has met all creditworthiness requirements as determined in periodic credit reviews by Questar, which reviews may be conducted on at least an annual basis, no new credit appraisals shall be required when an existing Agreement is amended or a request for a new Agreement is made, provided that shipper's payment history has been satisfactory and there is no bona fide basis for questioning shipper's creditworthiness, subject to the provisions of § 8.2 of these General Terms and Conditions.

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(e) Notwithstanding the provisions of § 8.1(b), above, in the event Questar constructs new facilities to provide service, in whole or in part, to a shipper, Questar may require from the shipper security in an amount up the shipper's pro rata share of the cost of such facilities. Security hereunder may be in any of the forms available under § 8.1(b) of these General Terms and Conditions, at shipper's choice. Questar is only permitted to recover the cost of facilities once, either through rates or through this provision. As Questar recovers the cost of these facilities through its rates, the security required shall be reduced accordingly. Where facilities are constructed to serve multiple shippers, an individual shipper's obligation hereunder shall be for no more than its proportionate share of the cost of the facilities. This provision is in addition to and shall not supersede or replace any other rights that Questar may have regarding the construction and reimbursement of facilities.

(f) Questar shall not take any action under this § 8.1 which conflicts with any order of the U.S. Bankruptcy Court.

8.2 Deterioration of Credit.

(a) (i) If at any time Questar reasonably determines, based on adequate information available to it, that a shipper is no longer creditworthy under this § 8 of these General Terms and Conditions, or if shipper fails to maintain assurance of future performance under this § 8 of these General Terms and Conditions, Questar may notify such shipper in writing (which writing shall set forth the basis for Questar's decision) that it has five (5) Business Days to provide Questar with security consistent with this § 8 of these General Terms and Conditions. Such security shall be adequate to cover all charges for one Month's advance service.

(ii) In addition, within thirty (30) Days after such notification, the shipper must fully comply with the means for adequate assurance of future performance, covering three (3) full Months of advance service from the end of such 30-Day notice period, as provided under this § 8 of these General Terms and Conditions. If the shipper has not satisfied the requirements in either of the prior two (2) sentences by the end of the specified notice period, Questar may immediately suspend service to shipper. Questar may terminate service once it has complied with the procedures set forth further in this Section below, including the requisite prior notice.

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(iii) If Questar does not have sufficient information to determine whether a shipper is creditworthy, it may request additional information in writing from the shipper consistent with this § 8 of these General Terms and Conditions, and shipper must provide such information within five (5) Business Days. If shipper fails to provide the requested information or if Questar determines that the shipper is not creditworthy based on such information, § 8.2(a)(i) of these General Terms and Conditions shall apply for suspension of service and § 8.2(d) shall apply for termination of service.

(b) Any suspension of service hereunder may continue until Questar is reasonably satisfied that shipper is creditworthy under this § 8 of these General Terms and Conditions, until shipper has provided adequate assurance of future performance under this § 8, or until Questar terminates service under § 8.2(d) below.

(c) At any time after a shipper is determined to be non-creditworthy by Questar, shipper may initiate a creditworthiness re-evaluation by Questar. Such re-evaluation shall be performed consistent with this § 8 of these General Terms and Conditions. As part of shipper's re-evaluation request, shipper must either update or confirm in writing the prior information provided to Questar related to shipper's creditworthiness. Such update should include any events that shipper believes could lead to a material change in shipper's creditworthiness. After Questar's receipt of shipper's request for re-evaluation, including all required information specified above, within five (5) Business Days, Questar shall provide a written response to shipper's request. Such written response should include either a determination of creditworthiness status, clearly stating the reasons for Questar's decision, or an explanation supporting a future date by which a re-evaluation determination will be made. In no event should such re-evaluation determination exceed twenty (20) Business Days from the date of the receipt of shipper's request unless specified in this Tariff or if the parties mutually agree to some later date. If Questar determines that shipper is now creditworthy, any security required under § 8 of these General Terms and Conditions shall be terminated and any prepayment amounts (including any applicable interest) shall be released to shipper from escrow within five (5) Business Days after such determination.

Effective Date: 02/16/2009 Status: Effective  
FERC Docket: RP09-216-000

**Third Revised Sheet No. 70** Third Revised Sheet No. 70  
Superseding: Second Revised Sheet No. 70

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(d) In addition to or in lieu of suspension, Questar may terminate service if the shipper fails to provide adequate assurance of future performance consistent with this § 8 of these General Terms and Conditions. Any such termination requires thirty (30) Days' prior notice to shipper and to the Commission. Such notice may be given simultaneously with the notice provided for under § 8.1(b), above. To avoid termination, the shipper must satisfy the requirements of § 8.1(b) of these General Terms and Conditions within this notice period.

(e) Questar may not assess reservation charges to a shipper for suspended service and a shipper may not release or recall firm Capacity under service which has been suspended.

(f) In addition to any prior notice provided for above, Questar shall simultaneously notify the Commission in writing of any suspension or termination of service under this § 8.2.

(g) Questar may not take any action under this § 8.2 which conflicts with any order of the U.S. Bankruptcy Court.

8.3 In order to obtain an Agreement under Rate Schedules T-1, SSXP, NNT, FSS or PKS, a shipper must sign a consent and agreement, in a form acceptable to Questar, to pay all charges under the Agreement to the agent designated by Questar's lenders in the event the shipper is notified that an event of default has occurred under Questar's loan agreement.

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9. PRIORITY AND INTERRUPTION OF TRANSPORTATION SERVICE

9.1 Priority of Service. Shippers shall be entitled to receive service subject to the availability of pipeline capacity on Questar's system in the order of priority below. NNT service will have the same priority as the shipper's corresponding T-1 service agreement.

(a) All non-segmented firm transportation service from a primary receipt point to a primary delivery point.

(b) All non-segmented firm transportation service nominated (1) from an alternate receipt point within a CTP, by shippers holding primary capacity within the same CTP, to a primary delivery point; (2) from a primary receipt point to an alternate delivery point within a DPG, by shippers holding primary capacity within the same DPG; and (3) from an alternate receipt point within a CTP, by shippers holding primary capacity within the same CTP, to an alternate delivery point within a DPG, by shippers holding primary capacity within the same DPG. If available capacity at an alternate receipt point or alternate delivery point in the DPG is insufficient to accommodate nominations of these shippers, the available capacity will be awarded pro rata based on each shipper's nomination up to that shipper's RDC within the CTP or DPG.

(c) All segmented firm transportation service segmented pursuant to § 31 of this Part nominated from a segmented receipt point to a segmented delivery point.

(d) All segmented firm transportation service, segmented pursuant to § 31 of this Part, nominated from an alternate receipt point within a CTP by Shippers holding capacity within the same CTP to a segmented delivery point within the CTP. If available capacity at an alternate receipt point is insufficient to accommodate nominations of these shippers, the available capacity will be awarded pro rata based on each shipper's nomination up to that shipper's RDC within the CTP.

Effective Date: 12/16/2005 Status: Effective  
FERC Docket: RP06- 93-000

**Seventh Revised Sheet No. 71A** Seventh Revised Sheet No. 71A : Effective  
Superseding: Sixth Revised Sheet No. 71A

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(e) All non-segmented firm transportation service nominated (1) from a primary receipt point to an alternate delivery point inside the CTP, by shippers holding primary capacity within the same CTP; (2) from an alternate receipt point inside the CTP to an alternate delivery point inside the CTP, by shippers holding primary capacity within the same CTP; (3) from an alternate receipt point outside the CTP to an alternate delivery point within a DPG, by shippers holding primary capacity within the same DPG; (4) from a primary receipt point to an alternate delivery point outside the CTP; and (5) from an alternate receipt point outside the CTP to a primary delivery point. If available capacity from a receipt point to a delivery point is insufficient to accommodate nominations of these shippers, the available capacity will be awarded pro rata based on each shipper's nomination up to the shipper's RDC at the primary receipt or delivery point.

(f) All non-segmented firm transportation service nominated from an alternate receipt point outside the CTP to an alternate delivery point outside the CTP pro rata based on each shipper's nomination up to that shipper's RDC.

(g) All interruptible transportation service by rate paid from highest to lowest. Where two or more shippers are paying the same rate, available capacity will be awarded pro rata on the basis of each shipper's daily nomination.

(h) Authorized overrun deliveries under Rate Schedule T-1.

(i) PAL2 service by rate paid, from highest to lowest. Where two or more shippers are paying the same rate, available capacity will be awarded to those shippers paying the same rate in equal amounts up to the level requested. This procedure will continue until (1) all requests are filled or (2) all available capacity is utilized.

9.2 Interruption and Curtailment Procedures.

(a) If, due to any cause whatsoever, Questar does not have sufficient capacity in all or part of its transmission system on any day to serve all of its

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-003

**Fifth Revised Sheet No. 72** Fifth Revised Sheet No. 72  
Superseding: Fourth Revised Sheet No. 72

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customers, curtailment or interruptions will be instituted in reverse order of priority of classes specified in this section. However, once the gas day commences, all firm shippers on the affected parts of the transmission system will be curtailed pro rata, regardless of whether gas has been scheduled at a primary or alternate receipt or delivery point.

(b) Questar shall provide shipper as much advance notice of any curtailment or interruption as is practicable under the circumstances. Questar will support notification, to be designated by shipper, through the following channels: (1) available on Questline's shipper web reports and/or (2) up to two internet e-mail addresses provided by shipper or (3) additional electronic notification specified by shipper. Such notice shall state the reduced quantities of gas that Questar estimates it will be able to transport for shipper and the estimated duration of the curtailment or interruption.

(c) If curtailment or interruption is required, Questar and shipper shall cooperate to the extent possible in making adjustments to receipts or deliveries to minimize injury to any property or facilities.

(d) Nothing in this provision shall limit Questar's right to curtail or interrupt service on any other reasonable basis (including pro rata curtailment or interruption within a class of service) in order to ensure system integrity or to reflect the operational characteristics of Questar's system.

10. USE OF RECEIPT AND DELIVERY POINTS

10.1 Designation of primary receipt and delivery points. Shipper's primary receipt points must be assigned by the shipper to a corresponding delivery point, subject to available capacity. The total RDC or level of NNT service (RDC or level) assigned to shipper's receipt points must

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Eighth Revised Sheet No. 73** Eighth Revised Sheet No. 73 : Effective  
Superseding: Seventh Revised Sheet No. 73

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equal the RDC or level assigned to the corresponding delivery point. The sum of the receipt point RDC or level and delivery point RDC or level must equal the RDC shown in Shipper's Rate Schedule T-1 and NNT service agreements.

The sum of the firm shipper's primary receipt point capacities or level of NNT service may not exceed the shipper's total RDC. Except as explained in § 10.2 below, the sum of a firm shipper's primary delivery point capacities may not exceed shipper's total RDC.

10.2 Use of delivery points into storage.

(a) A shipper with non-segmented capacity that has also contracted for firm storage service may utilize a storage facility for injections of gas into storage and shall receive the priority level shown in § 9.1 of this Part for determining scheduling of transportation capacity.

(b) A shipper with segmented capacity that also has contracted for firm storage service may utilize a storage facility within its segmented CTP as a segmented delivery point for injecting gas into storage in accordance with the priorities for segmented capacity as set forth in § 9.1 of this Part.

(c) A Shipper's use of capacity at a storage delivery point may be no greater than that shipper's allocated share of firm storage injection capacity on that day. The quantity of gas associated with a shipper's injections into storage will not be included in the sum of its primary delivery point capacities discussed in § 10.1 of this Part.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Sixth Revised Sheet No. 73A** Sixth Revised Sheet No. 73A : Effective  
Superseding: Fifth Revised Sheet No. 73A

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10.3 Adding and deleting points or changing capacity at primary receipt and delivery points. A firm shipper may add and delete primary receipt and delivery points and increase or decrease its RDC at primary receipt and delivery points subject to available capacity by amending its transportation service agreement. A firm shipper that requests primary firm capacity at a new receipt or delivery point must either (1) release equivalent capacity at one or more existing receipt or delivery points or (2) request and pay for additional primary capacity.

Amendment requests shall be posted no later than 9:00 a.m. the day nominations are due. Questar will evaluate amendment requests in a timely manner except as limited by § 5.13.

Approved requests to change primary receipt or delivery points or shipper's RDC will be posted on Questline by 10:00 a.m. on the third business day following the amendment request date except for limitations explained in § 5.13 which will be posted the third business day following the bid period.

Questar will not allow amendments to contracts if the result of the requested amendment impairs Questar's ability to provide firm service. Any capacity at receipt and delivery points that becomes available through the expiration of a firm transportation agreement will be sold according to the bidding procedures outlined in §§ 5 and 7, and shall not be available for primary receipt or delivery-point changes unless Questar, without undue discrimination, agrees otherwise.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fourth Revised Sheet No. 74** Fourth Revised Sheet No. 74 : Effective  
Superseding: Third Revised Sheet No. 74

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10.4 Flexible use of alternate receipt and delivery points. A firm T-1 or NNT shipper, or any replacement shipper, may flex to or use any receipt or delivery point on an alternate basis at which capacity is available. However, a replacement shipper may not derogate the rights of the releasing shipper by adding or deleting primary receipt and delivery points or changing shipper's RDC at primary receipt and delivery points unless authorized in writing by the releasing shipper.

10.5 Priority at alternate receipt and delivery points. A shipper's priority at alternate points shall be determined according to § 9.

10.6 Nominations to and rights of firm and replacement shippers at alternate points. A firm T-1 or NNT shipper or replacement shipper must follow Questar's nomination procedures to flex to alternate receipt and delivery points. A firm or replacement shipper's right to flex to alternate receipt and delivery points shall be subordinate to the primary rights of other firm shippers at those points, but as provided by § 9 to this tariff, will have priority over interruptible transportation and authorized overrun service.

10.7 Right of shippers to renominate if bumped. If a firm T-1 or NNT shipper or replacement shipper's nomination at a receipt or delivery point requires bumping of an interruptible shipper currently using that receipt or delivery point, Questar will notify the interrupted shipper and allow that shipper to nominate the requested transportation volumes at another receipt or delivery point subject to the intra-day nomination procedures set forth in § 11 of these General Terms and Conditions.

10.8 Availability of receipt and delivery point information. Replacement shippers may obtain information through Questline or Questar's web site regarding Questar's ability to provide transportation service between the receipt and delivery points desired by the replacement shipper.

Effective Date: 09/13/2006 Status: Effective  
FERC Docket: RP06-477-000

**Eleventh Revised Sheet No. 75** Eleventh Revised Sheet No. 75 : Effective  
Superseding: Tenth Revised Sheet No. 75

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11. OPERATING PROVISIONS FOR TRANSPORTATION AND STORAGE SERVICES

11.1 Nomination and Scheduling of Gas Receipts and Deliveries.  
Questar is located in the Mountain Time zone, which is one hour earlier than all Central Clock times listed below.

All nominations shall be considered original nominations and must be replaced to be changed. When a nomination for a date range is received, each day within that range is considered an original nomination. When a subsequent nomination is received for one or more days within that range, the previous nomination is superseded by the subsequent nomination only to the extent of the days specified. The days of the previous nomination outside the range of the subsequent nomination are unaffected. Nominations have a prospective effect only.

All nominations shall include shipper-defined begin dates and end dates. All nominations, excluding intra-day nominations, shall have roll-over options. Specifically, shippers shall have the ability to nominate for several days, months, or years, provided the nomination begin and end dates are within the term of shipper's contract.

All parties shall support a seven-days-a-week, twenty-four-hours-a-day Questline service. It is recognized that the success of seven days a week, twenty-four-hours-a-day Questline service is dependent on the availability of affected parties' scheduling personnel on a similar basis. Party contacts need not be at their ordinary work sites, but shall be available by telephone or pager. Shippers may tender nominations via facsimile transmission during system down time.

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Third Revised Sheet No. 75A** Third Revised Sheet No. 75A : Effective  
Superseding: Sub. Second Revised Sheet No. 75A

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(a) Day Prior to Gas Flow (Central Clock Times):

(i) The Timely Nomination Cycle: 11:30 a.m. for nominations leaving control of the nominating party; 11:45 a.m. for receipt of nominations by Questar; noon to send quick response; 3:30 p.m. for receipt of completed confirmations by Questar from upstream and downstream connected parties; 4:30 p.m. for receipt of scheduled quantities by shipper and point operator.

(ii) The Evening Nomination Cycle: 6:00 p.m. for nominations leaving control of the nominating party; 6:15 p.m. for receipt of nominations by Questar; 6:30 p.m. to send quick response; 9:00 p.m. for receipt of completed confirmations by Questar from upstream and downstream connected parties; 10:00 p.m. for Questar to provide scheduled quantities to affected shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties).

Scheduled quantities resulting from an evening nomination that do not cause another shipper on Questar's system to receive notice that it is being bumped will be effective at 9:00 a.m. on gas day; and when an evening nomination causes another shipper on Questar's system to receive notice that it is being bumped, the scheduled quantities shall be effective at 9:00 a.m. on gas day.

(b) Day of Gas Flow (Central Clock Times):

(i) The Intra-day 1 Nomination Cycle: 10:00 a.m. for nominations leaving control of the nominating party; 10:15 a.m. for receipt of nominations by Questar; 10:30 a.m. to send quick response; 1:00 p.m. for receipt of completed confirmations by Questar from upstream and downstream connected parties; 2:00 p.m. for Questar to provide scheduled quantities to affected shippers and point operators, and to provide scheduled quantities to bumped parties (notice to bumped parties). Scheduled quantities resulting from intra-day 1 nominations shall be effective at 5:00 p.m. on gas day.

(ii) The Intra-day 2 Nomination cycle: 5:00 p.m. for nominations leaving control of the nominating party; 5:15 p.m. for receipt of nominations by Questar; 5:30 p.m. to send quick response; 8:00 p.m. for receipt of completed

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Eighth Revised Sheet No. 75B** Eighth Revised Sheet No. 75B : Effective  
Superseding: Seventh Revised Sheet No. 75B

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confirmations by Questar from upstream and downstream connected parties; 9:00 p.m. for Questar to provide scheduled quantities to affected shippers and point operators. Scheduled quantities resulting from intra-day 2 nominations shall be effective at 9:00 p.m. on gas day. Bumping is not allowed during the intra-day 2 nomination cycle.

(iii) For purposes of § 11.1(a)(ii) and 11.1(b)(i) and (ii) above, "provide" shall mean, for transmittals pursuant to standards 1.4.1 through 1.4.7, receipt at the designated site, and for purposes of other forms of transmittal, it shall mean send or post.

11.2 Intra-day Nomination Requirements.

(a) As required by 18 C.F.R. § 284.12(b)(1)(i)(A), Questar shall (1) give scheduling priority to any intra-day nomination submitted by a firm shipper over nominated and scheduled quantities for interruptible shippers, (2) provide the interruptible shipper with advance notice of any reduction in its scheduled quantities resulting from an intra-day nomination by a firm shipper and (3) notify the interruptible shipper whether penalties will apply on the day its scheduled quantities are reduced. The above does not apply in Intra-day Cycle II where bumping does not occur.

(b) Questar will provide notification of bumping through the following channels, to be designated by shipper: (1) available on Questline's shipper web reports and/or (2) up to two internet e-mail addresses provided by shipper or (3) additional electronic notification specified by shipper.

(c) Questar will waive any penalties for bumped interruptible shippers according to § 12.11 of these General Terms and Conditions.

(d) In accordance with 18 C.F.R. § 284.12(b)(1)(i)(B), an intra-day nomination submitted on the day prior to gas flow will take effect at the start of the gas day at 9:00 a.m.

11.3 Unconfirmed Nominations. Unconfirmed nomination procedures shall conform to NAESB Standard 1.3.22(i)-(iv) as follows:

**Fourth Revised Sheet No. 75C** Fourth Revised Sheet No. 75C : Effective  
Superseding: Sub. Third Revised Sheet No. 75C

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(a) With respect to the timely nomination/confirmation process at a receipt or delivery point, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the lesser of the confirmation quantity or the previously scheduled quantity should be the new confirmed quantity.

(b) With respect to the processing of requests for increases during the intra-day nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the previously scheduled quantity should be the new confirmed quantity.

(c) With respect to the processing of requests for decreases during the intra-day nomination/confirmation process, in the absence of agreement to the contrary, the lesser of the confirmation quantities should be the new confirmed quantity, but in any event no less than the elapsed-prorated-scheduled quantity. If there is no response to a Request For Confirmation or an unsolicited Confirmation Response, the greater of the confirmation quantity or the elapsed-prorated-scheduled quantity should be the new confirmed quantity.

(d) With respect to 11.3 (a)-(c) above, if there is no response to a Request For Confirmation or an unsolicited Confirmation Response, Questar shall provide the shipper with the following information to explain why the nomination failed, as applicable:

- (1) Questar did not conduct the confirmation;
- (2) Shipper is told by Questar that the upstream confirming party did not conduct the confirmation;
- (3) Shipper is told by Questar that the upstream shipper did not have the gas or submit the nomination;
- (4) Shipper is told by Questar that the downstream confirming party did not conduct the confirmation;

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fourth Revised Sheet No. 75D** Fourth Revised Sheet No. 75D : Effective  
Superseding: Third Revised Sheet No. 75D

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(5) Shipper is told by Questar that the downstream shipper did not have the market or submit the nomination.

This information shall be imparted to the shipper on the Scheduled Quantity document.

11.4 Ranking of Service. Ranking shall be included in the list of data elements. Questar shall use service-requestor-provided rankings when making reductions during the scheduling process when this does not conflict with tariff-based rules.

11.5 Pooling. If requested by a shipper or supplier on Questar's system, Questar shall offer at least one pool. Deliveries from receipt points may be delivered directly into at least one pool and delivery points shall be able to receive quantities from at least one pool, excluding non-contiguous facilities. (As provided by the Commission's March 17, 1997, Order on Compliance Filing in Docket No. RP97-129-000 (78 FERC ¶ 61,305 (1997)), Questar's receipt-point groups, as defined in § 1.8 of these General Terms and Conditions, satisfy the requirements of NAESB Standards 1.3.17 and 1.3.18, which are stated above.

11.6 Nominations within a CTP. A shipper holding firm primary capacity at any receipt point within a CTP may nominate all, or any portion of that primary capacity to any alternate receipt point within the CTP, subordinate only to the nomination of another shipper holding firm primary capacity at the requested receipt point.

11.7 Nomination Standards and Requirements.

(a) Nominations received after nomination deadline shall be scheduled after the nominations received before the nomination deadline.

(b) All nominations, including intra-day nominations, shall be based on a daily quantity; thus, an intra-day nominator need not submit an hourly nomination. Intra-day nominations must include an effective date and time. The interconnected parties must agree on the hourly flows of the intra-day nomination, if not otherwise addressed in transporter's contract or tariff.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Second Revised Sheet No. 75E** Second Revised Sheet No. 75E : Effective  
Superseding: First Revised Sheet No. 75E

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(c) Intra-day nominations must include a daily quantity, effective date and time. Intra-day nominations may be used to nominate new supply or market and request increases or decreases in total flow, changes to receipt points or changes to delivery points of scheduled gas. Intra-day nominations will be subject to available capacity.

(d) Scheduling of intra-day nominations shall be subject to the reliability and responsiveness of the receipt and delivery points that are applicable to the nomination. All sources of gas must be verifiable by Questar.

(e) Intra-day nominations shall not be scheduled by Questar until confirmation is received from upstream and downstream parties.

(f) Intra-day nominations do not rollover (span one day only). Intra-day nominations do not replace the remainder of a standing nomination. There is no need to re-nominate if the intra-day nomination modified an existing nomination.

(g) Overrun quantities must be requested on a separate transaction.

11.8 Operating Information and Estimates. Upon request of Questar, shipper shall from time to time submit its best estimates of the daily, monthly and annual quantities of Rate Schedules T-1, T-2 and NNT service it expects to be transported together with such other operating data as Questar may require in order to schedule its operations.

11.9 Operating Requirements.

(a) A Shipper shall use reasonable efforts to deliver and receive gas at uniform hourly and daily rates of flow.

*Effective Date: 10/01/2002 Status: Effective*

*FERC Docket: RP02-459-000*

**Original Sheet No. 75.1** Original Sheet No. 75.1 : Effective

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Third Party Account Administrators (3PAD) wishing to provide title transfer tracking (TTT) services on Questar's system shall notify Questar in writing. If the terms are acceptable to both parties, Questar and the 3PAD will enter into an agreement that will describe the points where TTT transactions will be processed by the 3PAD and the coordination activities between the 3PAD.

A shipper's nomination of gas to be transported or stored commencing at 9:00 a.m. each day shall conform to NAESB Standard 1.3.2(i)-(v). Questar will support the following standard nomination cycles:

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Sixth Revised Sheet No. 76** Sixth Revised Sheet No. 76 : Effective  
Superseding: Fifth Revised Sheet No. 76

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(b) Shipper shall deliver gas to Questar's receipt points at pressures up to the applicable MAOP of Questar's pipeline. Questar shall not be required to compress natural gas into its pipeline. If requested by Questar, shipper shall provide equipment that meets Questar's specifications and standards at each receipt point to prevent overpressuring Questar's pipeline.

(c) Questar shall deliver gas at each delivery point at the pressure in Questar's pipeline after required measurement, flow control or regulation.

11.10 Limitations Upon Questar's Transportation Obligations.

(a) On any day, Questar shall not be obligated to deliver to shipper a quantity of gas different from the equivalent volume received from shipper during the same day.

(b) Unless shipper has been granted authorized overrun transportation service under any Rate Schedule, quantities of gas nominated by shipper and scheduled by Questar shall not be in excess of the RDC specified in the transportation service agreements. Authorized overrun transportation service will not be granted unless capacity is available and if system integrity is not jeopardized, subject to §§ 9 and 12.13 of the General Terms and Conditions of this Part

(c) For parking and loaning service provided under Rate Schedule PAL2, Questar shall not be obligated on any day to receive from or deliver to shipper any quantity of gas in excess of that quantity confirmed by Questar for receipt into or delivery from shipper's PAL2 account.

11.11 Records of Scheduled Quantities. Questar will keep accurate records of the quantities of gas scheduled for transportation and storage. Within 30 days of a written request, Questar's records will be made available for review by shipper at Questar's offices. Shipper shall supply to Questar information in its possession or control to deter-

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fifth Revised Sheet No. 77** Fifth Revised Sheet No. 77 : Effective  
Superseding: Fourth Revised Sheet No. 77

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mine any imbalances. If shipper's gas is commingled with other gas at the receipt or delivery points, the scheduling arrangements and Questar's records shall include the method used for allocation of the total quantity at these points.

11.12 Arrangements Prior to Receipt and After Delivery. Questar shall have no responsibility prior to its acceptance of natural gas at the receipt points and after delivery at the delivery points. Shipper shall have responsibility for all arrangements necessary for delivery of natural gas to Questar at the receipt points for transportation and for all arrangements necessary for receipt of natural gas for shipper at the delivery points, which arrangements otherwise meet the provisions of these General Terms and Conditions.

11.13 System Operation. Questar may take such action as reasonably necessary to prevent damage to or material deterioration of its transmission system and to maintain the operational integrity of the system.

12. BALANCING OF TRANSPORTATION QUANTITIES.

12.1 General Provision. A shipper must monitor its receipts and deliveries of gas and, if necessary, make adjustments to maintain a balance between receipts and deliveries.

Questar will monitor receipts and deliveries through telemetered, electronic measurement equipment at major receipt and delivery points on its transmission system. Questar will compare systemwide aggregated receipt-to-delivery nominations and monitor its system pressures and compressor station operating parameters in conjunction with its allocated capacity at Clay Basin to determine if its system is out of balance and adjustments are required to receipts or deliveries. If the volume of gas received exceeds the amount scheduled and the excess cannot prudently be injected into Clay Basin or absorbed within system line pack, as determined by observing operating parameters, particularly system pressures, Questar will restrict receipts into the system. Conversely, if the volumes received are less than the volumes scheduled, and the

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fourth Revised Sheet No. 78** Fourth Revised Sheet No. 78 : Effective  
Superseding: Third Revised Sheet No. 78

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difference cannot be compensated for by Questar withdrawing gas from Clay Basin or through the use of system line pack, Questar will adjust deliveries to maintain system integrity. Questar will timely advise shipper of any imbalances. Upon notification that adjustments are necessary, a shipper must adjust its receipts and deliveries to correct or avoid any imbalance. Any adjustment to receipts and deliveries by shipper, whether or not pursuant to notification from Questar, will be nominated, scheduled and approved by Questar's gas representatives according to Questar's scheduling procedures.

12.2 Daily Balancing. A shipper that does not have NNT service must maintain a daily thermal balance between receipts and deliveries within the  $\pm$  5% daily imbalance tolerance.

Questar will notify a shipper upon determination that the shipper's receipts and deliveries exceed the  $\pm$  5% daily imbalance tolerance. After notification by Questar that an adjustment is necessary to keep its system in balance, a shipper will be afforded reasonable opportunity to remedy its imbalance consistent with existing operational conditions. If the imbalance is not corrected within the time specified, Questar will take whatever action it deems necessary to remedy the imbalance situation. Questar will make daily imbalance information available through Questline each day for the prior gas day.

If required to maintain operational stability and system integrity, Questar will adjust all receipts and deliveries on its system, even if shippers are within the  $\pm$  5% imbalance tolerance limits.

Adjustments at each transmission transfer meter will be made according to the affected shippers' operational balancing agreement (OBA) or pre-determined allocation arrangement (PDA) with operators upstream of Questar's transmission system. Absent written notice to Questar of an OBA or PDA reflecting agreement of all affected shippers' deliveries of gas to Questar at a given transfer meter, adjustments will be made pro rata according to each shipper's scheduled daily nomination. Questar must be

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Eighth Revised Sheet No. 79** Eighth Revised Sheet No. 79 : Effective  
Superseding: Seventh Revised Sheet No. 79

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notified immediately of any changes to an existing OBA or PDA. Shipper shall provide Questar a copy of any document effecting changes to an OBA or PDA immediately upon execution.

12.3 Monthly Balancing.

(a) A shipper must maintain a monthly balance between net receipts (receipt less fuel use and lost and unaccounted-for gas) and deliveries within the  $\pm$  5% imbalance tolerance.

(b) For the determination of monthly imbalances, shippers' receipt or delivery volumes at each MAP point shall be allocated according to the interconnecting operational balancing agreement (OBA) or pre-determined allocation (PDA). Absent an OBA or PDA, volumes will be allocated pro rata based on each shipper's scheduled nomination.

(c) When adjustments become operationally necessary, adjustments at each MAP point will be determined according to the OBA or PDA in place at the time the volumes were received or delivered. Absent an OBA or PDA, adjustments will be pro rata according to each shipper's daily scheduled nomination.

(d) Questar will make monthly imbalance information available to all shippers through Questline on or before the 9th business day of each month following the month during which gas was transported. An imbalance statement will be tendered to shipper with shipper's monthly bill issued according to Section 18.1(b) of these General Terms and Conditions.

(e) At the end of each calendar month where Shippers' net transportation receipts (receipt Dth less fuel use and lost-and-unaccounted-for) do not equal deliveries on a Dth basis, the following procedures will apply:

(i) Shipper's imbalances under each T-1, T-2 and NNT agreement will be netted together for monthly imbalance calculations. Each month on or before the 9th business day, Questar will provide imbalance statements and information on

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Third Revised Sheet No. 80** Third Revised Sheet No. 80 : Effective  
Superseding: Second Revised Sheet No. 80

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its website indicating the resulting monthly imbalance incurred in the prior month and that portion which exceeds 5% of the monthly receipt volumes or imbalance tolerance.

(ii) Following posting of the monthly imbalance for the prior month, shippers will then have through the last day of the current month to remedy any imbalance exceeding the 5% imbalance tolerance. To remedy an imbalance, shippers will have the ability to trade imbalances pursuant to Section 12.4 or pay back the imbalance in the current month pursuant to Section 12.5.

(iii) At the end of the month in which the imbalance for the prior month was posted and after all imbalance trades and pay back have been entered, shipper will be cashed out, in accordance with 12.6, for that portion that still exceeds the imbalance tolerance.

12.4 Imbalance Trading. All imbalance trading must be conducted through Questline. If shipper desires to trade imbalances on Questline, shipper must consent to Questar releasing to others on Questline shipper's monthly imbalance information.

(a) Once shippers have agreed to trade their imbalances, each shipper must notify Questar by completing an imbalance trading notice on Questline. This notice to Questar will be deemed to be the shipper's direction to Questar to make the imbalance trade on the shipper's account. If the shippers' notices coincide, Questar will adjust shipper's accounts to reflect the imbalance trade.

(b) Shippers are responsible for making whatever arrangements they deem necessary to finalize and document the imbalance trade among themselves.

(c) Questar shall not be liable for any losses incurred by a shipper if a shipper is unable to complete an imbalance trade once shipper has notified Questar of the imbalance trade.

(d) Shipper will be able to trade imbalances with other Shippers that have an imbalance that will reduce each Shipper's imbalance.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Eighth Revised Sheet No. 80A** Eighth Revised Sheet No. 80A : Effective  
Superseding: Seventh Revised Sheet No. 80A

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12.5 Imbalance Payback Option. Subject to available transportation and/or storage capacity, operational constraints and approval by Questar, a shipper during the remainder of the month after notification of its monthly imbalance, may eliminate its prior month's imbalance through either a physical payback or take of gas in lieu of or in connection with imbalance trading. Nominations to reduce the previous Monthly Imbalance must be specifically designated for that purpose. Questar will consider each shipper's request to exercise its option under this section and will, on a nondiscriminatory basis, and subject to prudent operational practices, honor the request.

12.6 Cashout.

All remaining imbalances that exceed the imbalance tolerance at the end of the month will be subject to the following cashout provisions. However, if shipper cannot cure an imbalance due to force majeure, Questar will extend the time period for the shipper to pay back an imbalance for a period equal to the length of the force majeure event.

(a) Cashout volumes are those volumes that exceed the  $\pm 5\%$  imbalance tolerance at the end of the month following the month the imbalance occurred less any imbalance trades and specific payback volumes. The cashout process will reduce the Shippers imbalance to be within the imbalance tolerance upon payment or credit of the cashout amount.

(b) Shippers' imbalance that exceeds the imbalance tolerance shall be cashed out at a price calculated by multiplying the portion that exceeds the imbalance tolerance by the applicable rates as determined below.

(c) Determination of cashout price. Questar will use the "Inside FERC Gas Market Report" first-of-the-month posting for Questar published for the first of the month following final determination of the cashout volume to set an index price. If "Inside FERC Gas Market Report" ceases publication or to the extent prices are not reported

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Third Revised Sheet No. 80B** Third Revised Sheet No. 80B : Effective  
Superseding: Sub. Second Revised Sheet No. 80B

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for Questar, Questar will select a similar index or publication and notify shippers of the selection via Questline. The cashout price will be the index price plus a premium for volumes due Questar or less a discount for volumes due shipper. The premium or discount will be according to the tiered schedule below:

Tier	Imbalance Level	Due Questar	Due Shipper
1 1	Greater than 5% up to 7%	Index + \$0.50	Index - \$0.50
2 2	Greater than 7%	Index + \$1.00	Index - \$1.00

(d) Questar shall credit the account of shipper for any cashout amounts due shipper for imbalances due shipper.

(e) Shipper shall pay Questar for any cashout amounts due Questar for imbalances due Questar.

(f) Upon payment or crediting of the appropriate cashout amounts, shipper's imbalance will be reduced by the amount that exceeds the imbalance tolerance.

12.7 Credit of Penalty and Cashout Revenues. Any penalty or cashout revenues that exceed gas purchase and incremental administrative costs will be credited to all non-offending transportation shippers in proportion to the revenue contribution from each non-offending shipper for the month in which the imbalance occurred, using the following process:

(a) Excess amounts collected during the period January through June will be credited in March of the following year.

(b) Excess amounts collected during the period July through December will be credited in September of the following year.

12.8 Imbalances on Inactive Contracts. If shipper fails for a period of 60 days to make a nomination on an existing service agreement with an outstanding imbalance, Questar shall, after notification to shipper either purchase or sell shipper's imbalance inclusive of the  $\pm 5\%$  imbalance

Effective Date: 08/01/2002 Status: Effective

FERC Docket: RP00-397-002

**Original Sheet No. 80C** Original Sheet No. 80C : Effective

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tolerance under § 12.6, above. Excess revenues will be credited according to § 12.7 above.

12.9 Balancing at Service Agreement Termination. Following the termination of its agreement, shipper shall correct any remaining cumulative imbalance in receipts and deliveries within 30 days after notification by Questar that an excess or deficiency exists. If at the end of the 30-day period there remains an imbalance that has not been eliminated by shipper, Questar shall purchase or sell shipper's imbalance inclusive of the 5% imbalance tolerance under § 12.6, above.

Effective Date: 08/01/2002 Status: Effective  
FERC Docket: RP00-397-002

**Fourth Revised Sheet No. 81** Fourth Revised Sheet No. 81 : Effective  
Superseding: Third Revised Sheet No. 81

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12.10 Unauthorized Receipt or Delivery of Gas. If a shipper delivers gas to Questar or takes gas from Questar and (i) has made no nomination under an existing service agreement or (ii) has no valid service agreement, then Questar may impose the unauthorized overrun charge set forth on the Statement of Rates. In addition, upon determination that such unauthorized action has been taken by a shipper, Questar may take action to terminate such unauthorized use of its system.

12.11 Imbalances with the Other Parties. Questar shall not be responsible for eliminating any imbalances between shipper and any other party, including without limitation any volume imbalances that accrue between distribution companies and specific end users or between producers and distribution companies or end users. Furthermore, Questar shall not be obligated to adjust or deviate from its standard operating and accounting procedures in order to alleviate any such imbalances or deficiencies.

12.12 Third Party Imbalance Management. Questar will allow shippers to obtain imbalance-management service from a third-party provider (TPP) subject to the following:

(a) All transactions involving the physical payback of gas or trading of imbalances on Questar's system must comply with the terms and conditions of Questar's tariff.

(b) The trading or curing of imbalances may only involve procedures that are provided for in Questar's tariff.

(c) Shippers will not be permitted to trade imbalances in any manner that will increase a shipper's imbalance on Questar's system.

(d) Trading of imbalances may only be between imbalances on Questar's system.

Effective Date: 08/01/2002 Status: Effective  
FERC Docket: RP00-397-002

**Sixth Revised Sheet No. 81A** Sixth Revised Sheet No. 81A : Effective  
Superseding: Fifth Revised Sheet No. 81A

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(e) When a shipper desires to physically repay or take deliveries of gas, either the shipper or the TPP must have the necessary transportation, storage, receipt and delivery point capacity to allow for the delivery of the gas.

(f) Neither the shipper nor the TPP may transport or trade gas to which they do not hold title.

12.13 Maintenance of System Integrity. Nothing in this section limits Questar's right to take action as may be required, including the issuance of OFOs, to adjust receipts and deliveries of gas in order to alleviate conditions that threaten the integrity of its system, including maintenance of service to higher priority customers. The declaration to the affected parties of OFOs, critical periods, and/or critical notices shall describe the conditions and the specific responses required from the affected parties.

12.14 Notice Procedures of OFO Conditions. Questar will monitor pipeline activity on a continual basis to foresee and forewarn shippers, where possible, of conditions requiring an OFO, including (i) physical inability to transport gas due to operational constraints, (ii) force majeure as described in the definitions of these General Terms and Conditions, (iii) unexpected operating conditions such as peak demand, shipper imbalances, weather impacts, impacts caused by interconnecting pipelines, etc. Upon issuance of an OFO, notification will be posted on Questar's Informational Postings and Questar will support further notification, to be designated by shipper, through the following channels: (1) up to two internet e-mail addresses provided by shipper or (2) additional electronic notification designated by shipper. The notice shall specify (i) the time and date of issuance of the notice, (ii) the actions that affected shippers are required to take, (iii) the nature of the problem sought to be addressed, (iv) the time by which affected shippers must comply with the OFO, (v) the anticipated duration of the OFO (unless otherwise indicated in the notice, the OFO will remain in effect until Questar contacts the affected shippers), and (vi) the ongoing status and progress of resolution of the OFO and any other conditions. Shippers must notify Questar of the name and telephone number of a

Effective Date: 08/01/2002 Status: Effective  
FERC Docket: RP00-397-002

**Third Revised Sheet No. 81B** Third Revised Sheet No. 81B : Effective  
Superseding: Second Revised Sheet No. 81B

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person who will be available on a 24-hour basis to receive notice of the issuance of an OFO. After an occurrence of an OFO, Questar will provide information as soon as it is available to its customers on the Informational Postings section of its web site regarding the factors causing the OFO to be issued and released.

12.15 Fuel Gas Reimbursement and Tracking. For all gas tendered by shipper for transportation under Rate Schedules T-1 and T-2, shipper shall reimburse Questar in kind as listed on the Statement of Rates, for gas consumed in transmission-system operations and for lost-and-unaccounted-for gas. The fuel-gas reimbursement percentage (FGRP) shall be applied to quantities tendered by shipper. Shipper's total receipt-point nominations must include the amount of gas equal to the FGRP. Questar shall file a revised FGRP each year on December 1, to be effective the following January 1. The FGRP will include four components: (1) system gas consumption, (2) lost or gained and unaccounted-for quantities, (3) an amortization for the balance of past over or under recoveries and (4) the unamortized or over-amortized quantities from the preceding January 1 through December 31 amortization period. No FGRP-adjustment filing will be made that establishes an FGRP of less than zero percent. The adjustment filings will include (1) a revised statement of rates reflecting the new FGRP and (2) work papers that support the following procedure:

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Third Revised Sheet No. 82** Third Revised Sheet No. 82 : Effective  
Superseding: Second Revised Sheet No. 82

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(a) The FGRP will be projected using the twelve-month data ended September 30, and computed by dividing the sum of (i) through (iv) by (v) of this section. The FGRP calculation shall exclude gas consumed or reimbursed under Questar's Rate Schedule X-35 of Original Volume No. 3 of Questar's FERC Gas Tariff. The FGRP calculation shall include gas reimbursement associated with injections and withdrawals of gas, used for the operational control and balancing of Questar's transmission system, stored in Questar's Clay Basin storage facility.

(i) Projected system gas consumption for the twelve months commencing January 1 of each year. Projected transmission system gas consumption will be based on the actual fuel consumed at each compressor station, extraction plant or other fuel-consuming facility for the preceding twelve months ended September 30, as adjusted for anticipated changes in system operations.

(ii) Projected lost or gained and unaccounted-for quantities for the twelve months commencing January 1 of each year. Projected transmission system losses or gains and unaccounted-for quantities will be calculated by subtracting physical transmission deliveries, including actual system gas consumed from physical transmission receipts, for the preceding twelve months ended September 30, as adjusted for anticipated changes in system operations.

(iii) Variance between the previously effective FGRP and actual gas consumed in transmission operations, including lost or gained and unaccounted-for quantities for the preceding twelve months ended September 30. The variance will be calculated by subtracting the actual gas consumed and lost or gained and unaccounted-for quantities incurred during the preceding twelve month period ended September 30 from the quantity of gas retained under the FGRP that was in effect during each month of such period. Monthly variances will be accumulated in the appropriate account. The variance component of the FGRP will be used to amortize the September 30 balance from January 1 through December 31 of each year. Unamortized or over-amortized amounts will be included in subsequent FGRP calculations as provided in section 12.15(a) (iv).

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP07-457-000

**Third Revised Sheet No. 82A** Third Revised Sheet No. 82A : Effective  
Superseding: Second Revised Sheet No. 82A

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(iv) Unamortized or over-amortized variance quantities, as described in Section 12.15(a) (iii), from the preceding January 1 through December 31 amortization period.

(v) Projected annual scheduled transportation receipt quantities for the next twelve months commencing on January 1 of each year. Projected annual scheduled transportation receipts will be based on the annual scheduled transmission receipt quantities for the preceding twelve months ended September 30, as adjusted for anticipated changes in system operations.

(b) Questar may elect to file an independent application for authority to calculate and charge a separate FGRP for new facilities or existing facilities that are operated in isolation from the remainder of Questar's pipeline system.

13. QUALITY OF GAS

13.1 The gas received by Questar from shipper and delivered by Questar to shipper shall conform to the following specifications:

(a) Heat Content. The gas delivered at each of the points of receipt and delivery shall contain a gross heating value of not less than 950 Btu per cubic foot nor more than 1150 Btu per cubic foot.

(b) Hydrogen Sulfide. The gas shall not contain more than 1/4 grain of hydrogen sulfide per 100 cubic feet.

(c) Inert Substances. The gas shall not contain inert substances in excess of three percent by volume.

(d) Liquids. Gas tendered for transportation at a receipt point shall not contain any free liquids of any nature and shall conform to the CHDP specification set forth in §§ 13.2 and 13.3.

(e) Merchantability. The gas shall be commercially free from dust, gums, gum-forming constituents,

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP07-457-000

**Second Revised Sheet No. 83** Second Revised Sheet No. 83 : Effective  
Superseding: First Revised Sheet No. 83

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dirt, impurities or other solid or liquid matter that might interfere with its merchantability or cause injury to or interference with proper operation of the pipelines, regulators, meters, or other equipment of Questar. The gas shall also be free of all matter that is deemed hazardous or toxic and is subject to regulation by the Environmental Protection Agency or any State agency having similar jurisdiction or authority.

(f) Oxygen. The gas shall not have an oxygen content in excess of 10 parts per million by volume, and the parties shall make every reasonable effort to keep the gas free of oxygen.

(g) Temperature. The gas shall be delivered at a temperature not in excess of 120 degrees Fahrenheit or less than 35 degrees Fahrenheit at any receipt or delivery point.

(h) Total Sulfur. The gas shall not contain more than 5 grains of total sulfur per Mcf, of which not more than 2 grains shall be mercaptan sulfur.

(i) Water Vapor. The gas shall not contain in excess of 5 pounds of water per million cubic feet.

13.2 Cricodentherm Hydrocarbon Dew Point (CHDP).

(a) CHDP Limit - Questar will accept all deliveries of natural gas within CHDP Zones 1 through 9 at a CHDP equal to or less than 35° Fahrenheit and equal to or less than 15° Fahrenheit within CHDP Zone 10, provided that such gas satisfies all other applicable provisions of Questar's FERC Gas Tariff.

(b) CHDP Operating Limit - Questar may, from time to time, as operationally feasible, establish and post on its internet web site a CHDP Operating Limit that is higher than the CHDP Limit for natural gas received into its system on specified CHDP Zones. Questar's ability to establish and post higher CHDP Operating Limits for particular zones will depend on pipeline operating characteristics such as pressures and temperatures, blending capability of prevailing and expected gas supplies and proximity to downstream city gates and interconnecting pipelines as well as the existence of processing and liquids handling facilities within a CHDP Zone.

(c) Questar shall not be obligated to accept gas into its system that exceeds the applicable CHDP limit. The existence of a CHDP limit shall not be deemed to negate, reduce or limit Questar's authority to issue operational flow orders. To the extent operationally practicable, Questar may waive a CHDP limit for gas received from certain points on its system provided such waiver is made on a non-discriminatory basis.

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(d) When operationally feasible, Questar will exempt low-volume sources from the CHDP Operating Limit on a non-discriminatory basis and accept gas into its system that exceeds the posted CHDP Operating Limits. Questar will post a system-wide minimum flowing volume that will establish the CHDP Limit exemption threshold for small producing sources from individual MAP points. Single sources with volumes of less than 100 Dth/d will generally be exempt from the proposed CHDP Limits. However, whenever multiple low-volume sources converge to cause Questar problems in meeting downstream CHDP requirements, Questar may elect to temporarily suspend the minimum volume exemption on localized portions of its system until the downstream CHDP problems are resolved.

13.3 CHDP Operating Limit Posting Procedure.

(a) Questar may post a CHDP Operating Limit at or above the CHDP Limit for each CHDP zone. The posted CHDP Operating Limit will apply to all receipt points within the CHDP zone. Questar will provide as much prior notice of changes to its CHDP Operating Limits as possible and attempt to provide at least two days notice prior to the timely cycle nomination deadline. However, Questar may reduce the CHDP Operating Limit to the CHDP Limit at any time without notice, when operationally necessary. In such event, Questar will post a critical notice on its Internet web site.

(b) For receipt points with online chromatographs, Questar shall post on its internet web site the prior gas day average and maximum calculated CHDP at each receipt point. For receipt points without online chromatographs, once per month Questar shall post on its internet web site the average and maximum calculated CHDP at each receipt point for the prior month period. Compliance with CHDP limits will be determined based on calculated current flowing CHDP temperatures.

13.4 CHDP Calculation. Questar shall perform the CHDP calculations using an industry recognized equation of state and natural gas chromatograph compositional analysis through C9. In the event of a dispute over calculated CHDP temperature at a given receipt point, Questar's calculated value shall control unless the disputing party can clearly identify the cause of the error.

13.5 If any gas tendered for receipt by Questar fails at any time to conform to any of the quality specifications set forth in §§ 13.1 through 13.3, Questar may refuse to accept receipt of the non-conforming gas until the gas meets the quality specifications. Questar's refusal to accept non-specification gas does not relieve shipper of any of its obligations under this tariff. Questar will attempt to notify a shipper when shipper's gas does not conform to Questar's specifications.

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP07-457-000

**Sixth Revised Sheet No. 84** Sixth Revised Sheet No. 84 : Effective  
Superseding: Fifth Revised Sheet No. 84

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13.6 Shipper shall indemnify Questar and hold it harmless from all suits, actions, regulatory proceedings, damages, costs, losses and expenses (including reasonable attorney fees) arising out of the failure of the gas tendered by shipper to conform to the quality specifications set forth in §§ 13.1 through 13.3, including any injury or damage done to Questar's facilities. Questar may elect to accept any off-specification gas in the quantities and at the time periods as Questar determines will not adversely affect or hamper Questar's ability to provide service under this tariff.

13.7 Acceptance of gas that does not conform to these specifications is at the election of Questar, and acceptance of the gas does not constitute any waiver of Questar's right to refuse to accept similarly nonconforming gas.

13.8 Questar will not be required to accept gas at any point of receipt that is of a quality inferior to that required by shipper or a third party at any point of delivery on Questar's system.

14. MEASUREMENT

14.1 References. The following reports and standards stated in this § 14 will be used by Questar when applying measurement practices. Questar may adopt updates to these reports and standards, as amended from time to time.

American Gas Association, AGA Report No. 3, Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids, Part 2, Specification and Installation Requirements (AGA Report No. 3, Part 2).

American Gas Association, ANSI B109.3, Rotary-Type Gas Displacement Meters (AGA ANSI B109.3).

American Gas Association, Compressibility Factors of Natural Gas and Other Related Hydrocarbon Gases, Transmission Measurement Committee Report No. 8 (AGA Report No. 8).

American Gas Association, Measurement of Gas by Multipath Ultrasonic Meters, Transmission Measurement Committee Report No. 9 (AGA Report No. 9).

American Gas Association, Measurement of Gas by Turbine Meters, Transmission Measurement Committee Report No. 7 (AGA Report No. 7).

American Petroleum Institute, Manual of Petroleum Measurement Standards Chapter 14, Natural Gas Fluids Measurement, Section 1, Collecting and Handling of Natural Gas Samples for Custody Transfer (API Chapter 14.1).

Effective Date: 05/12/2003 Status: Effective

FERC Docket: RP03-342-001

**Sub. Second Revised Sheet No. 85** Sub. Second Revised Sheet No. 85 : Effective  
Superseding: First Revised Sheet No. 85

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American Petroleum Institute, Manual of Petroleum Measurement Standards Chapter 14, Natural Gas Fluids Measurement, Section 3, Orifice Metering of Natural Gas and Other Related Hydrocarbon Fluids, API Standard 2530 (API Chapter 14.3).

American Petroleum Institute, Manual of Petroleum Measurement Standards Chapter 21, Flow Measurement Using Electronic Metering Systems, Section 1, Electronic Gas Measurement (API Chapter 21.1).

Gas Processors Association Standard 2145-03, Table of Physical Constants for Hydrocarbons and Other Compounds of Interest to the Natural Gas Industry (GPA Standard 2145-03).

Gas Processors Association Standard 2172-96, Calculation of Gross Heating Value, Relative Density and Compressibility Factor for Natural Gas Mixtures from Compositional Analysis (GPA Standard 2172-96).

Gas Processors Association Standard 2261-00, Analysis for Natural Gas and Similar Gaseous Mixtures by Gas Chromatography (GPA Standard 2261-00).

14.2 Use of Measurement. Unless otherwise agreed to by Questar, Questar will install, maintain and operate all measurement stations, which shall be equipped with electronic flow computers or conventional chart recorders and other measurement equipment. The interconnecting operator may install check measurement equipment at its own cost and expense if the equipment is installed in accordance with Questar's specifications and in a manner that will not interfere with the operations of Questar. Gas volumes determined according to this section will be used for billing, balancing, and calculation of fuel use and lost and unaccounted-for gas, etc.

14.3 Unit of Measurement and Metering Base.

The standard reporting basis for Btu is 14.73 psia and 60 degrees F (101.325 kPa, and 15 degrees C, and dry). The standard reporting basis for gigacalorie is 1.035646 Kg/cm<sup>2</sup> and 15.6 degrees C and dry. The standard reporting basis for gas volumes is cubic foot at standard conditions of 14.73 psia, and 60 degrees F, and dry. For gas volumes reported in cubic meters, the standard conditions are 101.325 kPa and 15 degrees C, and dry (NAESB 2.3.9)

Effective Date: 05/12/2003 Status: Effective

FERC Docket: RP03-342-003

**Sub. Second Revised Sheet No. 86** Sub. Second Revised Sheet No. 86 : Effective  
Superseding: Second Revised Sheet No. 86

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14.4 Atmospheric Pressure. For the purpose of measurement, calculation and meter calibration, the average absolute atmospheric (barometric) pressure will be based on the actual altitude at each point of measurement irrespective of variations in natural atmospheric pressure from time to time. When electronic computer measurement is used, the atmospheric pressure will be the barometric pressure calculated for the elevation at the point of measurement.

14.5 Flowing Temperature. The temperature of the gas will be determined at the points of measurement by means of a properly installed recording thermometer or continuous electronic transducer input to a computer (of standard manufacture selected by Questar). When used with orifice meters, the gas temperature device shall be installed and operated, and the gas temperature quantities computed, in accordance with AGA Report No. 3, Part 2, API Chapter No. 21.1, and API Chapter 14.3. When used with turbine meters, the gas temperature device shall be installed and operated, and the gas temperature quantities computed, in accordance with AGA Report No. 7 and API Chapter 21.1. When used with rotary meters, the gas temperature device shall be installed and operated, and the gas temperature quantities computed, in accordance with AGA ANSI B109.3 and API Chapter 21.1. When used with ultrasonic meters, the gas temperature device shall be installed and operated, and the gas temperature quantities computed, in accordance with AGA Report No. 9 and API Chapter No. 21.1.

14.6 Gross Heating Value and Specific Gravity.

(a) The determination of gross heating value and specific gravity will be made from the composition by calculation using physical gas constants for gas compounds

Effective Date: 05/12/2003 Status: Effective  
FERC Docket: RP03-342-000

**Fourth Revised Sheet No. 87** Fourth Revised Sheet No. 87 : Effective  
Superseding: Third Revised Sheet No. 87

as outlined in GPA Standard 2145-03 and GPA Standard 2172-96, with any subsequent amendments or revisions that Questar may adopt.

(b) Installation, maintenance, and operation of on-line chromatographs or laboratory chromatographs, including sample delivery systems, and composite sample systems, will conform with API Chapter 14.1, and GPA Standard 2261-00 with any subsequent amendments or revisions.

(c) If an on-line gas chromatograph is used, the gross heating value, specific gravity and components for all gas will be determined during the applicable sampling period at that site. Gross heating values, specific gravities and components determined from each analysis will be used in calculating gas on a continuous basis

(d) If a continuous gas sampling device is used, gross heating value, specific gravity and components for all gas will be determined not less than once every month at that site. Gross heating values and specific gravities determined from spot samples will be used in calculating gas delivered for the day on which the test is made and all following days until the next test is made.

14.7 Supercompressibility. The measurement of gas will be corrected for deviation from Boyle's Law at the pressures and temperatures under which gas is measured by use of the calculation appearing in AGA Report No. 8 at each of the points where the gas is received and delivered as supplemented or amended. Inert content of the metered gas stream used in the AGA Report No. 8, Gross I, Method I, calculations will be determined by a chromatographic analysis using spot sampling when deliveries begin and thereafter by (i) an on-line chromatographic analysis, (ii) chromatographic analysis not less than semiannually or (iii) analysis obtained from a composite sample.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fourth Revised Sheet No. 88** Fourth Revised Sheet No. 88 : Effective  
Superseding: Third Revised Sheet No. 88

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14.8 Measurement. Questar may install orifice, turbine, positive displacement, ultrasonic meters or other measurement devices. They will be installed and operated in accordance with then-approved AGA and API recommendations, where available.

(a) Orifice Meters. All orifice meters will be installed and gas volumes computed according to the standards prescribed in AGA Report No. 3, Part 2 and API Chapter 14.3.

(b) Turbine Meters/Positive Displacement Meters. All turbine meters will be installed and gas volumes computed according to the standards prescribed in AGA Report No. 7 and AGA ANSI B109.3.

(c) Ultrasonic Meters. All ultrasonic meters will be installed and gas volumes computed according to the standards prescribed in AGA Report No. 9.

(d) Square Root Error. If unacceptable square root error or gauge line error is caused by an interconnecting company's equipment or by a shipper on the interconnecting company pipeline, Questar will refuse to accept gas from the interconnecting pipeline at that location until the problem is corrected. Unacceptable square root error is defined to be equal to or greater than 0.5%. If there is a disagreement over the degree of error between Questar and the operator of the source, a mutually agreeable independent third-party will be requested to determine the source and degree of error. The party deemed responsible for the pulsation source will incur all costs for the consultation and the installation of remedial devices or filtering equipment, as necessary.

(e) New Standards. Questar may adopt the most recent edition of: API Chapter 14.3; AGA Report No. 3, Part 2; AGA Report No. 7; and AGA Report No. 9.

Effective Date: 05/12/2003 Status: Effective  
FERC Docket: RP03-342-000

**Second Revised Sheet No. 88A** Second Revised Sheet No. 88A : Effective  
Superseding: First Revised Sheet No. 88A

14.9 New Measurement Techniques. If a new method or technique is developed for gas measurement, the new method or technique may be substituted by Questar. Questar will promptly inform all shippers of any new techniques adopted.

14.10. Rights Concerning Measurement Equipment

(a) Questar and the operator of any interconnecting facility, in the presence of each other or their contractually designated representative, may have access to the other's measurement equipment at all reasonable times for installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating or adjusting done in connection with the other's measurement equipment. Only the party owning the equipment may perform these operations, unless otherwise agreed. The failure of either party to witness such operations will not affect the validity of the operations.

(b) The records from measurement equipment will remain the property of the party owning the equipment, but within ten days of a request, each will permit the other party to inspect its records and data, together with related calculations.

(c) The measurement equipment of the operator of the interconnecting facility will be for check purposes only and, except as expressly provided in these General Terms and Conditions, will not be used in the custody measurement of gas.

14.11 Calibration and Test of Measurement Equipment. Questar will verify the accuracy of all measurement equipment at reasonable intervals. Questar will provide notice of regular inspections and calibrations of measurement equipment and any routine orifice plate changes to the operators of interconnecting facilities, and the operators or other contractually designated representative of shippers may attend the inspections or plate changes.

Questar shall not be required to verify the accuracy of its equipment more frequently than once in a 90-day period. In the event an operator of an interconnecting facility or their contractually designated representative notifies Questar that it desires a special test of any of Questar's measurement equipment, the parties shall cooperate to secure prompt verification of the accuracy of such equipment. Any operator of an interconnecting facility or their contractually designated representative requesting such a special test of Questar's measurement equipment shall bear Questar's out-of-pocket costs of the test if the equipment is found to be accurate within two percent (2%).

14.12 Correction of Measurement Errors. If any measurement equipment is found to be inaccurate, the equipment will be adjusted immediately to measure accurately. If the measurement equipment in the aggregate is found to be inaccurate by two percent (2%) or more at a recording corresponding to the average hourly rate of gas flow for the period since the last preceding test, any payments based upon inaccurate measurement will be corrected at the rate of such inaccuracy for any period that is known definitely or agreed upon. In the case where the period is not known or agreed upon, such correction will be for a period extending over one half of the time elapsed since the date of the last test.

14.13 Failure of Measurement Equipment. If any measurement equipment is out of service or is found registering inaccurately and the error is not determinable by test, or by previous recordings, receipts or deliveries through such equipment will be estimated and agreed to by the parties upon the first of the following methods that is feasible:

(a) By correcting the error if the percentage of error is ascertainable by calibration, special test, or mathematical calculation, or, in the absence of (a);

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Second Revised Sheet No. 88C** Second Revised Sheet No. 88C : Effective  
Superseding: First Revised Sheet No. 88C

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(b) By using the registration of any check meter or meters, if installed and accurately registering, or, in the absence of (a) and (b);

(c) By estimating the quantity of gas received or delivered based on receipts or deliveries during preceding periods under similar conditions when the measurement equipment was registering accurately.

14.14 Preservation of Records. Questar will retain data as may be required by appropriate authority.

14.15 Measurement Data Corrections. Measurement data corrections will be processed within six months of the production month with a three-month rebuttal period. This standard will not apply in the case of deliberate omission or misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard (NAESB 2.3.14).

14.16 Cutoff. The cutoff for the closing of measurement is five business days after the business month.

15. FACILITIES

Questar is not required to construct or acquire any additional facilities to provide requested transportation service. If Questar installs facilities at the request of a shipper, that shipper shall make full payment to Questar for

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Second Revised Sheet No. 89** Second Revised Sheet No. 89 : Effective  
Superseding: First Revised Sheet No. 89

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the additional facilities, except as may otherwise be provided in the shipper's service agreement.

Shipper's payment to Questar shall include the full cost of the facility, the tax burden created by the payment as well as the tax on tax effect generated by the payment. Reimbursement for federal income taxes on shipper's payment will be computed by first determining the tax on tax effect, and then deducting the present value of the future tax benefit provided by the future depreciation of plant involved in the payment.

The tax-on-tax effect will be determined by the product of (a) the dollar amount qualifying as a contribution in aid of construction under the Tax Reform Act of 1986 and (b) the "tax rate" divided by 1 minus the tax rate: i.e.

$$\frac{\text{Tax Rate}}{1 - \text{Tax Rate}}$$

The present value of the tax benefit provided by the future depreciation of plant shall be calculated by Questar according to the present value formula shown in § 5 to these General Terms and Conditions. Shipper shall have no ownership interest in the additional facilities installed by Questar.

16. Reserved for Future Use

*Effective Date: 06/21/2005 Status: Effective*

*FERC Docket: RP05-349-000*

**Fifth Revised Sheet No. 90** Fifth Revised Sheet No. 90 : Effective

Superseding: Fourth Revised Sheet No. 90

Reserved for Future Use

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Second Revised Sheet No. 90A** Second Revised Sheet No. 90A : Effective  
Superseding: First Revised Sheet No. 90A

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17. ANNUAL CHARGE ADJUSTMENT

17.1 Purpose. Questar is assessed an annual charge by the FERC to reimburse the United States Treasury for costs incurred by the FERC, other than costs incurred in the administration of Part I of the Federal Power Act, not covered by filing fees. To enable Questar to recover this annual charge, this section establishes an Annual Charge Adjustment to be applicable to Questar's rate schedules as set forth on the Statement of Rates.

17.2 Basis of Annual Charge Adjustment. The rates specified on the Statement of Rates shall include an adjustment for the annual charge. The adjustment shall be a base increment specified annually by the FERC at the time the FERC calculates the annual charge bills and shall be adjusted to Questar's pressure base and heat content, if required.

17.3 Accounting Procedure. Questar will account for annual charges paid by charging the amount to Account No. 928, Regulatory Commission Expenses, of the Commission's Uniform System of Accounts. It is Questar's intent not to recover any annual charges recorded in FERC Account No. 928 in an NGA § 4 rate case.

Effective Date: 06/20/2008 Status: Effective  
FERC Docket: RP08-386-000

**Seventh Revised Sheet No. 91** Seventh Revised Sheet No. 91  
Superseding: Sixth Revised Sheet No. 91

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17.4 Filing Procedure. Filings by Questar to change the Annual Charge Adjustment shall be made at least 30 days prior to the proposed effective date, with this period inclusive of 30 days' notice, unless, for good cause shown, lesser periods are allowed by valid Commission order. Any filing by Questar pursuant to this section shall not become effective until the filing has been approved by the Commission and Questar has made payment of the annual charge.

17.5 Payment. Questar shall remit to the FERC, within 45 days of the issuance of the bill by the Commission, payment of the annual charge assessed Questar unless Questar has filed a petition under 18 C.F.R. § 382.105. Payment must be made to the United States Treasury.

18. BILLING AND PAYMENT

18.1 Monthly Bill. On or before the 9th business day of each month, Questar shall furnish to shipper a monthly statement of the total payment due for all quantities of gas stored and/or transported during the preceding month (including any other applicable charges). Unless otherwise agreed, transportation invoices shall state the net billing rate, rather than the maximum discount tariff rate and the discount amount. Questar shall provide a schedule showing volume of gas (in Dth) received and delivered, including FGRP quantities and any imbalance. Imbalance statements shall be generated at the same time or prior to the generation of the transportation invoice. Shipper's imbalance statement will be included in this billing. Invoices shall be based on actuals (if available) or best available data. Quantities at points where OBAs exist shall be invoiced based on scheduled quantities.

18.2 Billing For Released Capacity.

(a) If capacity is released, the releasing shipper will be billed the reservation charges associated with the entire amount of the releasing shipper's RDC, NNT service level or storage capacity. A conditional credit for

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**Fifth Revised Sheet No. 92** Fifth Revised Sheet No. 92 : Effective  
Superseding: 2 Sub. Fourth Revised Sheet No. 92

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the payment of the reservation charges corresponding to the released capacity will be applied to the releasing shipper's bill. The releasing shipper will also be billed any negotiated marketing fee.

(b) Questar will bill the replacement shipper based on the rates specified in the service agreement and any other applicable charges, including pipeline and storage usage charges. The replacement shipper must pay the billed amount directly to Questar.

(c) If a replacement shipper fails to pay Questar, Questar will notify the releasing shipper that the conditional credit has been reversed and of the amount due, including interest calculated in accordance with 18 C.F.R. 154.501(d). This amount must be paid by the releasing shipper. If the replacement shipper subsequently pays Questar, Questar will credit the amount received to the releasing shipper.

18.3 Crediting of Interruptible Revenues.

(a) Questar will retain 100 percent of the first \$800,000 of revenues received from Rate Schedule T-2 transportation service during each twelve-month period beginning February 1 of each year (initially February 1, 1996) and ending January 31 of each subsequent year. During the same time period, Questar will credit Rate Schedule T-1 shippers with 50 percent of all Rate Schedule T-2 transportation service revenues that exceed \$800,000 but are no more than \$1,200,000, and 75 percent of Rate Schedule T-2 revenues exceeding \$1,200,000. All credits to Rate Schedule T-1 shippers shall be net of variable costs.

The credit shall be calculated pro rata based on each shipper's RDC payments (exclusive of surcharges) during each applicable twelve-month period and shall be reflected on each shipper's monthly bill within three months following the end of each twelve-month period. Any payments made under this provision shall include interest at the rate specified in 18 C.F.R. 154.501(d) accruing from the end of the twelve-month accounting period until payment is made.

Questar shall not credit to Rate Schedule T-1 shippers any revenues resulting from interruptible transportation service made possible through a system expansion, or from

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fifth Revised Sheet No. 92A** Fifth Revised Sheet No. 92A : Effective  
Superseding: Fourth Revised Sheet No. 92A

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the occurrence of other costs that are not included in firm charges set forth on the Statement of Rates.

(b) Questar will credit interruptible storage revenues according to § 17 of the General Terms and Conditions of Part 3 to this tariff

18.4 Access to Billing Data. Both parties shall have the right to examine at reasonable times books, records and charts of the other to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any of the provisions of such statement.

18.5 Payment. Shipper shall pay Questar within ten days of the date of the bill rendered under this section. Shipper must submit supporting documentation; Questar shall apply payment per supporting documentation provided by shipper; and if payment differs from invoiced amount, remittance details must be provided with the payment except when payment is made by electronic funds transfer (EFT), in which case, the remittance detail is due within two business days of the payment due date. Shipper must identify invoice number(s) on all payments.

18.6 Late Payments. (a) If shipper fails to make timely payment of any part of the amount of any bill, the unpaid amount shall be deemed late, and Questar shall charge interest from the date payment is due until the actual date of receipt of payment. The interest shall be compounded quarterly until paid.

(b) Interest shall be calculated at the current rate prescribed by 18 C.F.R. § 154.501(d).

(c) Questar shall bill shipper for any interest due in its next billing to shipper, and shipper will pay the amount due according to this section. Questar will not bill for interest that totals less than \$5.00 for a shipper's aggregate delinquent bill. Questar may waive the interest on late payment made within five days of the due date. If an uncontested bill remains unpaid for 30 days or more after payment is due, Questar, in addition to any other remedy it may have, may, after giving shipper 15 days' written notice, suspend further receipt and delivery of gas for shipper until full payment for all service rendered to date is made.

Effective Date: 05/01/2001 Status: Effective  
FERC Docket: RP01-329-000

**Fourth Revised Sheet No. 93** Fourth Revised Sheet No. 93 : Superseded  
Superseding: Third Revised Sheet No. 93

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18.7 Contested Bills. Any billing or statement may be contested within 180 days from its receipt by shipper. If invoice is in dispute, the shipper shall pay portion not in dispute and provide documentation identifying the basis for the dispute. Questar shall have 90 days to provide its rebuttal. This time limit shall not apply in cases of deliberate omission, misrepresentation or mutual mistake of fact.

If shipper (i) contests all or any part of a bill in good faith, (ii) pays to Questar the amounts it concedes to be correct, (iii) provides documentation identifying the basis of the dispute and (iv) within 30 days of a demand made by Questar, furnishes a surety bond guaranteeing payment in the amount of the disputed portion of the bill, then Questar may not suspend further delivery of gas unless default has occurred under the conditions of the bond. No payment by shipper of the amount of a disputed bill shall prejudice the right of shipper to claim an adjustment of the disputed bill. Shipper shall pay interest on disputed portions of a bill for which shipper has withheld payment, and which ultimately are found due, according to the provisions of this tariff.

18.8 Billing Errors. If an error is discovered in the amount of any bill, the error shall be adjusted within 30 days of the determination that an adjustment is required, provided that the claim for adjustment shall have been made within 180 days from the date of the bill. If it is determined that shipper has been overcharged, and shipper has paid the statement containing the overcharge, then, within 30 days after the final determination, Questar shall refund the amount overcharged with interest. If it is determined that shipper has been undercharged, shipper shall pay the amount undercharged with interest calculated as prescribed by 18 C.F.R. 154.501(d) within 30 days of notice by Questar of the amount. In the event that any portion of a statement is in dispute, payment of the disputed portion shall not be deemed a waiver of the right to contest such disputed portion in any forum having jurisdiction.

18.9 Prior-Period Adjustments. The prior-period adjustment time limit shall be six months from the date of the initial transportation invoice and seven months from the date of the initial sales invoice with a three-month

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-003

**Sixth Revised Sheet No. 94** Sixth Revised Sheet No. 94  
Superseding: Fifth Revised Sheet No. 94

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rebuttal period, excluding government-required rate changes. This time limit shall not apply in cases of deliberate omission, misrepresentation or mutual mistake of fact. Parties' other statutory or contractual rights shall not otherwise be diminished by this standard.

18.10 Questar shall be entitled to recover any reasonable expenses, costs or attorney's fees incurred to recover amounts owed for services rendered by Questar to shipper.

19. TITLE AND CLAIMS AGAINST GAS

Shipper must hold good title to the gas at the time gas is delivered to Questar for transportation and storage. The gas shipper delivers must be free and clear of all liens, encumbrances and claims. Shipper agrees to indemnify Questar and hold it harmless from all suits, actions, debts, accounts, damages, costs, losses and expenses arising from any adverse claims of any person to the gas or to royalties, taxes, license fees, or charges that are applicable to the gas or delivery of the gas. Shipper agrees to indemnify Questar and hold it harmless from all taxes or assessments that may be levied and assessed upon the delivery and that are by law payable by the party making delivery.

20. LIABILITY

Questar shall not be liable for any loss or damage caused by Questar's service or failure to serve, except that, subject to shipper's obligation pursuant to applicable law to mitigate damages, Questar may be held liable to Shipper (A) for Shipper's direct damages caused by Questar's negligence or (B) for Shipper's direct, indirect, incidental, or consequential loss or damages caused by Questar's gross negligence or willful misconduct. Questar shall not be liable for any loss, damage or injury due to force majeure, shipper negligence, or actions taken by Questar to minimize damage to its facilities or to protect the operational integrity of its pipeline system.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**First Revised Sheet No. 94A** First Revised Sheet No. 94A : Effective  
Superseding: Original Sheet No. 94A

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21. FORCE MAJEURE

If either party is rendered wholly or partially unable to carry out its obligations due to force majeure, the

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fifth Revised Sheet No. 95** Fifth Revised Sheet No. 95 : Effective  
Superseding: Fourth Revised Sheet No. 95

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affected party must give notice to the other party as soon as is reasonably possible after the occurrence and provide the full particulars of the force majeure either in writing, by facsimile or via electronic means. So far as they are affected by the force majeure, the obligations of the parties, other than to make payments of amounts due (including any applicable reservation charge), shall be suspended during the continuance of any inability so caused, but no longer. If either party fails to rectify the force majeure within 90 days, either party may, at its reasonable discretion, terminate the transportation service agreement. If shipper is unable to carry out its obligation due to force majeure, Questar may seek to make any of shipper's capacity available to other shippers or to offer any available service to others. Shipper may again apply for service under this FERC Gas Tariff at such time as shipper's force majeure condition is corrected.

22. ASSIGNMENT

Any successor to the properties of Questar or shipper that are used or intended to be used for rendering natural-gas service governed under this FERC Gas Tariff shall be entitled to the rights and shall be subject to the obligations of its predecessors under a transportation service agreement. No party shall be restricted from pledging or mortgaging its rights under a transportation service agreement as security for its indebtedness.

23. NON-WAIVER OF FUTURE DEFAULTS

No waiver by either party of any one or more defaults by the other in the performance of any provision of a service agreement between shipper and Questar shall operate or be construed as a waiver of any future default.

24. STANDARDS OF CONDUCT

Questar is an interstate natural-gas pipeline company that transports natural gas for others pursuant to Subparts B and G of 18 C.F.R. Part 284 and is affiliated, as that term is defined in 18 C.F.R. § 358, with a marketing or energy affiliate. This section provides information and procedures required by 18 C.F.R. § 250.16(b) and (c)(1), (2) and (3).

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Eighth Revised Sheet No. 96** Eighth Revised Sheet No. 96 : Effective  
Superseding: Seventh Revised Sheet No. 96

PART 1  
GENERAL TERMS AND CONDITIONS  
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24.1 Shared Personnel and Facilities.

(a) Questar does not share operating personnel with any marketing or energy affiliate.

Information on any operating facilities or operating personnel that Questar shares with any of its marketing or energy affiliates will be available on its Internet Web site. Such information will be updated within seven business days of any change.

24.2 Complaint Procedure. If a party has a concern relating to any request for service or any ongoing service, the party may request a shipper inquiry form, an example of which appears in Part 5 of this tariff. The party shall complete the inquiry form and return it to:

Gary A. Schmitt, Manager of Capacity Marketing and Business Development  
Questar Pipeline Company  
180 East 100 South  
Salt Lake City, UT 84111  
FAX: (801) 324-2578  
E-mail: gary.schmitt@questar.com

Questar shall respond initially within 48 hours of receipt of shipper's inquiry. Each inquiry will be noted on the service request log. Each inquiry shall be investigated, and Questar shall inform the party in writing within 30 days of receipt of the party's inquiry of any action taken. Questar shall maintain a separate file for all shipper inquiries and Questar's responses.

24.3 Affiliated Gathering Company Standards.

(a) Questar will provide nondiscriminatory access to all sources of supply in accordance with Part 284 of the Commission's regulations and will not give shippers of its gathering affiliate undue preference over shippers of nonaffiliated gatherers or other customers in scheduling, transportation, storage or curtailment priority.

(b) Questar will not condition or tie its agreement to provide transportation service to an agreement by the producer, customer, end user, or shipper relating to any service by any gathering affiliate, any services by it

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**First Revised Sheet No. 96A** First Revised Sheet No. 96A : Effective  
Superseding: Original Sheet No. 96A

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on behalf of its gathering affiliate, or any services in  
which its gathering affiliate is involved.

*Effective Date: 07/25/2005 Status: Effective*

*FERC Docket: RP05-401-000*

**Fourth Revised Sheet No. 97** Fourth Revised Sheet No. 97 : Effective  
Superseding: Third Revised Sheet No. 97

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(Continued)

SECTION 25 IS RESERVED FOR FUTURE USE.

26. FAILURE TO COMPLY WITH TERMS

Questar will not perform service under any rate schedule contained in this tariff if a shipper fails to comply with the terms of its service agreement and the General Terms and Conditions.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**Second Revised Sheet No. 98** Second Revised Sheet No. 98 : Effective  
Superseding: Third Sub. First Revised Sheet No. 98

27. SECTION 27 IS RESERVED FOR FUTURE USE.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**First Revised Sheet No. 98A** First Revised Sheet No. 98A : Effective

Superseding: Third Sub. Original Sheet No. 98A

SHEET NO. 98A IS RESERVED FOR FUTURE USE.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**Second Revised Sheet No. 98B** Second Revised Sheet No. 98B : Effective

Superseding: First Revised Sheet No. 98B

SHEET NO. 98B IS RESERVED FOR FUTURE USE

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Sixth Revised Sheet No. 99** Sixth Revised Sheet No. 99 : Effective  
Superseding: Fifth Revised Sheet No. 99

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(Continued)

28. DISCOUNTING POLICY

28.1 Discounts.

Questar may, from time to time, adjust any or all of the rates charged to any individual shipper for service under Part 284 of the Commission's regulations for which maximum and minimum rates are stated in this tariff. The annual charge adjustment is not discountable.

Questar will post the following information, regarding each awarded discount, on Informational Postings for a period of 60 days:

- (a) The name of the shipper.
- (b) Whether or not the shipper is a marketing or energy affiliate of Questar.
- (c) The rate offered and the maximum rate.
- (d) The term of any discount.
- (e) The quantity of gas scheduled.
- (f) The primary delivery points.
- (g) Any special conditions that apply to a discount.

Effective Date: 08/01/2009 Status: Effective  
FERC Docket: RP09-708-001

**Sub. Thirteenth Revised Sheet No. 99A** Sub. Thirteenth Revised Sheet No. 99A  
Superseding: Thirteenth Revised Sheet No. 99A

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(Continued)

29. NORTH AMERICAN ENERGY STANDARDS BOARD (NAESB) STANDARDS

NAESB Standards are business practice and electronic communication standards promulgated December 31, 2003, by the Wholesale Gas Quadrant (WGQ) of the North American Energy Standards Board (NAESB) and adopted and codified by the Commission in Section 284.12 of its Regulations.

Questar specifically incorporates by reference into this FERC Gas Tariff, Version 1.7 of the following NAESB definitions, standards and datasets:

0.2.1 through 0.2.3, 0.3.1 through 0.3.10, 0.3.11 through 0.3.15, 0.4.1, 1.2.1 through 1.2.3, 1.2.5, 1.2.8 through 1.2.19, 1.3.2(vi), 1.3.8, 1.3.14 through 1.3.16, 1.3.20, 1.3.21, 1.3.24, 1.3.25, 1.3.27 through 1.3.32, 1.3.34 through 1.3.77, 1.3.79, 1.4.1 through 1.4.7, 2.2.2 through 2.2.5, 2.3.1 through 2.3.6, 2.3.8, 2.3.10 through 2.3.13, 2.3.15 through 2.3.23, 2.3.25 through 2.3.27, 2.3.29 through 2.3.35, 2.3.40 through 2.3.65, 2.4.1 through 2.4.18, 3.3.1 through 3.3.3, 3.3.5 through 3.3.8, 3.3.10 through 3.3.14, 3.3.16, 3.3.20 through 3.3.26, 3.4.1 through 3.4.4, 4.2.1 through 4.2.20, 4.3.1 through 4.3.3, 4.3.5, 4.3.16 through 4.3.18, 4.3.20, 4.3.22 through 4.3.36, 4.3.38 through 4.3.62, 4.3.65 through 4.3.69, 4.3.72 through 4.3.76, 4.3.78 through 4.3.87, 4.3.89 through 4.3.93, 5.2.2, 5.2.3, 5.3.5, 5.3.7 through 5.3.15, 5.3.17 through 5.3.24, 5.3.26 through 5.3.30, 5.3.33 through 5.3.43, 5.3.46 through 5.3.52, 5.3.55, 5.3.56, 5.3.58 through 5.3.60, 5.4.1 through 5.4.23, 10.2.1 through 10.2.38, 10.3.1 and 10.3.3 through 10.3.25.

*Effective Date: 09/01/2005 Status: Effective*

*FERC Docket: RP05-466-000*

**Ninth Revised Sheet No. 99B** Ninth Revised Sheet No. 99B : Effective  
Superseding: Sub. Eighth Revised Sheet No. 99B

Reserved for Future Use

*Effective Date: 09/01/2005 Status: Effective*

*FERC Docket: RP05-466-000*

**Ninth Revised Sheet No. 99C** Ninth Revised Sheet No. 99C : Effective  
Superseding: Eighth Revised Sheet No. 99C

Reserved for Future Use

*Effective Date: 09/01/2005 Status: Effective*

*FERC Docket: RP05-466-000*

**Ninth Revised Sheet No. 99D** Ninth Revised Sheet No. 99D : Effective  
Superseding: Sub. Eighth Revised Sheet No. 99D

Reserved for Future Use

*Effective Date: 09/01/2005 Status: Effective*

*FERC Docket: RP05-466-000*

**Seventh Revised Sheet No. 99E** Seventh Revised Sheet No. 99E : Effective  
Superseding: Sub. Sixth Revised Sheet No. 99E

Reserved for Future Use

Effective Date: 10/01/2002 Status: Effective  
FERC Docket: RP02-459-000

**Fourth Revised Sheet No. 99F** Fourth Revised Sheet No. 99F : Effective  
Superseding: Third Revised Sheet No. 99F

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30. NEGOTIATED RATES

30.1 Applicability. Notwithstanding anything to the contrary contained in this tariff, Questar may charge a negotiated rate for service under any rate schedule contained in this tariff to any Shipper that has access to service at the rates set forth in the applicable rate schedule as shown on the effective Statement of Rates (recourse rates), and agrees to pay the negotiated rate.

30.2 Negotiated Rate. A negotiated rate shall mean a rate for service, where one or more of the individual rate components exceed the maximum charge, or are less than the minimum charge, for such components. This shall include a rate derived by a formula where one or more of the individual rate components may exceed the maximum charge, or may be less than the minimum charge.

30.3 Conditions. Implementation of a negotiated rate shall be subject to the following conditions:

(a) Questar may, at its option, require that shippers making negotiated-rate bids or negotiated-rate requests for any available capacity first have an existing executed Part 284 service agreement prior to implementing negotiated rates. Questar and any Shipper with a Part 284

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**First Revised Sheet No. 99G** First Revised Sheet No. 99G : Effective  
Superseding: Sub. Original Sheet No. 99G

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service agreement, except a Shipper using capacity acquired under a capacity-release arrangement, may mutually agree to convert that service agreement to a service agreement subject to negotiated rates. If only a portion of the capacity under any service agreement will be priced at Negotiated Rates, the original service agreement must first be bifurcated, and recourse rates will continue to apply to the service agreement not subject to the Negotiated Rates.

(b) Shipper had access to service pursuant to this FERC Gas Tariff at the rates set forth on the Statement of Rates at the time of the execution of the transportation service agreement implementing negotiated rates.

(c) Questar has filed a tariff sheet advising the Commission of such agreement. The numbered tariff sheet will state the exact legal name of the Shipper, the negotiated rate, other applicable charges, the receipt and delivery points, the volume of gas to be transported and the applicable rate schedule for service provided at a negotiated rate. The tariff sheet will include a statement affirming that the negotiated-rate agreement does not deviate in any material aspect from the applicable form of service agreement or Questar will file the agreement pursuant to 154.112(b) of the Commission's Regulations.

#### 30.4. Rate Case Treatment.

(a) Subject to the limitations set forth in subsections (b) and (c) below, Questar shall be allowed to seek a discount adjustment to the level of its recourse rates in general rate cases initiated by Questar under Section 4 of the Natural Gas Act or by others under Section 5 of the Natural Gas Act. Questar shall be allowed to seek inclusion of negotiated rates in discount adjustments whenever the negotiated rate is below the posted maximum rate under the applicable rate schedule for all or part of the 12-month base period and/or the nine-month rate case adjustment period. However, if the negotiated rates were not in effect during the base period, the negotiated rates may still be included in a discount adjustment when they are projected to be in effect at a level below the otherwise applicable maximum recourse rate as of the end of the nine-month rate adjustment period.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Second Revised Sheet No. 99H** Second Revised Sheet No. 99H : Effective  
Superseding: First Revised Sheet No. 99H

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GENERAL TERMS AND CONDITIONS  
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(b) The following measures shall serve to limit inappropriate cost shifting from negotiated-rate services to recourse-rate services:

(i) A discount adjustment to recourse rates shall only be allowed to the extent that Questar can meet the standards required of an affiliate discount adjustment, including requiring that Questar shall have the burden of proving that any discount granted is required to meet competition.

(ii) Questar shall be required to demonstrate that any discount adjustment does not have an adverse impact on recourse-rate shippers.

Questar may comply with item (ii) above by:

1. Demonstrating that, in the absence of Questar's entering into the negotiated-rate agreement, Questar would not have been able to contract for the related capacity at any higher rate, and that recourse rates would otherwise be as high or higher than recourse rates that result after applying the discount adjustment; or

2. Making another comparable showing that the negotiated rate contributes more to fixed costs on the system than could have been achieved without the negotiated rate.

(c) Questar shall also have the right to seek discount adjustments in future rate cases at the greater of (a) the negotiated-rate revenues received, or (b) the discounted recourse-rate revenues that otherwise would have been received under a pre-existing Part 284 service agreement.

30.5 Bidding for Firm Capacity. Questar and Shipper may negotiate, and post for competitive bidding, a rate that exceeds the applicable maximum reservation rate. If competing bids under § 5 of the General Terms and Conditions reflect different rate forms, i.e., negotiated rates vs. recourse rates, Questar shall award the capacity, or portion, using the evaluation criteria of § 5 of these General Terms and Conditions; the negotiated reservation

Effective Date: 04/07/2003 Status: Effective  
FERC Docket: RP03-259-000

**Second Revised Sheet No. 99I** Second Revised Sheet No. 99I : Effective  
Superseding: First Revised Sheet No. 99I

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charge reflected in such evaluation criteria may not exceed the maximum applicable recourse rate. Questar will calculate this value based only on the reservation charge or similar guaranteed revenue stream.

30.6 Agreements Subject to the Right of First Refusal. For purposes of 7 of these General Terms and Conditions, the highest rate that a Shipper must match in order to continue to receive service is the maximum rate set forth on the Statement of Rates that is applicable to such service. For purposes of evaluating bids under 7, the value of the bid will be based only on the reservation charge or similar guaranteed revenue stream.

30.7 Capacity Release. Questar and Shipper may, in connection with their agreement to a negotiated rate under a firm transportation rate schedule, agree upon payment obligations and crediting mechanisms in the event that capacity release provisions vary from or are in addition to those set forth in 6 of these General Terms and Conditions. This provision, in and of itself, does not allow Questar and Shipper to negotiate the terms and conditions of service.

30.8 Capacity Scheduling and Segmentation Awards. For purposes of allocating capacity and awarding segmentation requests under 11 and 31 of these General Terms and Conditions, a Shipper paying a negotiated rate that exceeds the maximum rate for that service will be considered to have paid the maximum rate for such service.

30.9 Accounting for Costs and Revenues. Allocation of costs to, and recording of revenues from, service at negotiated rates or rate formulas will follow Questar's normal practices associated with transportation services provided under this tariff. If Questar institutes any revenue tracker or other device to flow through to its Shippers the impact of interruptible or other transportation transactions, the treatment of such tracker of revenues from nonconforming negotiated rates or rate formulas shall be specified in the applicable tariff provision.

30.10 Rate Case Tracking. Questar will separately record the volume transported, billing determinants, rate components, surcharges and the revenue associated with its

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fifth Revised Sheet No. 99J** Fifth Revised Sheet No. 99J : Effective  
Superseding: Fourth Revised Sheet No. 99J

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negotiated-rate transactions so that this information can be separately identified, and separately totaled as part of Statements G, I, and J in any applicable rate case filing under § 4(e) of the Natural Gas Act, 15 U.S.C. & § 717(c). Additionally, transactions that originate as discounted pre-existing Part 284 service agreements and are subsequently converted to negotiated-rate agreements will be recorded separately from those transactions originating as negotiated-rate agreements. Questar's recovery of surcharges will comport with existing practices.

31. SEGMENTATION OF CAPACITY

31.1 Applicability. Any Shipper receiving firm transportation service under Rate Schedule T-1 may segment its capacity, including segmentation on a backhaul or forwardhaul basis up to its RDC to the same delivery point, pursuant to the provisions of this section.

(a) A Shipper may submit a request to segment its firm capacity on Questar's system on a long-term basis for greater than one month but in no event longer than six months. Requests must be submitted prior to 1:00 p.m. on or before the eighth business day prior to the end of the month, in connection with the bid process under § 5.5 of the General Terms and Conditions of this Part. Segmented capacity will be awarded based on the reservation rate being paid, with the highest reservation rate being awarded first. Segmented capacity requests will be evaluated according to the criteria in § 31.2 and, if capacity is available, awarded no later than 11:00 a.m. on the fifth business day following the close of the bid period according to the reservation rate paid.

(b) A Shipper may also submit a short-term (one month or less) request to segment its firm capacity, consistent with § 5.11 of the General Terms and Conditions of this Part. Within five business days, Questar will evaluate its ability to award such requests, according to § 31.2,

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Second Revised Sheet No. 99K** Second Revised Sheet No. 99K : Effective  
Superseding: First Revised Sheet No. 99K

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GENERAL TERMS AND CONDITIONS  
(Continued)

31.2 Criteria. Within each evaluation period, Questar will determine if segmentation requests are operationally feasible according to the following criteria:

(a) There will be no negative impact on Questar's ability to serve its T-1 shippers at their primary contract points after taking into account flow patterns and priority of service.

(b) There will be no negative impact on Questar's ability to sell unsubscribed firm capacity.

(c) Segmentation will not jeopardize the integrity of Questar's pipeline system.

31.3 Entitlements. A Shipper may segment all or a portion of its firm capacity, using any points within the CTP designated as eligible for segmentation in the primary agreement. For each awarded segmentation request, the shipper's service agreement will be amended to reflect any segmented and/or non-segmented capacity. Any non-segmented capacity will retain its entitlements, while segmented capacity will only have rights within the pre-determined CTP listed on Shipper's contract that correspond with the receipt and delivery points requested in the contract.

31.4 Priority of Service. The priority of service for segmented capacity is described under § 9.1 of this Part.

31.5 Termination and amendments to Segmented Capacity. Shipper may terminate its segmented contract at any time and revert back to its primary contract with rights to amend and re-segment that primary contract. Amendments to non-segmented T-1 contracts will have a higher priority than amendments to segmented T-1 contracts.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Second Revised Sheet No. 99L** Second Revised Sheet No. 99L : Effective  
Superseding: First Revised Sheet No. 99L

PART 1  
GENERAL TERMS AND CONDITIONS  
(Continued)

31.6 Release of Segmented Capacity. Shipper may release its segmented capacity, as prescribed under § 6 of the General Terms and Conditions of this Part, provided that the criteria under § 31.2 above are met for the duration of the release or be subject to recall. Replacement shippers may re-release segmented capacity.

31.7 System Integrity. Questar reserves the right at any time to use discretion when providing segmentation in order to protect its system from degradation of service. Questar may manage or limit segmentation when necessary to maintain operational efficiency, flexibility and to maximize capacity for the benefit of all shippers and reduce any risk of Questar being prevented from fulfilling its contractual commitments. This may include the use of OFOs or recall of capacity.

32. OFF-SYSTEM SERVICES

Questar may enter into transportation and/or storage agreements with other interstate and intrastate pipeline and storage providers (off-system capacity). In the event that Questar acquires off-system capacity, Questar will use such capacity for operational reasons or to render service for its shippers on the acquired capacity, pursuant to Questar's FERC Gas Tariff and subject to Questar's currently approved rates. For purposes of transactions entered into subject to this section, the "shipper must hold title" requirement is waived on the acquired capacity.

33. APPLICABLE LAW

Any agreement executed pursuant to the terms and conditions of this tariff shall be interpreted according to the laws of Utah without regard to choice of law rule.

PART 1  
GENERAL TERMS AND CONDITIONS  
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28.2 Types of Discounts. Questar may agree, in writing, to allow a variety of discounts between its maximum and minimum rates under any rate schedule in its tariff without undue discrimination. Such discounts may be in addition to a base discount and will not be considered a material deviation from Questar's forms of service agreements when Questar and Shipper agree that a discount applies. Categories of eligible discounts are as follows:

1. Specified quantities under shipper's service agreement.

2. Quantities above or below a certain level or all quantities if quantities exceed a certain level.

3. A specified relationship to quantities actually transported or stored.

4. During specified periods of the year or over specifically defined periods of time.

5. Specific receipt points, delivery points, zones, pooling areas, transportation routes, markets or other defined geographic areas, or for specific direction of gas flow.

6. Alternate receipt points under shipper's contract when shipper currently has a discount under the contract's primary receipt point.

7. Production reserves, gas supplies or markets committed by a shipper.

8. To achieve an agreed-upon, overall effective rate, with a provision for adjusting the rate components of discounted agreements, if needed, to preserve the agreed-upon overall effective rate, so long as all rate components remain within the applicable minimum and maximum rates specified in the tariff. This provision may apply when a FERC-mandated change in Questar's Statement of Rates affects the current rate paid by shipper under a transportation service agreement. The parties may negotiate a rate that as nearly as possible preserves shipper's contractual rate,

Effective Date: 06/01/2003 Status: Effective

FERC Docket: RP03-469-000

**Original Sheet No. 99.02** Original Sheet No. 99.02 : Effective

PART 1  
GENERAL TERMS AND CONDITIONS  
(Continued)

commencing with the approved Statement of Rates. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates that had been charged under a discount agreement exceeded rates which ultimately are found to be just and reasonable.

9. Quantities conditioned upon implementation and completion of a construction project or acquisition of facilities.

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**Third Revised Sheet No. 100** Third Revised Sheet No. 100 : Effective  
Superseding: Second Revised Sheet No. 100

RATE SCHEDULE PKS  
PEAKING STORAGE SERVICE

1. AVAILABILITY

Questar will provide firm peaking storage service on a nondiscriminatory basis to any shipper provided:

(a) Questar has sufficient capacity available to perform the service;

(b) Questar is not required to construct or acquire any additional facilities to provide peaking storage service;

(c) Shipper and Questar have executed a peaking storage service agreement; and

(d) Shipper has arranged for any transportation required for utilization of the peaking storage service.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to all peaking storage service provided by Questar.

Peaking storage service provided by Questar shall consist of:

(a) The injection of shipper's working gas;

(b) The storage of shipper's working gas in amounts up to shipper's annual working gas specified in each of shipper's peaking storage service agreements; and

(c) The withdrawal of shipper's working gas.

Storage service under this rate schedule may be released on a permanent or temporary basis according to the terms of 6 of the General Terms and Conditions of Part 1 to this tariff.

3. RATES AND CHARGES

The rates and charges for peaking storage service under this rate schedule, except as provided in 3(f) (Negotiated Rates) of this rate schedule, shall include the applicable storage rate components specified on the Statement of Rates, as described below:

(a) Reservation Charge. A monthly reservation charge on each Dth of shipper's maximum daily withdrawal quantity.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fourth Revised Sheet No. 101** Fourth Revised Sheet No. 101 : Effective  
Superseding: Third Revised Sheet No. 101

RATE SCHEDULE PKS  
PEAKING STORAGE SERVICE  
(Continued)

(i) The reservation charge will be stated in the PKS service agreement and shall be no more than the maximum nor less than the minimum rate specified in the Statement of Rates.

(ii) A shipper shall be obligated to pay the reservation charge beginning with shipper's execution of each storage agreement.

(iii) Except as provided for in § 6.13 of the General Terms and Conditions of Part 1 of this tariff, if shipper releases its capacity, the shipper will remain liable for the reservation charge.

(b) Usage Charges.

(i) Injection Charge. An injection charge equal to the applicable injection rate multiplied by the quantity of gas injected into Questar's peaking storage reservoirs each month for shipper.

(ii) Withdrawal Charge. A withdrawal charge equal to the applicable withdrawal rate multiplied by the quantity of gas withdrawn from Questar's peaking storage reservoirs each month for shipper.

(c) Fuel Reimbursement. Shipper shall reimburse Questar in kind for fuel use according to § 14 of the General Terms and Conditions of this part 2.

(d) Marketing Fee. Shipper and Questar may agree upon a fee to be paid by shipper to Questar when Questar actively markets any storage capacity that is released and reassigned by shipper.

(e) Other Charges. Questar shall charge shipper for any other FERC-approved charges that may apply to service under this rate schedule.

(f) Negotiated Rates. Notwithstanding anything to the contrary contained in this tariff, Questar and Shipper may, as provided in § 30 (Negotiated Rates) of the General Terms and Conditions of Part 1 of this tariff, negotiate a rate for service under this rate schedule. Questar's rates,

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Second Revised Sheet No. 102** Second Revised Sheet No. 102 : Effective  
Superseding: First Revised Sheet No. 102

RATE SCHEDULE PKS  
PEAKING STORAGE SERVICE  
(Continued)

as shown on its Statement of Rates, are available as recourse rates for any Shipper that does not desire to negotiate a rate with Questar. An agreement by the Shipper to accept a negotiated rate does not, in any manner, restrict the Shipper's right to elect recourse rates for other services not covered by the negotiated-rate agreement. This provision, in and of itself, does not allow Questar to negotiate terms and conditions of service.

4. REGULATORY FEES

Shipper shall reimburse Questar for all fees required by the FERC or any other regulatory agency to implement the service provided under this rate schedule. No reimbursement will be required for regulatory fees generally applicable to all shippers or for any fee that does not specifically relate to shipper's service provided under this rate schedule.

Questar will issue a statement to shipper, stating the fees paid by Questar to implement the peaking storage service. The amount to be reimbursed shall be paid by shipper with the next payment for service following receipt of Questar's statement.

5. RATE CHANGES

Questar may file with the FERC to change the rates listed on the Statement of Rates applicable to service under this rate schedule. Questar shall begin charging the changed rates for the service provided to shipper under this rate schedule on the day the new rates become effective, subject to any refunds, surcharges or other conditions that are permitted or required by the FERC and subject to the terms of the peaking storage service agreement. Nothing in this section limits shipper's rights to contest the changes, nor limits the rights of shipper and Questar to provide for changes in rates through the terms of the peaking storage service agreement.

6. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Part 2 and the General Terms and Conditions of Part 1 of this tariff apply to storage service provided under this rate schedule and are incorporated by reference. If there is a conflict between the General Terms and Conditions of Parts 1 and 2, then the more specific terms of Part 2 shall apply.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**First Revised Sheet No. 103** First Revised Sheet No. 103 : Effective

Superseding: Original Sheet No. 103

SHEET NOS. 103 THROUGH 109 ARE RESERVED FOR FUTURE USE

Effective Date: 06/01/2003 Status: Effective  
FERC Docket: RP03-469-000

**Third Revised Sheet No. 110** Third Revised Sheet No. 110 : Effective  
Superseding: Second Revised Sheet No. 110

PART 2  
GENERAL TERMS AND CONDITIONS

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Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Second Revised Sheet No. 111** Second Revised Sheet No. 111 : Effective  
Superseding: First Revised Sheet No. 111

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

1. DEFINITIONS

In addition to those definitions listed below that specifically relate to peaking storage service provided under Rate Schedule PKS, other definitions that may apply to this service are stated in Part 1 of this tariff.

1.1 Annual working gas means the volume and associated thermal quantity of natural gas stated in shipper's peaking storage service agreement that Questar is obligated to store for shipper.

1.2 Aquifer storage reservoir means Questar's peaking storage reservoirs at Leroy, Wyoming and Coalville and Chalk Creek, Utah.

1.3 Cushion gas means the volume of recoverable and non-recoverable gas provided by Questar in the storage formation of each peaking storage reservoir to maintain a reservoir pressure adequate to ensure that shipper's recoverable working gas can be withdrawn from the reservoir during each annual storage cycle.

1.4 Gross working gas means the total amount of working gas injected into an aquifer storage reservoir over the course of an annual storage cycle.

1.5 Injection period means (i) for Leroy and Coalville, a period of time beginning on or about September 1 of each calendar year and ending December 15 of that same year, (ii) for Chalk Creek, a period of time beginning November 1 of each calendar year and ending December 15 of that same year.

1.6 Maximum daily withdrawal quantity means the maximum daily quantity of gas that Questar is obligated to withdraw from an aquifer storage reservoir for shipper as stated in shipper's peaking storage service agreement.

1.7 Non-recoverable working gas means that volume of working gas that cannot be withdrawn from an aquifer storage reservoir using Questar's existing facilities and following Questar's standard operating procedures.

Effective Date: 07/07/2002 Status: Effective

FERC Docket: RP02-357-000

**Fourth Revised Sheet No. 112** Fourth Revised Sheet No. 112 : Effective  
Superseding: Third Revised Sheet No. 112

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

1.8 Peaking storage service or storage service means the injection, storage and withdrawal of natural gas at Questar's designated peaking storage reservoirs to meet the peak daily demand requirements of contracting shippers.

1.9 Recoverable working gas means the difference between the gross working gas and the non-recoverable working gas during any one annual storage cycle.

1.10 Storage formation means (i) for Leroy, the Thaynes formation, (ii) for Coalville, the Longwall member of the Frontier formation and (iii) for Chalk Creek, the Kelvin formation.

1.11 Withdrawal period means a period of time beginning December 16 of any calendar year and extending through June 30 of the next succeeding year.

1.12 Working gas means gas injected into an aquifer storage reservoir by Questar for shipper.

2. PIPELINE INTERNET PAGE AND QUESTLINE

Access to information pertaining to peaking storage service provided at Questar's peaking storage reservoirs will be made available to shippers via Questline and in accordance with the procedures stated in the General Terms and Conditions of Part 1 of this tariff.

3. ACQUIRING STORAGE SERVICE

Any shipper desiring peaking storage service from Questar may acquire the service, if available, by following the procedures stated in 5 of the General Terms and Conditions of Part 1 of this tariff.

4. FORM OF PEAKING STORAGE SERVICE AGREEMENT

The form of peaking storage service agreement is set forth in Part 5 of this tariff.

Effective Date: 05/01/2001 Status: Effective  
FERC Docket: RP01-329-000

**Fourth Revised Sheet No. 113** Fourth Revised Sheet No. 113 : Superseded  
Superseding: Third Revised Sheet No. 113

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

5. CAPACITY RELEASE AND REASSIGNMENT

All capacity releases and reassignments of peaking storage service under Rate Schedule PKS will be made according to the general procedures stated in the General Terms and Conditions of Part 1 of this tariff. However, releases of capacity during the storage cycle will be subject to the inherent operational characteristics of the reservoirs, the operational constraints on Questar's system at the time of the release and all applicable FERC-certificated requirements.

Questar may issue operational flow orders (OFO) prohibiting or requiring withdrawal and injection of gas, if necessary, to protect the integrity of the reservoirs, to test the facilities, to ensure needed deliverability, to cure storage account balances or to deal with any operational difficulties. Operational difficulties include, for example, well freeze-up, malfunction of a compressor, loss of pressure, coning of an aquifer reservoir, dehydration failure at the storage facility or injection or withdrawal of gas by shipper in excess of scheduled nomination. A shipper shall be afforded reasonable opportunity consistent with existing operational conditions to respond to Questar's OFO.

OFOs issued to a single class of shippers, will be tendered through Questline. OFOs issued to individual shippers will be posted on Questar's Informational Postings and Questar will support further notification, to be designated by shipper, through the following channels: (1) up to two internet e-mail addresses provided by shipper or (2) additional electronic notification designated by shipper.

6. EXERCISE OF RIGHT OF FIRST REFUSAL

Upon expiration of the term of the peaking storage service agreement, an existing shipper shall have the right of first refusal as defined in the General Terms and Conditions of Part 1 of this tariff.

7. CREDITWORTHINESS

Questar shall not be required to perform peaking storage service for any shipper who fails to satisfy the creditworthiness criteria stated in the General Terms and Conditions of Part 1 of this tariff.

Effective Date: 06/21/2005 Status: Effective

FERC Docket: RP05-349-000

**Fifth Revised Sheet No. 114** Fifth Revised Sheet No. 114 : Effective

Superseding: Fourth Revised Sheet No. 114

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

8. PRIORITY AND CURTAILMENT OF PEAKING STORAGE SERVICE

8.1 Priority. A shipper receiving service at Questar's peaking storage reservoirs shall be entitled to service, subject to the availability of capacity, in the following order of priority:

(a) Peaking storage service provided to Questar Gas Company (Questar Gas), Questar's former sale-for-resale customer. At the time peaking storage service commences under Rate Schedule PKS, Questar Gas shall have first priority to 100% of the storage capacity at each aquifer storage reservoir.

(b) Shippers that have executed service agreements with Questar under Rate Schedule PKS after the effective date of this tariff.

(c) All PAL2 service by rate paid, from highest to lowest. Where two or more shippers are paying the same rate, available capacity will be awarded to those shippers paying the same rate in equal amounts up to the level requested. This procedure will continue until (1) all requests are filled or (2) all available capacity is utilized.

8.2 Curtailment.

(a) If, due to any cause, Questar does not have sufficient injection or withdrawal capacity at a particular peaking storage reservoir on any day to serve all of its shippers, curtailment of storage service at that reservoir shall be pro rata based on the allocation formula set forth in § 9.2 of this Part 2.

(b) Questar shall provide shipper as much advance notice of any curtailment as is practicable under the circumstances. Such notice shall state the reduced quantities of gas that Questar estimates it will be able to inject or withdraw for shipper and the estimated duration of the curtailment.

*Effective Date: 08/01/2002 Status: Effective*  
*FERC Docket: RP00-397-002*

**Original Sheet No. 114A** Original Sheet No. 114A : Effective

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

(c) If curtailment is required, Questar will make adjustments to injections or withdrawals in a manner that attempts to minimize injury to its property or facilities.

(d) Nothing in this provision shall limit Questar's right to effect curtailment on any other reasonable basis in order to ensure system integrity or to reflect the operational characteristics of Questar's peaking storage reservoirs.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fourth Revised Sheet No. 115** Fourth Revised Sheet No. 115 : Effective  
Superseding: Sub. Third Revised Sheet No. 115

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

9. NOMINATION, ALLOCATION AND COMMENCEMENT OF SERVICE

9.1 Nomination. When nominating quantities of gas for injection into or withdrawal from each of the peaking storage reservoirs, shipper shall follow the nomination procedures stated in the General Terms and Conditions of Part 1 of this tariff.

9.2 Allocation.

(a) Shipper's allocation of gas that can be injected daily into each peaking storage reservoir shall be calculated as follows:

$$\text{INJECTION ALLOCATION} = (A/B) * C$$

A = Shipper's annual working gas for a particular reservoir  
B = Sum of the annual working gas of all PKS shippers at that reservoir  
C = Available injection capacity on any day at that reservoir  
\* = Multiplication operator

If any Rate Schedule PKS shipper elects, on any day, not to utilize all or any portion of its injection allocation at a particular reservoir, the amount not used shall be allocated to all remaining Rate Schedule PKS shippers that desire additional injection allocation, at that reservoir, by using the above formula as modified to exclude the data related to those shippers who have received all of the injection capacity that was requested by them.

Any remaining injection capacity will be available for use in providing parking and loaning service under Rate Schedule PAL2 with the highest rate paid being given the highest priority. When two or more shippers are paying the same rate, available capacity will be allocated pro rata up to the level requested, to those PAL2 shippers that are paying the same rate. This procedure will continue until (1) all the requests are filled or (2) all available injection capacity is utilized.

(b) Shipper's allocation of gas that can be withdrawn daily from each peaking storage reservoir shall be calculated as follows:

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Seventh Revised Sheet No. 116** Seventh Revised Sheet No. 116 : Effective  
Superseding: Sixth Revised Sheet No. 116

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

WITHDRAWAL ALLOCATION =  $(X/Y)*Z$

- X = Shipper's estimated recoverable working gas remaining in storage at a particular reservoir
- Y = Sum of the estimated recoverable working gas remaining of all PKS shippers at that reservoir
- Z = Available withdrawal capacity on any day at that reservoir
- \* = Multiplication operator

If any Rate Schedule PKS shipper elects, on any day, not to utilize all or any portion of its withdrawal allocation at a particular reservoir, the amount not used shall be allocated to all remaining Rate Schedule PKS shippers that desire additional withdrawal allocation, at that reservoir, by using the above formula as modified to exclude the data related to those shippers who have received all of the withdrawal capacity that was requested by them.

If any firm withdrawal capacity remains unclaimed after completion of the above allocation procedure, it shall be available to provide parking and loaning service under Rate Schedule PAL2 with the highest rate paid being given the highest priority. When two or more shippers are paying the same rate, available capacity will be allocated pro rata up to the level requested, to those PAL2 shippers that are paying the same rate. This procedure will continue until (1) all the requests are filled or (2) all available withdrawal capacity is utilized.

9.3 Commencement of Service. Starting no later than 9:00 a.m. on the day immediately following the calendar day nominations are received, Questar will commence injecting or withdrawing quantities of gas less any appropriate reduction for fuel reimbursement according to § 14 of this Part 2.

*Effective Date: 07/25/2005 Status: Effective*

*FERC Docket: RP05-401-000*

**First Revised Sheet No. 116A** First Revised Sheet No. 116A : Effective  
Superseding: Original Sheet No. 116A

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

If two or more shippers make simultaneous requests for changes in nominations that exceed Questar's uncommitted available capacity at a particular reservoir, Questar will allocate the uncommitted available capacity at that reservoir according to § 9.2 above.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fifth Revised Sheet No. 117** Fifth Revised Sheet No. 117 : Effective  
Superseding: Fourth Revised Sheet No. 117

THIS SHEET WAS INADVERTENTLY SKIPPED BY ANOTHER FILING. WHEN I ASKED FERC STAFF, 202-502-8589, THEY SAID TO LEAVE THIS ERROR AND FILE THE TARIFF SHEET TO BE PAGINATED AFTER THE FILED SHEET THAT SKIPPED THIS SHEET. THAT IS WHY THIS FILING HAS TWO SHEET NOS. 117. IGNORE THIS SHEET. IT IS ONLY A PLACE HOLDER BECAUSE IT WAS NAMED AS BEING SUPERSEDED ANOTHER SHEET.

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

9.4 Sixty (60) days prior to the injection period, Questar will provide to shipper Questar's best estimates of operating parameters and conditions in its peaking storage reservoirs. Thirty (30) days prior to the injection season, shipper will provide to Questar shipper's best estimates of daily, monthly and annual quantities of gas to be injected into or withdrawn from storage during the upcoming annual storage cycle.

9.5 Injection and Withdrawal of Gas.

(a) Questar shall not be required to operate the aquifer storage reservoirs outside of the operating parameters stipulated in various applicable certificate authorizations.

(b) Injections or withdrawals of gas, outside the injection and withdrawal period, shall be at times and in the amounts operationally achievable.

(c) Questar shall not be obligated to take any action related to injection or withdrawal of working gas at any aquifer storage reservoir which, in Questar's judgment, creates a risk of increasing the volume of non-recoverable working gas in any aquifer storage reservoir. In addition, Questar shall not be obligated to take any action which, in Questar's judgment, creates a risk of damage to the storage formation or other facilities used to inject gas into or withdraw gas from any aquifer storage reservoir.

(d) By the conclusion of the withdrawal period, shipper shall complete the withdrawal of its recoverable working gas from the Chalk Creek storage reservoirs to the maximum extent practicable. The withdrawals shall begin no later than March 1 of each year, and, to the extent practicable, shall be made at uniform rates. Shippers may leave all or part of their working gas in place at the Leroy and/or Coalville storage reservoirs. Any working gas remaining after any annual storage cycle may become nonrecoverable.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fourth Revised Sheet No. 118** Fourth Revised Sheet No. 118 : Effective  
Superseding: Third Revised Sheet No. 118

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

(e) As soon as practicable following the conclusion of each injection period, but in no event more than 30 days afterwards, Questar shall estimate the recoverable working gas for each shipper in each of its aquifer storage reservoirs. Questar shall update its estimate of the recoverable working gas each shipper has remaining in each reservoir whenever such update is deemed necessary by Questar.

(f) Questar's most recent estimate of recoverable working gas shall be utilized in the formula set forth in § 9.2(b) of this Part 2 for the purpose of allocating withdrawal capacity among Rate Schedule PKS shippers. Questar's estimates of recoverable working gas shall be used solely for the purpose of allocating and limiting withdrawals of working gas on a day-to-day basis. The estimates shall not create any obligation on the part of Questar other than that related to the computation of daily withdrawal allocations and shall not relieve shipper of its obligations under § 9.6(c) of this Part 2

(g) Whenever a shipper's cumulative withdrawals of gas from a peaking storage reservoir during a given annual storage cycle equal or exceed Questar's most recent estimate of that shipper's recoverable working gas remaining in that reservoir, Questar will not accept nominations from that shipper for additional withdrawals from that reservoir.

(h) Questar will not compensate shipper for any benefit obtained by any other shipper receiving peaking storage service during any annual storage cycle and shall not incur any liability whatsoever.

9.6 Non-Recoverable Working Gas. During any annual storage cycle, a portion of each shipper's working gas may become permanently non-recoverable.

(a) Except as provided for in § 17 of this Part 2, Questar shall not be responsible for, nor compensate a shipper for, non-recoverable working gas.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fifth Revised Sheet No. 119** Fifth Revised Sheet No. 119 : Effective  
Superseding: Fourth Revised Sheet No. 119

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

(b) As soon as practicable following the completion of each withdrawal period, Questar will determine, according to its normal operating practices and procedures, the volume of working gas in each peaking storage reservoir that became non-recoverable during the previous annual storage cycle. The non-recoverable working gas at each reservoir shall be allocated to the PAL2 service account and to the account of each shipper that utilized the reservoir during the previous annual storage cycle based on the ratio of each accounts' gross working gas in that reservoir during its previous annual storage cycle to the sum of the gross working gas of all accounts that utilized that reservoir during the previous annual storage cycle.

(c) Upon making the determination described in § 9 above, Questar shall inform all shippers of the results of the determination. If any shipper's actual working gas withdrawals from a particular aquifer storage reservoir are found to exceed the difference between the shipper's gross working gas and the shipper's allocated share of the non-recoverable working gas in that reservoir during the previous annual storage cycle, the shipper shall be solely responsible for reconciling such imbalance with all other shippers that utilized the reservoir during the previous annual storage cycle.

10. QUALITY

Gas delivered for injection must conform to specifications stated in the General Terms and Conditions of Part 1 of this tariff.

11. MEASUREMENT AND MEASUREMENT EQUIPMENT

All volumes injected into and withdrawn from storage and delivered to shipper at Questar's peaking storage reservoirs will be determined according to the General Terms and Conditions of Part 1 of this tariff.

12. FACILITIES

Any requests for additional facilities associated with peaking storage service will be considered according to the General Terms and Conditions of Part 1 of this tariff.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fourth Revised Sheet No. 120** Fourth Revised Sheet No. 120 : Effective  
Superseding: Third Revised Sheet No. 120

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

13. CUSHION GAS

13.1 Questar shall, as it determines necessary, make periodic adjustments to its peaking storage reservoir cushion gas inventories to support peaking storage service.

13.2 Whenever it is necessary for Questar to inject cushion gas into its peaking storage reservoirs, injections of cushion gas shall have priority over injections of a shipper's working gas.

14. FUEL REIMBURSEMENT

14.1 Categories of Fuel Usage. Two categories of fuel usage exist at Questar's peaking storage facilities: First, utility fuel that (a) is consumed to generate heat and electricity, (b) includes any lost-or-unaccounted-for volumes and (c) does not vary with the level of injections or withdrawals; and second, compressor and dehydration fuel that is consumed in direct proportion to the level of injections and withdrawals.

14.2 Utility Fuel. Shipper must reimburse Questar in kind for its proportionate share of utility fuel usage each month at each peaking storage reservoir as follows:

$$\text{Buyer's utility fuel responsibility} = (X/Y) * U$$

X = Shipper's gross working gas  
Y = The sum of the PAL2 service account and of all shippers' gross working gas at a particular peaking storage reservoir  
U = Utility fuel for each month at that particular peaking storage reservoir  
\* = Multiplication operator

14.3 Compressor and Dehydration Fuel. Shipper shall reimburse Questar in kind for its proportionate share of compressor and dehydration fuel each month as follows:

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-003

**Fifth Revised Sheet No. 121** Fifth Revised Sheet No. 121  
Superseding: Fourth Revised Sheet No. 121

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

Shipper's compressor and dehydration fuel responsibility =  
(A/B) \* C

- A = Shipper's injection and withdrawal quantities for each month at a particular peaking storage reservoir
- B = The sum of PAL2 service, and of all shippers' injection and withdrawal quantities for each month at that particular peaking storage reservoir
- C = Compressor and dehydration fuel for each month at that particular peaking storage reservoir
- \* = Multiplication operator

14.4. All utility fuel associated with its PAL2 accounts will be included as an operating expense and will not be part of the fuel-gas reimbursement.

15. BILLING AND PAYMENT

All billing and payment procedures associated with peaking storage service provided by Questar under Rate Schedule PKS shall be according to the General Terms and Conditions of Part 1 of this tariff.

16. TITLE AND CLAIMS AGAINST GAS

The title requirements and shipper's obligation for the gas delivered for storage are stated in the General Terms and Conditions of Part 1 of this tariff.

17. LIABILITY

Questar's liability is limited as defined by § 20 of the General Terms and Conditions of Part 1 of this tariff, provided further that Questar shall not be liable for any loss, damage, or injury due to the intrinsic geophysical characteristics of peaking storage reservoirs.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Third Revised Sheet No. 122** Third Revised Sheet No. 122 : Effective  
Superseding: Second Revised Sheet No. 122

PART 2  
GENERAL TERMS AND CONDITIONS  
(Continued)

18. FORCE MAJEURE

A force majeure event is defined and the obligations of Questar and shipper in connection with such an event are stated in the General Terms and Conditions of Part 1 of this tariff.

19. ASSIGNMENT

Assignment of a peaking storage service agreement must conform to the General Terms and Conditions of Part 1 of this tariff.

20. FAILURE TO COMPLY WITH TERMS

Questar will not perform service under any rate schedule contained in this tariff if a shipper fails to comply with the terms of its service agreement and the General Terms and Conditions.

21. DISCOUNTING POLICY

Questar may allow a variety of discounts between its maximum and minimum rates according to § 28.2 of Part 1 of the General Terms and Conditions of this tariff, as applicable.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**First Revised Sheet No. 123** First Revised Sheet No. 123 : Effective

Superseding: Original Sheet No. 123

SHEET NOS. 123 THROUGH 139 ARE RESERVED FOR FUTURE USE

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Second Revised Sheet No. 140** Second Revised Sheet No. 140 : Effective  
Superseding: First Revised Sheet No. 140

RATE SCHEDULE FSS  
FIRM STORAGE SERVICE  
CLAY BASIN

1. AVAILABILITY

Service under this rate schedule is available on a nondiscriminatory basis to any shipper for the purchase of firm storage service from Questar when:

(a) Questar has determined that it has sufficient available and uncommitted storage capacity to perform service requested by shipper;

(b) Shipper and Questar have executed a firm storage service agreement; and

(c) Shipper has arranged separately for any transportation service required for utilization of the storage service provided under this rate schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to all firm storage service rendered by Questar to shipper pursuant to an executed firm storage service agreement.

Firm storage service rendered by Questar under this rate schedule shall consist of:

(a) The injection of shipper's gas;

(b) The storage of shipper's working gas in amounts up to shipper's annual working gas specified in the storage service agreement; and

(c) The withdrawal of gas.

Storage service under this rate schedule may be released on a permanent or temporary basis according to the terms of 6 of the General Terms and Conditions of Part 1 of this tariff.

3. OVERRUN STORAGE SERVICE

Shipper may request Questar to withdraw for delivery, quantities of gas in excess of that quantity of gas allowed by the daily withdrawal allocations set out in 10 of the General Terms and Conditions of this part.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fourth Revised Sheet No. 141** Fourth Revised Sheet No. 141 : Effective  
Superseding: Third Revised Sheet No. 141

RATE SCHEDULE FSS  
FIRM STORAGE SERVICE  
(Continued)

4. RATES AND CHARGES

The rates and charges paid by shipper for firm storage service under this rate schedule, except as provided in § 4(j) (Negotiated Rates) of this rate schedule, shall include the applicable storage rate components set out on the Statement of Rates as described below:

(a) Reservation Charges. (1) A monthly deliverability charge on each Dth of shipper's minimum required deliverability (MRD) quantity as stated in shipper's storage service agreement and (2) a monthly inventory capacity charge on each Dth of shipper's annual working gas quantity as stated in shipper's storage service agreement shall be assessed subject to the following conditions:

(i) The reservation charges will be stated in the storage service agreement and shall be no more than the maximum nor less than the minimum rate specified in the Statement of Rates.

(ii) Shipper shall be obligated to pay the reservation charges beginning with shipper's execution of a storage service agreement.

(iii) Except as provided for in § 6.13 of the General Terms and Conditions of Part 1 of this tariff, if shipper releases its capacity, shipper will remain liable for the reservation charges.

(b) Usage Charges.

(i) An injection charge equal to the applicable injection rate multiplied by the quantity of gas injected into Questar's facilities each month for shipper.

(ii) A withdrawal charge equal to the applicable withdrawal rate multiplied by the quantity of gas withdrawn from Questar's facilities each month for shipper.

(c) Authorized Storage Overrun Charge. An authorized overrun charge shall be equal to the applicable storage overrun rate multiplied by the authorized overrun storage volume, as defined in § 1.10 of the General Terms and Conditions of this part.

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Third Revised Sheet No. 142** Third Revised Sheet No. 142 : Effective  
Superseding: Second Revised Sheet No. 142

RATE SCHEDULE FSS  
FIRM STORAGE SERVICE  
(Continued)

(d) Fuel Reimbursement. Shipper shall reimburse Questar in kind for fuel use according to 16 of the General Terms and Conditions of this part.

(e) Additional Facilities Charge. Shipper shall reimburse Questar for any additional facilities according to the General Terms and Conditions of Part 1 of this tariff.

(f) Annual Charge Adjustment (ACA) Charge. The ACA listed on the Statement of Rates shall apply to all quantities of gas injected into storage for shipper under this rate schedule for which Questar is not providing associated transportation service.

(g) Marketing Fee. Shipper and Questar may agree upon a fee to be paid by shipper to Questar when Questar actively markets any capacity that is released and reassigned by shipper.

(h) Interruptible Revenue Credits. Shippers will be credited with interruptible revenues, if any, according to 17 of this part.

(i) Other Charges. Questar shall charge shipper for any other FERC-approved charges that may apply to service under this rate schedule.

(j) Negotiated Rates. Notwithstanding anything to the contrary contained in this tariff, Questar and Shipper may, as provided in 30 (Negotiated Rates) of the General Terms and Conditions of Part 1 of this tariff, negotiate a rate for service under this rate schedule. Questar's rates, as shown on its Statement of Rates, are available as recourse rates for any Shipper that does not desire to negotiate a rate with Questar. An agreement by the Shipper to accept a negotiated rate does not, in any manner, restrict the Shipper's right to elect recourse rates for other services not covered by the negotiated-rate agreement. Questar may limit a negotiated-rate shipper's rights to transfer gas in storage under Section 6 of the General Terms and Conditions of Part 3 to Questar's Tariff. This provision, in and of itself, does not allow Questar to negotiate terms and conditions of service.

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**Second Revised Sheet No. 143** Second Revised Sheet No. 143 : Effective  
Superseding: First Revised Sheet No. 143

RATE SCHEDULE FSS  
FIRM STORAGE SERVICE  
CLAY BASIN

5. REGULATORY FEES

Shipper shall reimburse Questar for all fees required by the FERC or any other regulatory agency to implement the service provided under this rate schedule. No reimbursement will be required for regulatory fees generally applicable to all shippers, or for any fee that does not specifically relate to shipper's service provided under this rate schedule.

Questar will issue a statement to shipper, stating the fees paid by Questar to implement the storage service. The amount to be reimbursed shall be paid by shipper with the next payment for service following receipt of Questar's statement.

6. RATE CHANGES

Questar may file with the FERC to change the rates listed on the Statement of Rates applicable to service under this rate schedule. Questar shall begin charging the changed rates for the service provided to shipper under this rate schedule on the day the new rates become effective, subject to any refunds, surcharges or other conditions that are permitted or required by the FERC and subject to the terms of the Clay Basin firm storage service agreement. Nothing in this section limits shipper's rights to contest the changes, nor limits the rights of shipper and Questar to provide for changes in rates through the terms of the Clay Basin firm storage service agreement.

7. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Part 3 and the General Terms and Conditions of Part 1 of this tariff apply to storage service provided under this rate schedule and are incorporated by reference. If there is a conflict between the General Terms and Conditions of Parts 1 and 3, then the more specific terms of Part 3 will apply.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**First Revised Sheet No. 144** First Revised Sheet No. 144 : Effective

Superseding: Original Sheet No. 144

SHEET NOS. 144 THROUGH 149 ARE RESERVED FOR FUTURE USE

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Fourth Revised Sheet No. 150** Fourth Revised Sheet No. 150 : Effective  
Superseding: Third Revised Sheet No. 150

RATE SCHEDULE ISS  
INTERRUPTIBLE STORAGE SERVICE  
CLAY BASIN

1. AVAILABILITY

Service under this rate schedule is available on a nondiscriminatory basis to any shipper for the purchase of interruptible storage service from Questar when:

(a) Questar has determined that it has sufficient available storage capacity to perform service requested by shipper;

(b) Shipper and Questar have executed an interruptible storage service agreement; and

(c) Shipper has arranged separately for any transportation service required for utilization of the storage service provided under this rate schedule.

2. APPLICABILITY AND CHARACTER OF SERVICE

This rate schedule shall apply to all interruptible storage service rendered by Questar to shipper pursuant to an executed interruptible storage service agreement.

The storage service rendered by Questar under this rate schedule shall be interruptible as provided in 9 and 21 of the General Terms and Conditions of this part and shall consist of:

(a) The injection of shipper's working gas as provided in 10 of the General Terms and Conditions of this part.

(b) The storage of shipper's working gas in amounts up to shipper's annual working gas specified in the storage service agreement.

(c) The withdrawal of shipper's working gas as provided in 10 of the General Terms and Conditions of this part.

3. RATES AND CHARGES

The rates and charges paid by shipper for interruptible storage service under this rate schedule, except as provided in 3(f) (Negotiated Rates) of this rate schedule, shall include the applicable storage rate components set out on the Statement of Rates as described below:

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**Fourth Revised Sheet No. 151** Fourth Revised Sheet No. 151 : Effective  
Superseding: Third Revised Sheet No. 151

RATE SCHEDULE ISS  
INTERRUPTIBLE STORAGE SERVICE  
CLAY BASIN

(a) Usage Charges.

(i) An inventory charge equal to the applicable inventory rate multiplied by shipper's average monthly working gas balance as defined in 1.2 of the General Terms and Conditions of this part.

(ii) An injection charge equal to the applicable injection rate multiplied by the quantity of gas injected into Questar's facilities each month for shipper.

(iii) A withdrawal charge equal to the applicable withdrawal rate multiplied by the quantity of gas withdrawn from Questar's facilities each month for shipper.

(b) Fuel Reimbursement. Shipper shall reimburse Questar in kind for fuel use in accordance with 16 of the General Terms and Conditions of this part.

(c) Additional Facilities Charge. Shipper shall reimburse Questar for any additional facilities according to the General Terms and Conditions of Part 1 of this tariff.

(d) Annual Charge Adjustment (ACA) Charge. The ACA listed on the Statement of Rates shall apply to all quantities of gas injected into storage for shipper under this rate schedule for which Questar is not providing associated transportation service.

(e) Other Charges. Questar shall charge shipper for any other FERC-approved charges that may apply to service under this rate schedule.

(f) Negotiated Rates. Notwithstanding anything to the contrary contained in this tariff, Questar and Shipper may, as provided in 30 (Negotiated Rates) of the General Terms and Conditions of Part 1 of this tariff, negotiate a rate for service under this rate schedule. Questar's rates, as shown on its Statement of Rates, are available as recourse rates for any Shipper that does not desire to negotiate a rate with Questar. An agreement by the Shipper to accept a negotiated rate does not, in any manner, restrict the Shipper's right to elect recourse rates for other services not covered by the negotiated-rate agreement. Questar may limit a negotiated-rate shipper's rights to

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Second Revised Sheet No. 152** Second Revised Sheet No. 152 : Effective  
Superseding: First Revised Sheet No. 152

RATE SCHEDULE ISS  
INTERRUPTIBLE STORAGE SERVICE  
CLAY BASIN

transfer gas in storage under Section 6 of the General Terms and Conditions of Part 3 to Questar's Tariff. This provision, in and of itself, does not allow Questar to negotiate terms and conditions of service.

4. REGULATORY FEES

Shipper shall reimburse Questar for all fees required by the FERC or any other regulatory agency to implement the service provided under this rate schedule. No reimbursement will be required for regulatory fees generally applicable to all shippers, or to any fee that does not specifically relate to shipper's service under this rate schedule.

Questar will issue a statement to shipper, stating the fees paid by Questar to implement the storage service. The amount to be reimbursed shall be paid by shipper with the next payment for service following receipt of Questar's statement.

5. RATE CHANGES

Questar may file with the FERC to change the rates listed on the Statement of Rates applicable to service under this rate schedule. Questar shall begin charging the changed rates for the service provided to shipper under this rate schedule on the day the new rates become effective, subject to any refunds, surcharges or other conditions that are permitted or required by the FERC and subject to the terms of the Clay Basin interruptible storage service agreement. Nothing in this section limits shipper's rights to contest the changes, nor limits the rights of shipper and Questar to provide for changes in rates through the terms of the Clay Basin interruptible storage service agreement.

6. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions of this Part 3 and the General Terms and Conditions of Part 1 of this tariff apply to storage service provided under this rate schedule and are incorporated by reference. If there is a conflict between the General Terms and Conditions of Parts 1 and 3, then the more specific terms of Part 3 shall apply.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**First Revised Sheet No. 153** First Revised Sheet No. 153 : Effective

Superseding: Original Sheet No. 153

SHEET NOS. 153 THROUGH 159 ARE RESERVED FOR FUTURE USE

Effective Date: 06/01/2003 Status: Effective  
FERC Docket: RP03-469-000

**Fourth Revised Sheet No. 160** Fourth Revised Sheet No. 160 : Effective  
Superseding: Third Revised Sheet No. 160

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GENERAL TERMS AND CONDITIONS  
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Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**Second Revised Sheet No. 161** Second Revised Sheet No. 161 : Effective  
Superseding: First Revised Sheet No. 161

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

1. DEFINITIONS

In addition to those definitions listed below that specifically relate to Clay Basin storage service provided under Rate Schedules FSS and ISS, other definitions that may apply to this service are stated in Part 1 of this tariff.

1.1 Annual working gas means the volume and associated thermal quantity of natural gas, determined by a Btu conversion factor of 1.065, stated in shipper's storage service agreement that Questar is obligated to store for shipper.

1.2 Average monthly working gas balance means the sum of shipper's daily quantities of working gas held in storage by Questar divided by the number of days in that particular month.

1.3 Clay Basin delivery point means the interconnect of any transmission facility and Questar's Clay Basin facilities where shipper's gas is available for withdrawal from storage.

1.4 Clay Basin receipt point means the interconnect of any transmission facility and Questar's Clay Basin facilities where shipper's gas is available for injection into storage.

1.5 Cushion gas means the volume of gas required for inventory in the Dakota formation to maintain a reservoir pressure adequate to ensure delivery from the storage reservoir of all firm shippers' minimum required deliverabilities during a given withdrawal season.

1.6 Dakota formation means that certain geological formation in the Clay Basin Storage field, Daggett County, Utah, encountered at a depth of approximately 5,622 feet below the surface and continuing to a depth of approximately 5,812 feet below the surface in the Clay Basin Unit No. 2 Well, located in Section 21, Township 3 North, Range 24 East, S.L.B. & M., Daggett County, Utah, which unit agreement and participating area (revised) were approved by the Acting Secretary of the Interior on December 27, 1939, and designated I Sec. No. 323.

1.7 Injection capacity means the capability of Questar's facilities in the Clay Basin Storage field to

Effective Date: 03/23/2001 Status: Effective  
FERC Docket: RP01-233-000

**Second Revised Sheet No. 162** Second Revised Sheet No. 162 : Effective  
Superseding: First Revised Sheet No. 162

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(Continued)

inject natural gas into the Dakota Formation for shipper.

1.8 Injection period means a period of time beginning May 1 of any calendar year and ending October 31 of that same year.

1.9 Minimum required deliverability (MRD) means the minimum withdrawal rate or quantity of gas that shipper may withdraw on a firm basis each day up to and including the last day of the withdrawal period, subject to shipper having working gas remaining in storage. It shall be determined by dividing shipper's annual working gas by the product of 150 days and the decimal equivalent of an 80 percent load factor, e.g.:

$$\text{MRD} = \frac{\text{Annual Working Gas}}{150 \text{ days} \times 0.80}$$

1.10 Overrun storage means the quantity of gas that a firm storage shipper requests and Questar agrees to withdraw out of storage, on any day, that is in excess of shipper's allocated quantity.

1.11 Reserved capacity means the annual working gas volume, associated MRD and injection/withdrawal capabilities reserved for Questar's load balancing and operational control of its transmission system.

1.12 Storage or storage service means the injection, storage or withdrawal of natural gas at Clay Basin.

1.13 Withdrawal capacity means the capability of Questar's facilities in the Clay Basin storage field to withdraw natural gas from the Dakota formation for shipper.

1.14 Withdrawal period means a period of time beginning November 1 of any calendar year and extending through March 31 of the next succeeding year.

1.15 Working gas means that quantity of gas injected into and withdrawn from storage by Questar for shipper.

Effective Date: 04/07/2003 Status: Effective  
FERC Docket: RP03-259-000

**Seventh Revised Sheet No. 163** Seventh Revised Sheet No. 163 : Effective  
Superseding: Sixth Revised Sheet No. 163

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

2. PIPELINE INTERNET PAGE AND QUESTLINE

The terms and conditions for access to and use of Questline are stated in the General Terms and Conditions of Part 1 of this tariff.

3. CONTRACTING PROCEDURES

Procedures for contracting for storage service are stated in the General Terms and Conditions of Part 1 of this tariff.

4. ACQUIRING STORAGE SERVICE

Any shipper desiring Clay Basin storage service may acquire the service, if available, by following the appropriate procedures stated in the General Terms and Conditions of Part 1 of this tariff.

5. CAPACITY RELEASE AND ASSIGNMENT

5.1 All capacity releases and assignments of storage service under this part shall be made according to the general procedures stated in the General Terms and Conditions of Part 1 of this tariff. However, releases of capacity during the storage cycle shall be subject to the inherent operational characteristics of the reservoirs, the operational constraints on Questar's system at the time of the release and all applicable FERC-certificated requirements.

5.2 Shippers may separately release each component of their storage service; i.e., injection capacity, annual working gas volume and MRD. Shippers may charge a rate for each component between the minimum and maximum FSS rates set forth on the Statement of Rates.

5.3 Injection capacity is allocated daily according to the injection allocation formula set forth in Section 10.2 of these General Terms and Conditions. Accordingly, released injection capacity must be designated as the injection capacity associated with a given amount of the

Effective Date: 08/01/2005 Status: Effective  
FERC Docket: RP05-467-000

**Seventh Revised Sheet No. 164** Seventh Revised Sheet No. 164 : Effective  
Superseding: Sixth Revised Sheet No. 164

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

releasing shipper's contracted annual working gas volume. However, release of injection capacity will not result in a release of a shipper's annual working gas volume.

6. TRANSFER OF GAS IN STORAGE

6.1 A shipper may transfer between the shipper's FSS and ISS accounts, or to another shipper's account, quantities of natural gas that have been injected for storage. A shipper making a transfer must provide Questar with immediate electronic, written or facsimile notice of the transfer. The notice must include the account from which the gas will be transferred, the account that the gas will be transferred to, the date of the transfer and the quantity of gas to be transferred. Transfers will be valid only after proper notification to Questar.

6.2 A shipper may also transfer gas between a Clay Basin storage account and a PAL1 account so long as the transfer was scheduled at the time the shipper entered into a PAL1 service agreement. All transfers must be made according to the schedule set forth in the PAL1 service agreement.

6.3 No transfer of gas may be made unless the party receiving the transfer is a storage customer of Questar and that customer has contracted for capacity in an amount sufficient to receive transferred quantities of gas.

7. EXERCISE OF RIGHT OF FIRST REFUSAL

Upon expiration of the term of the Clay Basin storage service agreement, an existing shipper shall have the right of first refusal as defined in the General Terms and Conditions of Part 1 of this tariff.

8. CREDITWORTHINESS

Questar shall not be required to perform storage service for any shipper who fails to satisfy the creditworthiness criteria stated in the General Terms and Conditions of Part 1 of this tariff.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Eighth Revised Sheet No. 165** Eighth Revised Sheet No. 165 : Effective  
Superseding: Seventh Revised Sheet No. 165

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

9. PRIORITY, CURTAILMENT AND INTERRUPTION OF SERVICE

9.1 Priority. Cushion gas injected by Questar and storage service required by Questar for its transmission system load balancing and operational control shall have priority over the classes of service set forth below. Subsequent to this priority, shippers receiving service in Clay Basin shall be entitled to injection, storage and withdrawal of gas, subject to availability of storage capacity and as otherwise provided, in the following order:

- (a) FSS service.
- (b) PAL1 service.
- (c) ISS service.
- (d) Authorized overrun service.
- (e) PAL2 service.

Provided, however, that the priority of service for shippers utilizing the PAL1 compressor shall be determined by Part 4 of this tariff.

If, in Questar's judgement, operating conditions such as reservoir inventory and projected FSS shipper activities indicate that working-gas capacity utilized by ISS shippers will be required to meet the requirements of FSS shippers, ISS shippers must withdraw, as directed by Questar, all or a portion of their working-gas inventory within 30 days of notice. If ISS or PAL2 shippers are required to withdraw a portion of their working-gas inventory, the order of withdrawals will be based on the inventory rate paid, with the ISS shipper paying the lowest rate being required to withdraw its working gas first. In the event two or more shippers are paying the same rate, required withdrawals will be pro rata based on working-gas inventory.

ISS shippers that have been given notice to withdraw their working gas may transfer the working gas to an FSS shipper's working-gas account as an alternative to withdrawal.

Except for reasons of force majeure or curtailment, any gas not withdrawn from storage at the end of the 30 days subsequent to notification may, at Questar's option, and without undue discrimination, be retained by and become the property of Questar, without charge, and shall be free and clear of any adverse claim.

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**First Revised Sheet No. 165A** First Revised Sheet No. 165A : Effective  
Superseding: Original Sheet No. 165A

PART 3

GENERAL TERMS AND CONDITIONS

(Continued)

9.2 Interruption and Curtailment.

(a) Questar may use any portion of its reserved capacity without interruption to maintain the safe and reliable operation of its transmission system.

(b) If, due to any cause whatsoever, Questar does not have sufficient injection capacity on any day to serve all of its shippers, interruption of storage service shall be made according to 10.2(a) of this part.

(c) If, due to any cause whatsoever, Questar does not have sufficient withdrawal capacity on any day to serve all of its shippers, interruption of storage service shall be according to the allocation methodology in 10.2(b) of this part.

(d) Questar shall provide shipper as much advance notice of any interruption as is practicable under the circumstances. The notice shall state the reduced quantities of gas that Questar estimates it will be able to inject or withdraw for shipper and the estimated duration of the interruption.

(e) If curtailment of firm service is required, Questar will make adjustments to injections or withdrawals in a manner that attempts to minimize injury to its property or facilities.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Sixth Revised Sheet No. 166** Sixth Revised Sheet No. 166 : Effective  
Superseding: Fifth Revised Sheet No. 166

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

10. NOMINATION, ALLOCATION AND COMMENCEMENT OF SERVICE

10.1 Nomination. When nominating quantities of gas for injection into or withdrawal from Clay Basin, shipper shall follow the nomination procedures stated in the General Terms and Conditions of Part 1 of this tariff.

To the extent that it is operationally feasible and so long as other shippers' scheduled nominations are met, Questar will adjust nominations for the gas day for NNT service, subject to the terms of § 9 of the General Terms and Conditions of Part 1.

10.2 Allocation.

(a) Allocation of the quantity of gas that can be injected daily into storage on a firm basis during the May 1 through October 31 injection period shall be calculated as follows:

$$\text{INJECTION ALLOCATION} = (X/Y)*Z$$

X = Firm shipper's annual working gas  
Y = Sum of the annual working gas of all firm shippers  
Z = Available injection capacity on any day 1/  
\* = Multiplication operator

NOTE: Working gas includes Questar's reserved capacity.

If any Rate Schedule FSS shipper elects, on any day, not to utilize all or any portion of its injection allocation, the amount not used shall be allocated to all remaining Rate Schedule FSS shippers that desire additional injection allocation by using the above formula as modified to exclude the data related to those shippers who have received all of the injection capacity that was requested by them.

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1/ Available injection capacity will vary depending upon operating conditions; principally, compressor suction and discharge pressures and the designated main line receipt point (currently either Storage Main Line No. 70 or Main Line No. 58).

Effective Date: 08/01/2002 Status: Effective  
FERC Docket: RP00-397-005

**Sub. Sixth Revised Sheet No. 167** Sub. Sixth Revised Sheet No. 167 : Effective  
Superseding: First Rev. Fifth Rev. Sheet No. 167

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(Continued)

Any storage injection capacity remaining after allocation to FSS storage shippers under this part will be available for use in providing service under Rate Schedule PAL1.

If any injection capacity remains after service to FSS and PAL1 shippers, it will be allocated to ISS shippers, up to the level requested, based on the inventory rate stated in the ISS storage service agreement with the highest rate being given the highest priority. When two or more shippers are paying the same rate, available capacity will be allocated pro rata up to the level requested, to those ISS shippers that are paying the same rate. This procedure will continue until (1) all the requests are filled, or (2) all available injection capacity is utilized.

Any injection capacity remaining after allocation to ISS shippers will be available for use in providing parking and loaning service under Rate Schedule PAL2 with the highest rate paid being given the highest priority. When two or more PAL2 shippers are paying the same rate, available capacity will be allocated pro rata up to the level requested, to those PAL2 shippers that are paying the same rate. This procedure will continue until (1) all the requests are filled or (2) all available injection capacity is utilized.

(b) Allocation of gas that can be withdrawn daily from storage on a firm or interruptible basis during the November 1 through March 31 withdrawal period shall be calculated as follows:

FIRM WITHDRAWAL ALLOCATION =  $[(A/B) * (C-D)] + E$   
INTERRUPTIBLE WITHDRAWAL AMOUNT =  $[(K-C-M) + L]$

- A = FSS shipper's working gas remaining in storage
- B = Total working gas remaining in storage for all FSS shippers
- C = Maximum possible reservoir deliverability attributable to the sum of cushion and FSS shipper's working gas inventory
- D = Sum of FSS shipper's minimum required deliverabilities
- E = FSS shipper's minimum required deliverability

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Sub. First Revised Sheet No. 167A** Sub. First Revised Sheet No. 167A : Effective  
Superseding: First Revised Sheet No. 167A

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GENERAL TERMS AND CONDITIONS  
(Continued)

- K = Maximum possible reservoir deliverability at current storage inventory
- L = Deliverability unclaimed by FSS and PAL1 shippers from the firm withdrawal allocation
- M = Deliverability attributable to PAL1 shippers' parked quantities
- \* = Multiplication operator

NOTE: Working gas includes Questar's reserved capacity.

If any Rate Schedule FSS shipper elects, on any day, not to utilize all or any portion of its withdrawal allocation, the amount not used shall be allocated to all remaining Rate Schedule FSS shippers that desire additional withdrawal allocation by using the above formula as modified to exclude the data related to those shippers who have received all of the withdrawal capacity that was requested by them.

If any FSS withdrawal capacity remains after Rate Schedule FSS allocations, it shall be available first to the PAL1 shippers according to their contract withdrawal quantity and Part 4 of the Tariff.

If any withdrawal capacity remains after service to FSS and PAL1 shippers, it shall be allocated pro rata among the ISS shippers, up to the level requested, based on each shippers current storage inventory. This procedure will be continued until (1) all requests are filled or (2) all available withdrawal capacity is utilized.

In the event there is unclaimed ISS withdrawal capacity, it shall be made available to other shippers: first as authorized overrun service and second as Rate Schedule PAL2 service, and allocated, to the extent necessary, pro rata to those shippers based on their service priority contained in § 9 of the General Terms and Conditions of this part.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Eighth Revised Sheet No. 168** Eighth Revised Sheet No. 168 : Effective  
Superseding: Seventh Revised Sheet No. 168

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(Continued)

(c) Questar reserves the right to inject or withdraw gas up to the amounts allocated by § 10.2(a) and (b) at any time that Questar requires storage service to maintain load balancing and operational control of its system.

Questar will notify shipper of the quantity of gas it can inject into or withdraw from storage as early as possible, but no later than 12:00 noon of the day gas is to be injected into or withdrawn from storage. If the operation of its system dictates, Questar will notify shipper as soon as possible of any changes in the quantity of gas that it can inject or withdraw from storage for the account of shipper.

10.3 Commencement of Service. Starting no later than 9:00 a.m. on the day immediately following the calendar day of receipt of nominations, Questar will commence injecting or withdrawing quantities of gas, less any appropriate reduction for fuel gas reimbursement.

10.4 Operating Information and Estimates. Upon request of Questar, shipper shall submit its best estimates of daily, monthly and annual quantities of gas to be injected into or withdrawn from storage together with such operating data as Questar may require in order to schedule storage service.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Seventh Revised Sheet No. 169** Seventh Revised Sheet No. 169 : Effective  
Superseding: Sixth Revised Sheet No. 169

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

10.5 Injection and Withdrawal of Gas.

(a) Questar may, but shall not be obligated to accept gas for injection into any storage reservoir nor be required to withdraw gas from any storage reservoir outside the respective injection and withdrawal periods.

(b) A shipper receiving storage service under Rate Schedule FSS shall schedule the withdrawal of, or transfer to another storage or park and loan account, all of its recoverable working gas by the end of the term of its storage service agreement. At least six months prior to the pending expiration of an FSS service agreement, Questar will give notice that the shipper must withdraw or transfer to another storage or park and loan account, its recoverable working gas prior to expiration of the service agreement.

Regardless of whether a service agreement expires or if shipper chooses to exercise its right to terminate its service agreement, the following procedure will be used for any gas remaining under the expired or terminated service agreement: If an FSS shipper has not removed all gas stored under its expired or terminated service agreement, Questar will, within three business days, sell the quantities of gas involved and distribute the proceeds to the shipper less any administrative costs incurred by Questar.

(c) A shipper receiving storage service under Rate Schedule ISS shall schedule the withdrawal of all of its recoverable working gas by the end of the term of its storage-service agreement. If an ISS shipper has not withdrawn all of its working gas prior to the termination of its service agreement, the shipper, at the date of service agreement termination, may transfer its working gas to an FSS shipper's working-gas account or, if sufficient unutilized annual working-gas capacity is available, the shipper may be given additional time in which to withdraw its working gas, provided that during such time shipper will pay the maximum ISS inventory rate for all gas remaining in storage notwithstanding any previously negotiated discounts. Withdrawals will only be allowed after all firm, interruptible and overrun requests are met. Questar will not compensate shipper for any benefit obtained by any other shipper receiving storage service and shall not incur any other liability whatsoever. If the annual working-gas capacity utilized by ISS shippers under terminated service agreements is required by FSS shippers,

*Effective Date: 07/25/2005 Status: Effective*

*FERC Docket: RP05-401-000*

**Third Revised Sheet No. 169A** Third Revised Sheet No. 169A : Effective  
Superseding: Second Revised Sheet No. 169A

PART 3

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(Continued)

Questar shall issue notice to ISS shippers as provided by Section 9.1(b) of this tariff.

10.6 Hourly Variation. Injections and withdrawals shall be made at uniform hourly rates to the extent practicable.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Fifth Revised Sheet No. 170** Fifth Revised Sheet No. 170 : Effective  
Superseding: Fourth Revised Sheet No. 170

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

10.7 Limitation on Obligation.

Irrespective of the Dth value for annual working gas specified in shipper's storage service agreement, Questar shall not be obligated to inject an amount of working gas for shipper that would cause the volume of shipper's working gas in storage to exceed the annual working gas volume, expressed in Mcf, specified in shipper's storage service agreement.

10.8 Operational Flow Orders. Questar may issue operational flow orders (OFO) prohibiting or requiring withdrawal and injection of gas, if necessary, to protect the integrity of the reservoirs, to test the facilities, to ensure needed deliverability, to cure storage account balances or to deal with any operational difficulties resulting from out-of-period injections and withdrawals. Operational difficulties include, for example, well freeze-up, malfunction of a compressor, loss of pressure, dehydration failure at the storage facility or injection or withdrawal of gas by shipper in excess of scheduled nomination, etc. A shipper shall be afforded reasonable opportunity consistent with existing operational conditions to respond to Questar's OFO.

Effective Date: 05/01/2001 Status: Effective

FERC Docket: RP01-329-000

**Third Revised Sheet No. 170A** Third Revised Sheet No. 170A : Superseded  
Superseding: Second Revised Sheet No. 170A

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

OFOs issued to a single class of shippers, will be tendered through Questline. OFOs issued to individual shippers will be posted on Questar's Informational Postings and Questar will support further notification, to be designated by shipper, through the following channels: (1) up to two internet e-mail addresses provided by shipper or (2) additional electronic notification designated by shipper.

11. PRESSURE AT RECEIPT AND DELIVERY POINTS

Shipper will deliver its gas at a pressure sufficient to enter Questar's Clay Basin storage facility. The pressure of the gas delivered by shipper shall not exceed the maximum allowable operating pressure (MAOP) that Questar specifies for the receipt point.

Questar shall not be required to deliver gas to a shipper at a pressure in excess of 750 psia.

12. QUALITY

Gas delivered for injection must conform to specifications stated in the General Terms and Conditions of Part 1 of this tariff.

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP07-606-001

**Fifth Revised Sheet No. 171** Fifth Revised Sheet No. 171 : Pending  
Superseding: Sub. Fourth Revised Sheet No. 171

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

13. MEASUREMENT AND MEASUREMENT EQUIPMENT

All volumes of gas delivered by shipper to Questar for injection and storage, as well as all volumes of gas withdrawn from storage and delivered to shipper by Questar, shall be determined according to the general procedures stated in the General Terms and Conditions of Part 1 of this tariff.

14. FACILITIES

Any requests for additional facilities associated with Clay Basin storage service will be considered according to the General Terms and Conditions of Part 1 of this tariff.

15. CUSHION GAS

Questar shall, as it determines necessary, make periodic adjustments to its storage cushion gas inventory to support the levels of storage service for itself and other customers.

16. FUEL AND GAS LOSS REIMBURSEMENT

16.1 Categories of Fuel Reimbursement. Two categories of fuel and gas losses exist at the Clay Basin storage facility: Utility Fuel and Operating Fuel and Shrinkage, which are defined as follows:

- (a) Utility Fuel including:
  - (1) heat and electricity, generation gas and
  - (2) lost or unaccounted-for gas.
  
- (b) Operating Fuel and Shrinkage, including:
  - (1) compressor fuel,
  - (2) dehydration fuel,
  - (3) conditioning fuel,
  - (4) conditioning shrinkage and
  - (5) conditioning quantity as described in § 16.4(b).

Note: For purposes of this Section 16, "conditioning" refers to removal of hydrocarbon fractions by facilities installed and operated by Questar at or near its Clay Basin storage facility.

16.2 Utility Fuel Reimbursement. Shipper shall reimburse Questar in kind for its proportionate share of Utility Fuel each month as follows:

Effective Date: 01/01/2008 Status: Effective

FERC Docket: RP07-606-001

**Eighth Revised Sheet No. 172** Eighth Revised Sheet No. 172 : Pending  
Superseding: 2 Sub. Seventh Revised Sheet No. 172

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GENERAL TERMS AND CONDITIONS  
(Continued)

Shipper's Utility Fuel Reimbursement responsibility =  $(X/Y) * U$

Where:

- X = FSS shipper's annual working gas or ISS shipper's actual average monthly working gas balance, whichever is applicable.
- Y = The sum of all FSS shippers' annual working gas, the sum of all ISS shippers' actual average monthly working gas balances, and the actual average monthly working gas balance for PAL2 service.
- U = Utility Fuel for each month less Utility Fuel used to park or return gas for PAL1 shippers at Clay Basin
- \* = Multiplication operator

Note: Working gas includes Questar's reserved capacity.

16.3 Operating Fuel and Shrinkage Reimbursement.

(a) Shipper shall reimburse Questar in kind for its proportionate share of Operating Fuel and Shrinkage each month as follows:

Shipper's Operating Fuel and Shrinkage Reimbursement responsibility =  $((A/B) * C) + (A*D)$

Where:

- A = FSS and ISS Shipper's actual injection and withdrawal quantities of gas for each month
- B = The sum of FSS, ISS and PAL2 shippers' actual injection and withdrawal quantities of gas for each month
- C = Operating Fuel and Shrinkage for each month less Operating Fuel and Shrinkage used to park or return gas for PAL1 shippers at Clay Basin.
- D = Conditioning Reimbursement Factor from § 16.4(b)
- \* = Multiplication operator

Note: All quantities of gas include Questar's reserved capacity.

(b) Annual Reimbursement Quantity.

(i) Calculation: Each year, Questar will calculate an Annual Reimbursement Adjustment according to the methodology set forth provided in § 16.4(c). The Annual Reimbursement will be allocated proportionately as follows:

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP07-606-001

**First Revised Sheet No. 172A** First Revised Sheet No. 172A : Pending  
Superseding: Original Sheet No. 172A

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

Questar's or Shipper's Annual Reimbursement Adjustment responsibility =  
ARA \* (AA/AB)

Where:

ARA = Annual Reimbursement Adjustment from § 16.4(c).

AA = The "A" amounts from § 16.3(a) for the 12 months ended April 30th  
of each year.

AB = The "B" amounts from § 16.3(a) for the 12 months ended April 30th  
of each year.

\* = Multiplication operator

(ii) Posting. On the 9th business day of each July Questar  
will post in the Customer Activities-Invoicing section of its internet web  
site each Clay Basin shipper's ARA.

(iii) Transfer. When the ARA is positive, Questar shall  
transfer the posted ARA into each Clay Basin shipper's storage account prior  
to the last business day of the current July. When the ARA is negative, each  
Clay Basin shipper shall transfer its posted ARA into Questar's Clay Basin  
storage account prior to the last business day of the current July. If a  
shipper's service terminates prior to the last business day of July, the  
following rules will apply. If shipper is projected to owe an amount to  
Questar at the time of contract termination, Questar will so advise shipper  
and shipper will make a payment to Questar following the final determination.  
Questar may retain, in kind, the amount projected to be owed by such shipper  
or require security for amounts needed to compensate Questar for projected  
amounts owed by such shipper. If at the time of such shipper's contract  
termination, Questar is projected to owe an amount to shipper, Questar will so  
advise shipper and make a payment to shipper following the final  
determination. Questar Pipeline and Shipper may negotiate a settlement  
payment by one party to the other in lieu of a transfer in kind.

16.4. Liquids Revenue and Conditioning.

(a) For each 12-month period ending April 30th (4 months ending  
April 30th 2008) Questar will retain all revenue generated by the sale of Clay  
Basin liquids products, net of marketing, handling, fractionation and other  
costs incurred in the sale of liquids, up to the following amounts for the 12  
months ending April 30 of the listed years:

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP09-445-000

**First Revised Sheet No. 172B** First Revised Sheet No. 172B  
Superseding: Original Sheet No. 172B

Part 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

2008: \$1,054,836	2015: \$5,021,090	2022: \$4,097,858
2009: \$5,890,079	2016: \$4,885,476	2023: \$3,977,767
2010: \$5,851,744	2017: \$4,739,502	2024: \$3,902,240
2011: \$5,670,732	2018: \$4,603,393	2025: \$3,813,915
2012: \$5,517,614	2019: \$4,470,252	2026: \$3,726,266
2013: \$5,348,591	2020: \$4,360,530	2027: \$2,993,385
2014: \$5,183,941	2021: \$4,228,747	2028: \$2,541,218

(b) Conditioning Reimbursement Factor.

(i) In each year, commencing, 2008, if, as of March 31, Questar projects that its prospective annual net Clay Basin liquids revenues (PLR) for the 12 months commencing May 1 of such year will be less than the amounts shown in § 16.4(a), Questar will calculate a Conditioning Reimbursement Factor that will be reimbursed by Clay Basin customers as a Conditioning Reimbursement Quantity under this § 16 (Fuel Reimbursement). If applicable, on March 31st of each year Questar shall display in the Informational Postings section of its internet web site the Conditioning Reimbursement Factor for the succeeding 12-month period commencing May 1st and ending April 30th. The Conditioning Reimbursement Factor will be calculated as follows:

Conditioning Reimbursement Factor =  $[(AMT - PLR) / NMX] / AB$

Where: AMT = Annual 12-month amount listed in § 16.4(a).

PLR = Annual projection of net Clay Basin liquids revenues for the 12 months ending April 30th based on a projection of liquids volumes using historical volumes as adjusted for expected changes in plant operations and the WTI Calendar Swap, forward price as published by NYMEX for the next twelve months ending April 30th, less Questar's estimated liquids marketing and handling fees, fractionation or other costs incurred in the sale of liquids. In the event this pricing information is discontinued, a reasonably equivalent price forecast source will be obtained.

NMX = Henry Hub Swap less the Northwest Rockies Basis Swap Fut as published by NYMEX for the next twelve months ending April 30th. In the event this pricing information is discontinued, a reasonably equivalent price forecast source will be obtained.

AB = The "B" amounts from § 16.3(a) for the prior 12 months ending April 30th of each year.

Effective Date: 01/01/2008 Status: Effective  
FERC Docket: RP07-606-001

**Original Sheet No. 172C** Original Sheet No. 172C : Pending

Part 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

(ii) Questar will not post a Conditioning Reimbursement Factor for the first period January 1, 2008, through April 30, 2008. Any difference between the amount in § 16.4(a) and net Clay Basin liquids revenues for the four months ending April 30, 2008, will be adjusted according to § 16.4(c).

(c) Annual Reimbursement Adjustment (ARA). Commencing in July 2008, Questar will calculate an ARA for the previous 12 months ending April 30th of each year. The ARA will "true up" the difference between (i) the amounts stated in § 16.4(a) and (ii) amounts recovered by Questar through the sale of liquids and Conditioning Reimbursement Quantities reimbursed under § 16.3(a). The ARA will be calculated as follows:

$$\text{ARA} = (\text{ALR} + \text{CRV}) - \text{AMT} \\ \text{JQI}$$

Where:

ALR = Actual net Clay Basin liquids revenues for the prior 12 months ended April 30th.

CRV = Value of the Conditioning Reimbursement Quantities reimbursed by Clay Basin customers during the prior 12 months ended April 30th as provided in § 16.4(b). The value is calculated by multiplying the total Conditioning Reimbursement Quantities received each month by the First of Month Index posting for Northwest Pipeline, Wyoming Pool for that month as published in "Inside FERC Gas Market Report." If "Inside FERC Gas Market Report" ceases publication or to the extent prices are not reported for Northwest, Wyoming Pool, Questar will select a similar index or publication and notify shippers of the selection via Questline.

JQI = First of Month Index posting for Northwest Pipeline, Wyoming Pool for July of each year as published in "Inside FERC Gas Market Report". If "Inside FERC Gas Market Report" ceases publication or to the extent prices are not reported for Northwest, Wyoming Pool, Questar will select a similar index or publication and notify shippers of the selection via Questline.

AMT = Amount listed in § 16.4(a) for the prior 12 months ending April 30th.

(d) Each Month Questar shall display in the informational postings section of its internet web site the prior month's actual Clay Basin net liquids revenue and the value of the Conditioning Reimbursement Quantity.

Effective Date: 09/01/2009 Status: Effective  
FERC Docket: RP09-882-001

**Sub. First Revised Sheet No. 172D** Sub. First Revised Sheet No. 172D  
Superseding: First Revised Sheet No. 172D

Part 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

16.5 Questar may make sales of those quantities of "in-kind" natural gas received from shippers pursuant §§ 16.3 and 16.4 above and to retain the revenues from such sales. Questar shall have the right to make sales of such gas pursuant to the terms of the blanket certificate of public convenience and necessity granted to Questar pursuant to 18 C.F.R. § 284.284.

Sales of such gas will be made in place or at the outlet from Clay Basin. Transportation from the point of sale must be separately arranged by buyer. Five days prior to selling such gas, Questar will post an announcement of its intention to sell quantities of gas received in-kind pursuant to Sections 16.3 and 16.4, the terms and conditions under which the gas will be sold and solicit offers from potential buyers. By July 1 of each year, Questar will file a report that identifies, for the 12 months ending April 30th, all sales of gas pursuant to this section, including the quantities, dates of sales, prices and revenues.

16.6 All categories of fuel associated with its PAL2 service will be included as an operating expense and will not be part of the fuel-gas reimbursement.

17. INTERRUPTIBLE REVENUE SHARING

17.1 Thresholds for Revenue Sharing. For each 12-month period beginning February 1, 1996, Questar will determine:

(a) The sum of (i) total deliverability and capacity reservation revenues from Rate Schedule FSS of First Revised Volume No. 1 of Questar's FERC Gas Tariff and (ii) the inventory revenues from Rate Schedule ISS. If the sum of these amounts exceeds the annual cost level most recently established as attributable to Clay Basin FSS service in an NGA § 4, § 5 or § 7 proceeding (\$28,109,347 initially), customers receiving FSS storage service at Clay Basin during the 12-month period will be eligible for ISS revenue credits.

(b) The amount of total daily charge revenues from Rate Schedule PAL1. If this amount exceeds the annual cost level most recently established for PAL1 service (\$1,341,523 in Docket No. RP02-357-000) or as established in an NGA § 4, § 5 or § 7 proceeding in the future, customers receiving FSS storage service at Clay Basin during the 12-month period will be eligible for PAL1 revenue credits.

17.2 Credit Payments. Questar will make lump-sum payments to eligible FSS storage customers or equivalent credits to their accounts totaling 75% of the revenues from ISS and PAL1 Clay Basin service that exceed the threshold specified in § 17.1. These will be distributed within three months following the end of the 12-month accounting period described in § 17.1. Any revenue

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-003

**Sixth Revised Sheet No. 173** Sixth Revised Sheet No. 173  
Superseding: Fifth Revised Sheet No. 173

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(Continued)

payments made under this provision shall include interest at the rate specified in 18 C.F.R. § 154.501(d), accruing from the end of the 12-month accounting period until the payment is made.

17.3 Allocation. Any shared revenues under this provision will be allocated to the firm storage customers in proportion to the demand charges (exclusive of surcharges) paid by such customers during the applicable period. Any revenue-sharing payments specified under this provision that are distributed to Questar's Transmission Division will in turn be credited to the Transmission Division's firm transportation customers on the basis of RDC payments (exclusive of surcharges) made during the applicable 12-month period.

17.4 Reporting. Within two months of the end of each 12-month accounting period, Questar shall distribute to its storage customers a full report detailing annual storage revenues that Questar collected during the preceding 12-month accounting period. The report will show quantities of gas and revenues by customer, by rate schedule, and by rate component (e.g., capacity demand and deliverability).

18. BILLING AND PAYMENT

All billing and payment procedures associated with Clay Basin storage service provided by Questar under Rate Schedules FSS and ISS shall be according to the General Terms and Conditions of Part 1 of this tariff.

19. TITLE AND CLAIM AGAINST GAS

The title requirements and shipper's obligation for the gas delivered for storage are stated in the General Terms and Conditions of Part 1 of this tariff.

20. LIABILITY

Questar's liability is limited as defined by § 20 of the General Terms and Conditions of Part 1 of this tariff.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Third Revised Sheet No. 174** Third Revised Sheet No. 174 : Effective  
Superseding: Second Revised Sheet No. 174

PART 3  
GENERAL TERMS AND CONDITIONS  
(Continued)

21. FORCE MAJEURE

A force majeure event is defined and the obligations of Questar and shipper in connection with such an event are stated in the General Terms and Conditions of Part 1 of this tariff.

22. ASSIGNMENT

Assignment of a Clay Basin storage service agreement must conform to the General Terms and Conditions of Part 1 of this tariff.

23. FAILURE TO COMPLY WITH TERMS

Questar will not perform any service under any rate schedule contained in this tariff if a shipper fails to comply with the terms of its service agreement and this tariff.

24. DISCOUNTING POLICY

Questar may allow a variety of discounts between its maximum and minimum rates according to § 28.2 of Part 1 of the General Terms and Conditions of this tariff, as applicable.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**Third Revised Sheet No. 175** Third Revised Sheet No. 175 : Effective  
Superseding: Second Revised Sheet No. 175

RATE SCHEDULE PAL1  
PARK AND LOAN SERVICE 1/

1. AVAILABILITY

Questar will contract for park and loan service on a first-come, first-served basis under Rate Schedule PAL1 provided:

(a) Questar determines that it can provide the service for the scheduled dates and in the quantities requested by shipper without adversely impacting the rights of FSS shippers.

(b) Shipper and Questar have executed a park and loan (PAL1) service agreement under Rate Schedule PAL1.

(c) Shipper has complied with all creditworthiness requirements set forth in § 5 of the General Terms and Conditions of Part 4 of this tariff and has qualified to receive service under this rate schedule.

(d) Shipper has separately arranged for transportation to and from Clay Basin.

2. APPLICABILITY AND CHARACTER OF SERVICE

The park and loan service provided under this rate schedule:

(a) Shall have park and loan rights for specified gas quantities on dates scheduled in the PAL1 agreement for all deliveries and returns.

(b) Shall, for parking service, according to the PAL1 agreement, consist of Questar (i) establishing an agreed upon schedule for deliveries of specified gas quantities to Questar, (ii) accepting delivery at Clay Basin of scheduled

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1/References to the Statement of Rates are to Sheet Nos. 5-7 and any additional or superseding sheets that make up the Statement of Rates in this tariff.

Effective Date: 07/25/2005 Status: Effective  
FERC Docket: RP05-401-000

**First Revised Sheet No. 176** First Revised Sheet No. 176 : Effective  
Superseding: Original Sheet No. 176

RATE SCHEDULE PAL1  
PARK AND LOAN SERVICE  
(Continued)

receipts into shipper's parking account on scheduled dates; (iii) holding the quantity of parked gas delivered to Questar, and (iv) making parked gas quantities available for return to shipper at Clay Basin on scheduled dates.

(c) Shall, for loaning service, according to the PAL1 agreement consist of Questar (i) making loaned gas quantities available for delivery to shipper at Clay Basin and (ii) accepting return of loaned gas from shipper at Clay Basin.

3. CONDITIONS OF SERVICE

The park and loan service provided under this rate schedule shall be subject to the following conditions:

(a) Service under this rate schedule shall be offered for a minimum of one day, but less than a year.

(b) Questar shall establish and maintain a PAL1 account for each shipper that has executed a PAL1 agreement for service under this rate schedule. Parked gas quantities shall be credited to shipper's parking account and loaned gas quantities shall be debited to shipper's loan account.

(c) Shipper is responsible for arranging transportation to and from Clay Basin for parking and loaning gas. Failure of shipper to arrange and schedule such transportation will not excuse shipper's performance of any obligations under the PAL1 agreement or this tariff. Establishing scheduled dates in the PAL1 agreement for delivering or returning gas does not constitute scheduling of transportation to or from Clay Basin nor grant any transportation rights to shipper.

(d) If, on any day, shipper fails to repay gas that has been loaned to it or take gas that it has parked, as scheduled in its PAL1 agreement, such quantities shall be cashed out under \$ 4.5 of this rate schedule unless shipper enters into a new PAL1 agreement.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**First Revised Sheet No. 177** First Revised Sheet No. 177 : Effective  
Superseding: Original Sheet No. 177

RATE SCHEDULE PAL1  
PARK AND LOAN SERVICE  
(Continued)

4. RATE PROVISIONS

4.1 Specified Charges. The charges for park and loan service under this rate schedule, except as provided for in §§ 4.4 and 4.5 of this rate schedule, shall be listed in the currently effective Statement of Rates, as adjusted from time to time. The charges shall include the following:

(a) Daily Charges. For each day of a PAL1 agreement, shipper shall pay the daily charge. The daily charge shall be stated in the PAL1 agreement and shall be no more than the maximum nor less than the minimum rate specified in the Statement of Rates.

(b) Delivery Charge. Shipper shall pay the delivery charge for all gas scheduled for park or loan service. The delivery charge is specified in the Statement of Rates.

(c) Prepayment. Shipper will prepay, in accordance with § 13 of the General Terms and Conditions of Part 4 of this tariff, the daily charge, the delivery charge and fuel in cash, if elected, for the level of service specified in the PAL1 agreement.

(d) Refunds. If, on any day, Questar fails to schedule and/or deliver all of shipper's PAL1 contract quantities as specified in the PAL1 agreement due to circumstances described in §§ 6.2 and 7.4 of the General Terms and Conditions of Part 4 of this tariff, Questar shall refund, within five business days of the curtailment or force majeure event, the amount prepaid by shipper for service under this rate schedule by an amount equal to the applicable charges multiplied by the quantities not scheduled, rescheduled or delivered.

Shipper's prepayment will not be refunded to the extent that shipper is responsible for its failure to make or take delivery of scheduled PAL1 quantities.

(e) Other Charges. Questar shall charge shipper for any other FERC-approved charges that may apply to service under this rate schedule. The ACA charge listed on the statement of rates shall apply to all quantities of gas injected into storage for shipper under this rate schedule for which Questar is not providing associated transportation service.

RATE SCHEDULE PAL1  
PARK AND LOAN SERVICE  
(Continued)

(f) Fuel Reimbursement. Shippers shall reimburse Questar, in kind or in cash, for fuel use and lost-and-unaccounted-for gas according to the Statement of Rates and 12 of the General Terms and Conditions of Part 4 of this Tariff.

4.2 Rate Changes. Questar may file with the FERC to change the rates listed on the Statement of Rates applicable to service under this rate schedule. Questar shall begin charging the changed rates for the service provided to shipper under this rate schedule on the day the new rates become effective, subject to any refunds, surcharges or other conditions that are permitted or required by the FERC and subject to the terms of the PAL1 agreement. Nothing in this section limits shipper's rights to contest the changes, nor limits the rights of shipper and Questar to provide for changes in rates through the terms of the PAL1 agreement.

4.3 Flexible Rates. Nothing in this tariff limits Questar's right to implement different rates and charges in individual PAL1 agreements under this rate schedule within the ranges shown on the Statement of Rates. Questar is not required to tender a service agreement or provide park and loan service when service has been requested at a discounted rate or when Questar determines that service cannot be provided.

4.4 Negotiated Rates. Notwithstanding anything to the contrary contained in this tariff, Questar and shipper may, as provided in 30 of the General Terms and Conditions of Part 1 of this tariff, negotiate a rate for service under this rate schedule. Questar's rates, as shown on its Statement of Rates, are available as recourse rates for any shipper that does not desire to negotiate a rate with Questar. An agreement by the shipper to accept a negotiated rate does not, in any manner, restrict the shipper's right to elect recourse rates for other services not covered by the negotiated-rate agreement. This provision, in and of itself, does not allow Questar and shipper to negotiate terms and conditions of service.

Effective Date: 07/07/2002 Status: Effective  
FERC Docket: RP02-357-000

**Original Sheet No. 179** Original Sheet No. 179 : Effective

RATE SCHEDULE PAL1  
PARK AND LOAN SERVICE  
(Continued)

4.5 Cashout.

(a) If shipper fails to repay gas, as scheduled, that has been loaned to it pursuant to a PAL1 agreement, Questar will, within three business days, purchase quantities of gas to make up the short fall and invoice shipper for (1) the actual cost of the gas, (2) the maximum daily charge until the gas is purchased, for no more than three business days and (3) any administrative costs incurred by Questar.

(b) If shipper fails to take back gas, as scheduled, that it has parked pursuant to its PAL1 agreement, Questar will, within three business days, sell the quantities of gas involved and distribute the proceeds to the shipper less (1) the maximum daily charge until the gas is sold, for no more than three business days and (2) any administrative costs incurred by Questar. If Items (1) and (2) above exceed the revenue that Questar receives from the sale of the gas, then Questar will invoice shipper for the balance.

5. REGULATORY FEES

Shipper shall reimburse Questar for all fees required by the FERC or any other regulatory agency to implement the service provided under this rate schedule. No reimbursement will be required for regulatory fees generally applicable to all shippers, e.g., an NGA 4(e) rate filing, 7(c) certificate application, or to any fee that does not specifically relate to shipper's park and loan service under Rate Schedule PAL1.

Questar will issue a statement to shipper, setting forth the fees paid by Questar to implement the park and loan service. The amount to be reimbursed shall be paid by shipper in accordance with 13 of the General Terms and Conditions of Part 4 of this tariff.

6. GENERAL TERMS AND CONDITIONS

The General Terms and Conditions included in Part 4 of this tariff apply to service provided under this rate schedule and are incorporated by reference.

Effective Date: 08/01/2005 Status: Effective

FERC Docket: RP05-467-000

**First Revised Sheet No. 179A** First Revised Sheet No. 179A : Effective

Superseding: Original Sheet No. 179A

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GENERAL TERMS AND CONDITIONS  
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PART 4  
GENERAL TERMS AND CONDITIONS  
(Continued)

1. DEFINITIONS

Unless otherwise specified herein, definitions of defined terms are stated in Parts 1 and 3 of this tariff.

1.1 PAL1 compressor means the compressor installed at Clay Basin pursuant to Docket No. EL01-47, and any replacement or modification thereof.

1.2 Park means a transaction pursuant to this Part involving delivery of natural gas by shipper to Questar and subsequent return of equivalent quantities to shipper by Questar.

1.3 Loan means a transaction pursuant to this Part involving a delivery of natural gas by Questar to shipper and subsequent return of equivalent quantities to Questar by shipper.

1.4 Term means the days of service set forth in the PAL1 agreement, beginning with the first day gas is scheduled for delivery to or by Questar to and including the last day of gas is scheduled for return to or by Questar.

2. PIPELINE INTERNET PAGE AND QUESTLINE

The terms and conditions for access to and use of Questline are stated in the General Terms and Conditions of Part 1 of this tariff.

3. QUESTLINE CONTRACTING PROCEDURES

The requirements and terms of 3 of the General Terms and Conditions of Part 1 of this tariff shall apply to PAL1 service.

4. ACQUIRING PAL1 SERVICE

4.1 Service Request After complying with the requirements of Section 2 of the General Terms and Conditions of Part 1 of this tariff, and 5 of the General Terms and Conditions of this part, a shipper may request PAL1 service.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**First Revised Sheet No. 179C** First Revised Sheet No. 179C : Effective  
Superseding: Original Sheet No. 179C

PART 4  
GENERAL TERMS AND CONDITIONS  
(Continued)

4.2 Questline Request. A shipper desiring PAL1 service must submit a request via Questline and provide the following information:

- (a) The name, business address and phone number of the shipper requesting service and the party with whom all contact should be made.
- (b) The term of the service, including beginning and ending dates.
- (c) The level of PAL1 service requested in Dth.
- (d) The daily charge that shipper proposes to pay for the service.
- (e) Fuel reimbursement in-kind or in-cash election.

4.3 Service Acceptance. After receiving a request for PAL1 service, Questar will evaluate a shipper's service request. If Questar determines that there is (i) available capacity for parking the requested quantities on the requested dates or (ii) available natural gas and capacity for lending the requested quantities on the requested dates, Questar will issue a completed PAL1 agreement on Questline containing the terms of the service that Questar will provide. Placement of the completed service agreement on Questline will be Questar's assent to the contract and notice to the shipper of the contract.

4.4 Service Rejection. Questar may reject any request if a discounted rate is requested.

5. CREDITWORTHINESS

Questar will not be required to perform PAL1 service for any shipper who fails to satisfy the creditworthiness criteria stated in § 8 of the General Terms and Conditions of Part 1 of this tariff. Credit evaluations of shippers seeking loans shall consider the value of the natural gas to be loaned. Questar may set reasonable credit limits, which, if exceeded, will entitle Questar to require additional security or early return of the loaned gas.

Effective Date: 07/07/2002 Status: Effective

FERC Docket: RP02-357-000

Original Sheet No. 179D Original Sheet No. 179D : Effective

PART 4  
GENERAL TERMS AND CONDITIONS  
(Continued)

6. PRIORITY AND CURTAILMENT OF SERVICE

6.1 Priority. Shippers receiving service utilizing the PAL1 compressor shall be entitled to service using the PAL1 compressor in the following order:

- (a) PAL1 service.
- (b) FSS service.
- (c) ISS service.
- (d) Authorized overrun service.

Provided, however, Questar will not schedule PAL1 service if it will adversely impact the rights of FSS shippers.

6.2 Curtailment.

(a) Questar may curtail a shipper's PAL1 service in order to protect Questar's use of any portion of its reserved capacity, as prescribed in Section 9.1 of the General Terms and Conditions of Part 3 of this tariff, in order to maintain the safe and reliable operation of its transmission system.

(b) Questar may curtail a shipper's PAL1 service to protect the rights of FSS customers, to protect system operational integrity or events of force majeure. Curtailments of PAL1 parks or loans shall be implemented pro rata. If Questar curtails shippers' service, shipper shall have the option to either: (1) cancel the transaction if the park or loan has not yet begun, (2) cashout previously parked or loaned quantities at the Gas Daily price for Northwest, Wyoming Pool, on the day the curtailment or force majeure event occurs or (3) reschedule the quantities on the first day that capacity is available to receive or deliver the curtailed gas. If a park or loan transaction is shortened by a curtailment, Questar will refund the applicable daily charges as provided in 4.1(d) of Rate Schedule PAL1 of this part.

(c) Questar shall provide shipper as much advance notice of any curtailment as is practicable under the circumstances. The notice shall state the reduced quantities of gas that Questar estimates it will be able to inject or withdraw for shipper and the estimated duration of the service limitation.

Effective Date: 08/01/2005 Status: Effective  
FERC Docket: RP05-467-000

**First Revised Sheet No. 179E** First Revised Sheet No. 179E : Effective  
Superseding: Original Sheet No. 179E

PART 4  
GENERAL TERMS AND CONDITIONS  
(Continued)

7. NOMINATION, SCHEDULING AND COMMENCEMENT OF SERVICE

7.1 Nomination. PAL1 shippers shall nominate for and deliver or receive gas quantities on the scheduled dates set forth in the PAL1 agreement. When nominating quantities of gas for park, park return, loan and loan return at Clay Basin, shipper shall follow the nomination procedures stated in the General Terms and Conditions of Part 1 of this tariff. Shipper shall bear the risk of its failure to nominate, schedule, deliver or receive gas as required by the PAL1 agreement.

7.2 Scheduling

(a) The PAL1 agreement between shipper and Questar shall specify the total quantities to be delivered by shipper to Questar or Questar to shipper on each day of a park or loan, the schedule of any transfers of gas between PAL1 and Clay Basin storage accounts, as well as the maximum quantities to be held by Questar or shipper. However, shipper shall be responsible for nominating and scheduling transportation quantities for deliveries to Questar and receipts from Questar at Clay Basin, in order to comply with the PAL1 agreement. Questar may, but is not obligated to, accept park and loan quantities at Clay Basin at levels that are different than the schedule set forth in shipper's PAL1 agreement.

(b) If the PAL1 compressor has any injection capacity remaining after all PAL1 obligations are met, it

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1/ Available injection capacity will vary depending upon operating conditions; principally, compressor suction and discharge pressures and the designated main line receipt point (currently either Storage Main Line No. 70 or Main Line No. 58).

PART 4  
GENERAL TERMS AND CONDITIONS

(Continued)

will be available to FSS shippers allocated based on the formula in 10.2(a) of Part 3 of this tariff. If the PAL1 compressor has any remaining injection capacity after serving PAL1 shippers and FSS shippers, it will be available to ISS shippers, based on the formula in Section 10.2(a) of Part 3 of this tariff.

(c) Questar reserves the right to inject or withdraw gas up to the amounts allocated by 10.2 of Part 3 of this tariff at any time that Questar requires storage service to maintain load balancing and operational control of its system.

7.3 Hourly Variation. The requirements and terms of 10.6 of the General Terms and Conditions of Part 3 of this tariff shall apply to PAL1 service.

7.4 Operational Flow Orders. Questar may issue an OFO requiring PAL1 shippers to take all or a portion of their parked quantities and return all or a portion of their loaned quantities within the period of time specified in the notice in order to preserve the rights of FSS shippers or to protect the integrity of the Clay Basin reservoir or Questar's transmission system, to cure a PAL1 shipper's account balance or to deal with any operational difficulties on Questar's system. A shipper shall be afforded reasonable opportunity consistent with existing operational conditions to respond to Questar's OFO, provided that neither timing of issuance nor non-issuance will excuse a shipper's failure to comply with commitments to deliver or receive gas on scheduled dates as required in the PAL1 agreement and this tariff.

Questar shall notify shipper by telephone, or fax and via Critical Notices on Informational Postings upon issuance of an OFO. The notice shall specify (i) the time and date of issuance of the notice, (ii) the actions that an affected shipper is required to take, (iii) the nature of the problem sought to be addressed, (iv) the time by which an affected shipper must comply with the OFO, and (v) the anticipated duration of the OFO (unless otherwise indicated in the notice, the OFO will remain in effect until Questar contacts the affected shippers). Shippers must notify Questar of the name and telephone number of a person who will be available on a 24-hour basis to receive notice of the issuance of an OFO. After an occurrence of an OFO, Questar will provide

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**First Revised Sheet No. 179G** First Revised Sheet No. 179G : Effective  
Superseding: Original Sheet No. 179G

PART 4  
GENERAL TERMS AND CONDITIONS  
(Continued)

information as soon as it is available to its shippers on the Informational Postings section of its web site regarding the factors causing the OFO to be issued and released.

8. PRESSURE AT RECEIPT AND DELIVERY POINTS

Shipper will deliver its gas at a pressure sufficient to enter Questar's Clay Basin storage facility. The pressure of the gas delivered by shipper shall not exceed the maximum allowable operating pressure (MAOP) that Questar specifies for Clay Basin.

9. QUALITY

Gas delivered for injection must conform to specifications stated in the General Terms and Conditions of Part 1 of this tariff.

10. MEASUREMENT AND MEASUREMENT EQUIPMENT

All volumes of gas delivered by shipper to Questar for parking or return of loaned quantities, as well as all volumes of gas delivered to shipper by Questar, shall be measured according to the general procedures stated in the General Terms and Conditions of Part 1 of this tariff.

11. FACILITIES

Any requests for additional facilities associated with PAL1 service will be considered according to the General Terms and Conditions of Part 1 of this tariff.

12. FUEL REIMBURSEMENT

Shipper shall reimburse Questar for gas consumed in operations and lost-and-unaccounted-for gas. Shipper will have the option to reimburse Questar in-kind or in-cash. Questar reserves the right to re-evaluate and revise the method used to recover fuel use and lost-and-unaccounted-for gas.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Second Revised Sheet No. 179H** Second Revised Sheet No. 179H : Effective  
Superseding: First Revised Sheet No. 179H

PART 4  
GENERAL TERMS AND CONDITIONS  
(Continued)

12.1 In-kind Reimbursement. The fuel reimbursement percentage, as listed on the Statement of Rates, shall be applied to the quantities parked or loaned by shipper. Shipper's nominations must include the amount of gas equal to the fuel reimbursement percentage.

12.2 In-cash Reimbursement. The fuel reimbursement percentage shall be applied to the quantities parked or loaned by shipper multiplied by the Gas Daily price for Northwest, Wyoming Pool, on the day the contract is initiated. The amount shall be added to the shipper's invoice.

13. BILLING AND PAYMENT

13.1 Procedures. Except as stated below, the billing and payment procedures shall be according to §§ 18.4 through 18.9 of the General Terms and Conditions of Part 1 of this tariff.

13.2 Prepayment. Within five business days after execution of the PAL1 agreement, Questar shall invoice shipper, who shall pay the following: (a) the daily charge, (b) the delivery charge, (c) fuel in cash if so elected and (d) any other applicable charges. The billing amount for daily charges shall be based on the applicable daily charge rate times the Contract Quantity times the number of days beginning with the first scheduled day of gas delivery for the park or loan to and including the last scheduled day for return of parked or loaned gas. The billing amount for delivery charges, and cash payments for fuel, shall be based on the total contract park or loan quantities.

14. TITLE AND CLAIM AGAINST GAS

The title requirements and shipper's obligation for the gas delivered for PAL1 service are stated in § 19 of the General Terms and Conditions of Part 1 of this tariff.

15. LIABILITY

Questar's liability is limited as defined by § 20 of the General Terms and Conditions of Part 1 of this tariff.

Effective Date: 08/01/2005 Status: Effective  
FERC Docket: RP05-467-000

**Second Revised Sheet No. 179I** Second Revised Sheet No. 179I : Effective  
Superseding: First Revised Sheet No. 179I

PART 4  
GENERAL TERMS AND CONDITIONS  
(Continued)

16. FORCE MAJEURE

A force majeure event is defined and the obligations of Questar and shipper in connection with such an event are stated in § 21 of the General Terms and Conditions of Part 1 of this tariff.

17. ASSIGNMENT

No PAL1 agreement may be assigned without prior written consent of Questar. No assignment will be permitted if the assignment would violate the Commission's regulations or other applicable law or if the assignment would place Questar at a greater financial risk.

18. FAILURE TO COMPLY WITH TERMS

Questar will not perform any service under Rate Schedule PAL1 if a shipper fails to comply with the terms of its service agreement and this tariff.

19. DISCOUNTING POLICY

Questar may, from time to time, adjust any or all of the rates charged to any individual shipper for service under Part 284 of the Commission's regulations for which maximum and minimum rates are stated in this tariff. The annual charge adjustment is not discountable.

20. TRANSFER OF GAS

20.1 A shipper may make transfers of gas between Clay Basin storage accounts and a PAL1 account so long as the gas is in place in Clay Basin at the time of the transfers, the transfer was scheduled at the time the shipper entered into the PAL1 service agreement and the schedule for the transfer is set forth in the PAL1 agreement according to § 7.2 of this part. Further, no transfer of gas may be made unless shippers have contracted for sufficient storage or PAL1 capacity to receive transferred quantities of gas.

20.2 All gas transferred to or from a PAL1 account must be returned to the PAL1 or storage account prior to the expiration of the PAL1 agreement. Any transfer to or from a storage account, as well as the return of the gas to or from the storage account must be made according to the schedule set forth in the shipper's PAL1 service agreement.

20.3 No delivery and compression fuel charges will be assessed for transfers between PAL1 and Clay Basin storage accounts permitted under § 20.1 and 20.2.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Second Revised Sheet No. 180** Second Revised Sheet No. 180 : Effective  
Superseding: First Revised Sheet No. 180

Contract No.

FORM OF FIRM TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule T-1

1. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. SHIPPER'S STATUS:

\_\_\_\_\_ Local Distribution Company  
\_\_\_\_\_ Intrastate Pipeline Company  
\_\_\_\_\_ Interstate Pipeline Company  
\_\_\_\_\_ End User  
\_\_\_\_\_ Producer  
\_\_\_\_\_ Marketer  
\_\_\_\_\_ Pipeline Sales Operating Unit

3. TRANSPORTATION AUTHORITY

\_\_\_\_\_ 18 C.F.R. § 284, Subpart G  
\_\_\_\_\_ 18 C.F.R. § 284, Subpart B (NGPA § 311)  
\_\_\_\_\_ Transportation on Behalf of: (only applicable to § 311)  
\_\_\_\_\_ LDC or Intrastate Pipeline Company  
\_\_\_\_\_ Interstate Pipeline Company or Shipper

4. RATE SCHEDULE T-1 RDC:  
Dth/day

5. PRIMARY RECEIPT POINTS

MAP No. - Description Capacity

6. PRIMARY DELIVERY POINTS

MAP No. - Description Capacity

7. SEGMENTED CAPACITY

Capacity Rec. Pt. MAP No. - Desc. Del. Pt. MAP No. - Desc.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Fourth Revised Sheet No. 181** Fourth Revised Sheet No. 181  
Superseding: Third Revised Sheet No. 181

FORM OF FIRM TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule T-1

8. RATES:

Reservation Charge:

Primary Points

Rec. Location	Del. Location	Type of Charge	Rate \$/Dth/d
---------------	---------------	----------------	------------------

Alternate Points

Rec. Location	Del. Location	Type of Charge	Rate \$/Dth/d
---------------	---------------	----------------	------------------

Usage Charge:

\_\_\_\_\_ The rate on Questar's Statement of Rates.  
\_\_\_\_\_ See Additional Terms

Volumetric Rate:

Rec. Location	Del. Location	Type of Charge	Rate \$/Dth/d
---------------	---------------	----------------	------------------

9. ADDITIONAL FACILITIES CHARGES:

\_\_\_\_\_ None  
\_\_\_\_\_ Lump-sum payment of  
\_\_\_\_\_ Monthly fee of  
\_\_\_\_\_ See additional terms

10. TERM OF AGREEMENT:

\_\_\_\_\_ through \_\_\_\_\_

11. RENEWAL TERM:

\_\_\_\_\_ None  
\_\_\_\_\_ Month to month  
\_\_\_\_\_ Year to year  
\_\_\_\_\_ Other  
This Agreement may be terminated by either party by giving  
written notice:  
\_\_\_\_\_ days before the expiration of its primary term.  
\_\_\_\_\_ days before the expiration of any renewal term.

12. ADDITIONAL TERMS:

This Agreement includes all the terms and conditions of Part 1 of  
Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms,  
conditions and signatures of Shipper's access agreement with Questar.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Third Revised Sheet No. 182** Third Revised Sheet No. 182 : Effective  
Superseding: Second Revised Sheet No. 182

Contract No. \_\_\_\_\_

FORM OF NO-NOTICE SERVICE AGREEMENT  
Rate Schedule NNT

1. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. NO-NOTICE SERVICE LEVEL:  
Dth/day

3. APPLICABLE RECEIPT POINTS:  
All receipt points listed on shipper's firm transportation service agreements.

4. APPLICABLE DELIVERY POINTS:  
All delivery points listed on shipper's firm transportation service agreements.

5. RATES:  
Reservation Charge:

The maximum rate on Questar's Statement of Rates.  
A discounted rate of \$\_\_\_\_\_/Dth/mo.  
See additional terms

6. TERM OF AGREEMENT:  
through

7. RENEWAL TERM:  
None  
Month to month  
Other  
This Agreement may be terminated by either party by giving  
written notice:  
days before the expiration of its primary term.  
days before the expiration of any renewal term.

*Effective Date: 10/01/2009 Status: Effective*  
*FERC Docket: RP09-1030-000*

**Third Revised Sheet No. 183** Third Revised Sheet No. 183  
Superseding: Second Revised Sheet No. 183

FORM OF NO-NOTICE SERVICE AGREEMENT  
Rate Schedule NNT

8. ADDITIONAL TERMS:

This Agreement includes all the terms and conditions of Part 1 of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's access agreement with Questar.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Fifth Revised Sheet No. 184** Fifth Revised Sheet No. 184  
Superseding: Fourth Revised Sheet No. 184

Contract No. \_\_\_\_\_

FORM OF INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule T-2

1. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. SHIPPER'S STATUS:

\_\_\_\_\_ Local Distribution Company (LDC)  
\_\_\_\_\_ Intrastate Pipeline Company  
\_\_\_\_\_ Interstate Pipeline Company  
\_\_\_\_\_ End User  
\_\_\_\_\_ Producer  
\_\_\_\_\_ Marketer  
\_\_\_\_\_ Pipeline Sales Operating Unit

3. TRANSPORTATION AUTHORITY:

\_\_\_\_\_ 18 C.F.R. § 284, Subpart G  
\_\_\_\_\_ 18 C.F.R. § 284, Subpart B (NGPA § 311)  
\_\_\_\_\_ Transportation on Behalf of: (only applicable to § 311)  
\_\_\_\_\_ LDC or Intrastate Pipeline Company  
\_\_\_\_\_ Interstate Pipeline Company or Shipper

4. QUANTITY TO BE TRANSPORTED:

\_\_\_\_\_ Dth/day

5. USAGE CHARGE:

\_\_\_\_\_ The systemwide rate on Questar's Statement of Rates.  
\_\_\_\_\_ The SSXP rate on Questar's Statement of Rates.  
\_\_\_\_\_ See additional terms

Term	Receipt Pt. MAP No.	Delivery Pt. MAP No.	Type of Charge	Usage Rate \$/Dth
_____	_____	_____	_____	_____

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Third Revised Sheet No. 185** Third Revised Sheet No. 185  
Superseding: Second Revised Sheet No. 185

FORM OF INTERRUPTIBLE TRANSPORTATION SERVICE AGREEMENT  
Rate Schedule T-2

6. ADDITIONAL FACILITIES CHARGES:

\_\_\_\_\_ None  
\_\_\_\_\_ Lump-sum payment of  
\_\_\_\_\_ Monthly fee of  
\_\_\_\_\_ See additional terms

7. TERM OF AGREEMENT:

\_\_\_\_\_ through \_\_\_\_\_

8. RENEWAL TERM:

\_\_\_\_\_ None  
\_\_\_\_\_ Month to month  
\_\_\_\_\_ Year to year  
\_\_\_\_\_ Other

This Agreement may be terminated by either party by giving  
written notice:

\_\_\_\_\_ days before the expiration of its primary term.  
\_\_\_\_\_ days before the expiration of any renewal term.

9. ADDITIONAL TERMS:

This Agreement includes all the terms and conditions of Part 1 of Questar's  
FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and  
signatures of Shipper's access agreement with Questar.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Third Revised Sheet No. 185A** Third Revised Sheet No. 185A  
Superseding: Second Revised Sheet No. 185A

FORM OF PARK AND LOAN SERVICE AGREEMENT  
RATE SCHEDULE PAL2

Contract No. \_\_\_\_\_

1. SHIPPER'S NAME AND ADDRESS

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. TYPE OF SERVICE:

Shipper's maximum level of parked gas quantities as qualified under § 8  
of the General Terms and Conditions of Part 1 of this tariff:

\_\_\_\_\_ Dth/day

Shipper's maximum level of loaned gas quantities as qualified under § 8  
of the General Terms and Conditions of Part 1 of this tariff:

\_\_\_\_\_ Dth/day

3. TERM OF AGREEMENT:

\_\_\_\_\_ through \_\_\_\_\_

4. RATES

Initiation Charge: \_\_\_\_\_  
\_\_\_\_\_ Maximum rate on Questar's Statement of Rates  
\_\_\_\_\_ A discounted rate of \_\_\_\_\_/Dth  
\_\_\_\_\_ See additional terms

Daily Charge: \_\_\_\_\_  
\_\_\_\_\_ Maximum rate on Questar's Statement of Rates  
\_\_\_\_\_ A discounted rate of \_\_\_\_\_/Dth  
\_\_\_\_\_ See additional terms

5. APPLICABLE RECEIPT AND DELIVERY POINTS:

\_\_\_\_\_

6. SCHEDULE OF QUANTITIES

Parked (Dth)	Delivery Date	Receipt Date
--------------	---------------	--------------

Loaned (Dth)	Loan Date	Return Date
--------------	-----------	-------------

7. ADDITIONAL TERMS: This Agreement includes all the terms and conditions  
of Part 1 of Questar's FERC Gas Tariff, First Revised Volume No. 1 and  
the terms, conditions and signatures of shipper's Access Agreement with  
Questar.

*Effective Date: 06/21/2005 Status: Effective*

*FERC Docket: RP05-349-000*

**Second Revised Sheet No. 185B** Second Revised Sheet No. 185B : Effective  
Superseding: First Revised Sheet No. 185B

RESERVED FOR FUTURE USE

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Second Revised Sheet No. 185C** Second Revised Sheet No. 185C  
Superseding: First Revised Sheet No. 185C

Contract No. \_\_\_\_\_

FORM OF PARK AND LOAN SERVICE AGREEMENT  
RATE SCHEDULE PAL1

1. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. PARK QUANTITY: \_\_\_\_\_ Dth  
Quantity Scheduled to park at Clay Basin:

Schedule Dates  
Park                  Park Return

Quantity Scheduled for return to shipper:

\_\_\_\_\_  
\_\_\_\_\_

3. LOAN QUANTITY: \_\_\_\_\_ Dth  
Quantity Scheduled for loan from Clay Basin:

Loan                  Loan Return

Quantity Scheduled for return to Clay Basin:

\_\_\_\_\_  
\_\_\_\_\_

4. TERM OF AGREEMENT:

\_\_\_\_\_ through \_\_\_\_\_

5. RATES:

Reservation Charge:

\_\_\_\_\_ Maximum rate on Questar's Statement of rates.

\_\_\_\_\_ A discounted rate of \_\_\_\_\_ /Dth.

\_\_\_\_\_ See additional terms.

Delivery Charge:

\_\_\_\_\_ The rate on Questar's Statement of rates.

\_\_\_\_\_ See additional terms.

Fuel Reimbursement

\_\_\_\_\_ In-kind

\_\_\_\_\_ In-cash

6. ADDITIONAL TERMS:

This Agreement includes all the terms and conditions of Parts 1, 3 and 4 of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's access agreement with Questar.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fifth Revised Sheet No. 186** Fifth Revised Sheet No. 186 : Effective  
Superseding: Fourth Revised Sheet No. 186

Contract No. \_\_\_\_\_

FORM OF STORAGE SERVICE AGREEMENT  
Rate Schedule PKS  
AGREEMENT TERMS

1 STORAGE FIELD:

Chalk Creek  
Coalville  
Leroy

2. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

3. SHIPPER'S STATUS:

\_\_\_\_\_ Local Distribution Company  
\_\_\_\_\_ Intrastate Pipeline Company  
\_\_\_\_\_ Interstate Pipeline Company  
\_\_\_\_\_ End User  
\_\_\_\_\_ Producer  
\_\_\_\_\_ Marketer  
\_\_\_\_\_ Pipeline Sales Operating Unit

4. VOLUMES/QUANTITIES TO BE INJECTED AND WITHDRAWN:

annual working gas volume (Mcf)  
maximum daily withdrawal volumes (Mcf)  
annual working gas quantity at a Btu conversion factor of  
(Dth).  
maximum daily withdrawal quantity at a Btu conversion factor of  
(Dth).

Actual quantities of gas will vary, except for billing purposes, if the  
Btu content of shippers' gas differs from the average of \_\_\_\_\_.

5. RATES:

Reservation Charge:  
the maximum rate on Questar's Statement of Rates  
a discounted rate of \$ \_\_\_\_\_ /Dth/mo.  
see additional terms

6. Volumetric Rate:

/Dth Valid only if capacity is released at a volumetric rate.

Usage Charges:

/Dth injection - the rate on Questar's Statement of Rates  
/Dth withdrawal - the rate on Questar's Statement of Rates  
/Dth see additional terms

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Fifth Revised Sheet No. 187** Fifth Revised Sheet No. 187  
Superseding: Fourth Revised Sheet No. 187

FORM OF STORAGE SERVICE AGREEMENT  
Rate Schedule PKS  
(Continued)

7. TERM OF AGREEMENT:

\_\_\_\_\_ through \_\_\_\_\_

RENEWAL TERM

- \_\_\_\_\_ None
- \_\_\_\_\_ Month to month
- \_\_\_\_\_ Year to year
- \_\_\_\_\_ Other

This Agreement may be terminated by either party by giving written notice:  
\_\_\_\_\_ days before the expiration of its primary term.  
\_\_\_\_\_ days before the expiration of any renewal term.

8. ADDITIONAL TERMS

This Agreement includes all the terms and conditions of Parts 1 and 2 of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's Access Agreement with Questar.

*Effective Date: 03/23/2001 Status: Effective*

*FERC Docket: RP01-233-000*

**Fourth Revised Sheet No. 188** Fourth Revised Sheet No. 188 : Effective

Superseding: Third Revised Sheet No. 188

SHEET NOS. 188 THROUGH 191 ARE RESERVED FOR FUTURE USE

Effective Date: 09/01/1994 Status: Effective

FERC Docket: RP94-331-000

**First Revised Sheet No. 189** First Revised Sheet No. 189 : Superseded

Superseding: ORIGINAL SHEET NO. 189

FORM OF STORAGE SERVICE AGREEMENT

Rate Schedule PKS at Coalville

(Continued)

7. RECEIPT POINTS

Meter No.	Capacity
-----------	----------

_____	_____
_____	_____
_____	_____

8. DELIVERY POINTS

Meter No.	Capacity
-----------	----------

_____	_____
_____	_____
_____	_____

This agreement includes all the terms and conditions of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's Access Agreement with Questar.

Shipper Approval

(Signature Code)

Date:

Time:

Questar Pipeline Company Approval

(Signature Code)

Date:

Time

Effective Date: 05/01/1995 Status: Effective  
FERC Docket: RP95-225-000

**Second Revised Sheet No. 190** Second Revised Sheet No. 190 : Effective  
Superseding: FIRST REVISED SHEET NO. 190

Contract No. \_\_\_\_\_  
FORM OF STORAGE SERVICE AGREEMENT  
Rate Schedule PKS at Chalk Creek  
AGREEMENT TERMS

1. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. SHIPPER'S STATUS:

\_\_\_\_\_ Local Distribution Company  
\_\_\_\_\_ Intrastate Pipeline Company  
\_\_\_\_\_ Interstate Pipeline Company  
\_\_\_\_\_ Marketer/Broker  
\_\_\_\_\_ Producer  
\_\_\_\_\_ End-User  
\_\_\_\_\_ Other

3. VOLUMES/QUANTITIES TO BE INJECTED AND WITHDRAWN:

\_\_\_\_\_ annual working gas volume (Mcf)  
\_\_\_\_\_ maximum daily withdrawal volumes (Mcf)  
\_\_\_\_\_ annual working gas quantity at a Btu  
conversion factor of \_\_\_\_\_  
\_\_\_\_\_ maximum daily withdrawal quantity at a Btu  
conversion factor of \_\_\_\_\_

Actual quantities of gas will vary, except for billing purposes, if the Btu content of shipper's gas differs from the average of \_\_\_\_\_.

4. RATES:

RESERVATION CHARGE:

\_\_\_\_\_ the maximum rate on Questar's Statement of Rates  
\_\_\_\_\_ A discounted rate of \$ \_\_\_\_\_ /Mcf

USAGE CHARGES:

Injection: \_\_\_\_\_/Mcf  
Withdrawal: \_\_\_\_\_/Mcf

5. VOLUMETRIC RATE:

\_\_\_\_\_ Valid only if capacity is released at a volumetric rate.

6. TERM OF THE AGREEMENT:

Initial term

\_\_\_\_\_ to \_\_\_\_\_  
Renewal term

\_\_\_\_\_ none  
\_\_\_\_\_ other: \_\_\_\_\_

(c) Termination \_\_\_\_\_

Effective Date: 09/01/1993 Status: Effective  
FERC Docket: RS92- 9-004

**Original Sheet No. 191** Original Sheet No. 191 : Effective

FORM OF STORAGE SERVICE AGREEMENT  
Rate Schedule PKS at Chalk Creek  
(Continued)

7. RECEIPT POINTS

Meter No.	Capacity
_____	_____
_____	_____
_____	_____

8. DELIVERY POINTS

Meter No.	Capacity
_____	_____
_____	_____
_____	_____

This agreement includes all the terms and conditions of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's Access Agreement with Questar.

Shipper Approval  
(Signature Code)

Date: Time:

Questar Pipeline Company Approval  
(Signature Code)

Date: Time

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fourth Revised Sheet No. 192** Fourth Revised Sheet No. 192 : Effective  
Superseding: Third Revised Sheet No. 192

Contract No. \_\_\_\_\_

FORM OF STORAGE SERVICE AGREEMENT  
Rate Schedules FSS

1. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. SHIPPER'S STATUS:

\_\_\_\_\_ Local Distribution Company  
\_\_\_\_\_ Intrastate Pipeline Company  
\_\_\_\_\_ Interstate Pipeline Company  
\_\_\_\_\_ End User  
\_\_\_\_\_ Producer  
\_\_\_\_\_ Marketer  
\_\_\_\_\_ Pipeline Sales Operating Unit

3. STORAGE SERVICE:

\_\_\_ Firm (Rate Schedule FSS)

4. VOLUMES/QUANTITIES TO BE INJECTED AND WITHDRAWN:

Firm service in Mcf/Dth  
\_\_\_ annual working gas volume (Mcf)  
\_\_\_ annual working gas quantity (Dth) at a Btu conversion factor  
of (Dth).  
\_ minimum required deliverability (MRD)

Actual quantities of gas will vary, except for billing purposes, if the  
Btu content of shipper's gas differs from the average of .

5. RATES:

FIRM SERVICE - RATE SCHEDULE FSS

RESERVATION CHARGES:

Deliverability:

the maximum rate on Questar's Statement of Rates  
a discounted rate of /Dth  
see additional terms

Inventory Capacity:

the maximum rate on Questar's Statement of Rates  
discounted rate of /Dth  
A negotiated rate of \$ /Dth  
see additional terms

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Fifth Revised Sheet No. 193** Fifth Revised Sheet No. 193 : Effective  
Superseding: Fourth Revised Sheet No. 193

FORM OF STORAGE SERVICE AGREEMENT  
Rate Schedule FSS  
(Continued)

Usage Charges:

Injection: /Dth  
Withdrawal: /Dth  
Authorized Overrun: /Dth  
see additional terms

6. VOLUMETRIC RATE:

/Dth Valid only if capacity under Rate Schedule FSS is  
released at a volumetric rate.

7. ADDITIONAL FACILITIES CHARGES:

None  
lump-sum payment of \_\_\_\_\_  
monthly fee of \_\_\_\_\_  
See additional terms

8. TERM OF AGREEMENT:

Initial term  
through

RENEWAL TERM:

None  
Month to month  
Year to year  
Other  
This Agreement may be terminated by either party by giving  
written notice:  
days before the expiration of its primary term.  
days before the expiration of any renewal term.

*Effective Date: 10/01/2009 Status: Effective*

*FERC Docket: RP09-1030-000*

**Fourth Revised Sheet No. 194** Fourth Revised Sheet No. 194  
Superseding: Third Revised Sheet No. 194

FORM OF STORAGE SERVICE AGREEMENT  
Rate Schedule FSS  
(Continued)

9. ADDITIONAL TERMS

This agreement includes all the terms and conditions of Parts 1 and 3 of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's Access Agreement with Questar.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Original Sheet No. 194A** Original Sheet No. 194A : Effective

Contract No. \_\_\_\_\_

FORM OF STORAGE SERVICE AGREEMENT  
Rate Schedule ISS

1. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. SHIPPER'S STATUS:

- \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
- Local Distribution Company
  - Intrastate Pipeline Company
  - Interstate Pipeline Company
  - End User
  - Producer
  - Marketer
  - Pipeline Sales Operating Unit

3. VOLUMES/QUANTITIES TO BE INJECTED AND WITHDRAWN:

Interruptible service in Mcf/Dth  
annual working gas volume (Mcf)  
annual working gas quantity (Dth) at a Btu conversion factor  
of .  
minimum required deliverability (MRD)

Actual quantities of gas will vary, except for billing purposes, if the  
Btu content of shipper's gas differs from the average of .

Interruptible service in Dth  
annual working gas volume

4. RATES:

INTERRUPTIBLE SERVICE - RATE SCHEDULE ISS

USAGE CHARGES:

Inventory:

the maximum rate on Questar's Statement of Rates  
a discounted rate of /Dth  
Injection: /Dth - the maximum rate on Questar's Statement  
of Rates  
Withdrawal: /Dth - the maximum rate on Questar's Statement  
of Rates  
See additional terms

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**First Revised Sheet No. 194B** First Revised Sheet No. 194B  
Superseding: Original Sheet No. 194B

FORM OF STORAGE SERVICE AGREEMENT  
Rate Schedule ISS  
(Continued)

5. VOLUMETRIC RATE:

\_\_\_\_\_ /Dth Valid only if capacity under Rate Schedule FSS is  
released as a volumetric rate.

6. ADDITIONAL FACILITIES CHARGES:

\_\_\_\_\_ None  
\_\_\_\_\_ lump-sum payment of \_\_\_\_\_  
\_\_\_\_\_ monthly fee of \_\_\_\_\_  
\_\_\_\_\_ See additional terms

7. TERM OF AGREEMENT:

\_\_\_\_\_ through \_\_\_\_\_

RENEWAL TERM:

\_\_\_\_\_ None  
\_\_\_\_\_ Month to month  
\_\_\_\_\_ Year to year  
\_\_\_\_\_ Other  
This Agreement may be terminated by either party by giving  
written notice:  
\_\_\_\_\_ days before the expiration of its primary term.  
\_\_\_\_\_ days before the expiration of any renewal term.

8. ADDITIONAL TERMS

This agreement includes all the terms and conditions of Parts 1 and 3 of  
Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms,  
conditions and signatures of Shipper's Access Agreement with Questar.

Effective Date: 06/21/2005 Status: Effective  
FERC Docket: RP05-349-000

**Second Revised Sheet No. 195** Second Revised Sheet No. 195 : Effective  
Superseding: First Revised Sheet No. 195

Contract No. \_\_\_\_\_  
Amendment No. \_\_\_\_\_

FIRM TRANSPORTATION SERVICE AMENDMENT FORM  
Rate Schedule T-1

Amended Terms

1. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. RATE SCHEDULE T-1 QUANTITY:

Reserved Daily Capacity  
Dth/day

3. TERM OF AGREEMENT:  
through

4. RENEWAL TERM:

None  
Month to month  
Year to year  
Other  
This Agreement may be terminated by either party by giving  
written notice:  
days before the expiration of its primary term.  
days before the expiration of any renewal term.

5. PRIMARY RECEIPT POINTS:

Add  
Permanent Release

Map Nos. Capacity

6. PRIMARY DELIVERY POINTS:

Add  
Permanent Release

Map Nos. Capacity

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Fifth Revised Sheet No. 196** Fifth Revised Sheet No. 196  
Superseding: Fourth Revised Sheet No. 196

FIRM TRANSPORTATION SERVICE AMENDMENT FORM  
Rate Schedule T-1  
(Continued)

7. RATES:  
Reservation Charge:

Primary Points

Rec. Location	Del. Location	Type of Charge	Rate \$/Dth/d
---------------	---------------	----------------	------------------

Alternate Points

Rec. Location	Del. Location	Type of Charge	Rate \$/Dth/d
---------------	---------------	----------------	------------------

Usage Charge:

\_\_\_\_\_ The rate on Questar's Statement of Rates.  
\_\_\_\_\_ See additional terms. \_\_\_\_\_  
\_\_\_\_\_ Authorized Overrun \_\_\_\_\_/Dth.

Volumetric Rate:

Rec. Location	Del. Location	Type of Charge	Rate \$/Dth/d
---------------	---------------	----------------	------------------

8. EFFECTIVE DATE OF CHANGES:  
\_\_\_\_\_

9. ADDITIONAL TERMS:

This Agreement includes all the terms and conditions of Part 1 of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's Access Agreement with Questar.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Fifth Revised Sheet No. 197** Fifth Revised Sheet No. 197  
Superseding: Fourth Revised Sheet No. 197

Contract No. \_\_\_\_\_  
Amendment No. \_\_\_\_\_

INTERRUPTIBLE TRANSPORTATION AMENDMENT FORM  
Rate Schedule T-2  
Amended Terms

1. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. QUANTITY TO BE TRANSPORTED:

\_\_\_\_\_ Dth/day

3. TERM OF AGREEMENT:

\_\_\_\_\_ through \_\_\_\_\_

4. RENEWAL TERM:

\_\_\_\_\_ None  
\_\_\_\_\_ Month to month  
\_\_\_\_\_ Year to year  
\_\_\_\_\_ Other

This Agreement may be terminated by either party by giving  
written notice:

\_\_\_\_\_ days before the expiration of its primary term.  
\_\_\_\_\_ days before the expiration of any renewal term.

5. USAGE CHARGE:

\_\_\_\_\_ see additional terms.

Receipt Pt. MAP No.	Delivery Pt. MAP No.	Type of Charge	Usage Rate \$/Dth
_____	_____	_____	_____

6. EFFECTIVE DATE OF CHANGES:

\_\_\_\_\_

*Effective Date: 10/01/2009 Status: Effective*  
*FERC Docket: RP09-1030-000*

**Third Revised Sheet No. 198** Third Revised Sheet No. 198  
Superseding: Second Revised Sheet No. 198

INTERRUPTIBLE TRANSPORTATION AMENDMENT FORM  
Rate Schedule T-2

7. ADDITIONAL TERMS:

This Agreement includes all the terms and conditions of Part 1 of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's Access Agreement with Questar.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**First Revised Sheet No. 198A** First Revised Sheet No. 198A  
Superseding: Original Sheet No. 198A

PARK AND LOAN SERVICE AGREEMENT AMENDMENT FORM  
RATE SCHEDULE PAL2

Contract No. \_\_\_\_\_  
Request Order No. \_\_\_\_\_

1. SHIPPER'S NAME AND ADDRESS:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. TERM OF THIS REQUEST ORDER: \_\_\_\_\_

3. SERVICE LEVEL APPLICABLE TO THIS REQUEST ORDER:

Parking: \_\_\_\_\_ Dth/day  
Loaning: \_\_\_\_\_ Dth/day

4. RATE APPLICABLE TO THIS REQUEST:

\_\_\_\_\_ The maximum rate on the statement of rates  
A discounted rate of \$\_\_\_\_\_ Dth/day

\_\_\_\_\_ See additional terms.

5. ADDITIONAL TERMS

This Agreement includes all the terms and conditions of Part 1 of Questar's FERC Gas Tariff, First Revised Volume No. 1 and the terms, conditions and signatures of Shipper's access agreement with Questar.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Fourth Revised Sheet No. 199** Fourth Revised Sheet No. 199  
Superseding: Third Revised Sheet No. 199

QUESTLINE ACCESS AGREEMENT

THIS QUESTLINE ACCESS AGREEMENT (Agreement) is entered into the \_\_\_\_ day of  
, \_\_\_, by and between Questar Pipeline Company (Questar), a Utah  
corporation with offices at 180 East 100 South, Salt Lake City, Utah 84111,  
and \_\_\_\_\_ (Shipper) a

\_\_\_\_\_ with offices at \_\_\_\_\_.  
Questar and Shipper may be referred to collectively as the Parties and  
singularly as a Party.

THE PARTIES AGREE AS FOLLOWS:

1. Questar has developed proprietary computer software programs and their contents known as Questline (Questline) that facilitate interactive electronic contracting, capacity release, capacity allocation, nominations, confirmations, imbalance trading, billing, notifications, and reporting on Questar's natural gas transmission pipeline system (Transmission System).

2. Shipper requests remote access to certain portions of Questline and its contents in order to transact business on Questar's Transmission System. By accessing Questline, Shipper, including its employees and agents, agrees to be bound by all of the terms and conditions of this Agreement, including Questar's Gas Tariff currently on file with the Federal Regulatory Energy Commission (Tariff), which is deemed incorporated into this Agreement by this reference. All access to and use of Questline and its contents shall be governed by this Agreement, including Questar's Tariff.

3. Subject to compliance with the terms and conditions of this Agreement, Questar grants to Shipper, and Shipper accepts from Questar, a limited, non-exclusive, nontransferable license, during the term of this Agreement, restricted to named users to access designated portions of Questline and its contents solely for Shipper's own internal transportation and storage business transactions on Questar's Transmission System. Questar reserves the right to determine what portion of Questline shall be made available to Shipper. Shipper's use of Questline may be monitored and recorded. Unusual activity that may indicate a compromised computer or account may result in immediate account termination and further detailed investigation.

4. Shipper shall not sublicense, sell, transfer, publish, disclose, display, or otherwise make available any part of Questline or its contents to any third party. Shipper shall not reverse engineer, decompile, disassemble, or otherwise attempt to discover the source code or make derivative works arising out of, related to, or in connection with Questline.

5. Shipper shall not delete, remove, modify, or obscure any copyright, trademark, trade name, or other proprietary notices displayed on Questline, and shall not allow any third party to take any such action.

QUESTLINE ACCESS AGREEMENT  
(Continued)

6. Questar or its third party licensors solely and exclusively own all right, title, and interest in and to Questline and its contents, including all patents, copyrights, trade secrets, trademarks, and other intellectual property therein.

7. Shipper expressly acknowledges that by accessing Questline it shall be made aware of proprietary and confidential property of Questar, its affiliates, or its licensors, including without limitation customers, services, products, processes, operations, the location of pipeline facilities, present and contemplated activities, as well as logon, password, or other controlled access information (collectively Confidential Information). Shipper shall protect the Confidential Information with at least the same degree of care it uses to protect its own confidential information, but not less than a reasonable degree of care. Shipper shall use the Confidential Information only for the purposes stated in this Agreement. Shipper shall not disclose the Confidential Information to any third party, except on a confidential basis to its employees or agents whose access is required to carry out the purposes of this Agreement, who have been advised of the confidential nature of the information, and who are each bound by an obligation of confidentiality, enforceable by Shipper, to protect the Confidential Information. The confidentiality obligations of this paragraph shall not apply to any information that is:

- a. generally available to the public through no act of Shipper;
- b. independently developed by Shipper without use of or reference to the Confidential Information;
- c. lawfully received from a third party without breach of this Agreement; or
- d. disclosed pursuant to law, judicial order, or government regulation so long as Shipper promptly notifies Questar prior to disclosure to provide Questar with time to take actions necessary to protect its interests.

This paragraph shall survive termination of this Agreement.

8. Shipper shall ensure that its employees and agents shall only use the logon, password, and other controlled access to which they have been assigned in connection with Questline and its contents. Upon termination of any employee or agent, or their need for access to Questline, Shipper shall immediately notify Questar in writing and discontinue use of that logon and password.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-002

**Sub. Fourth Revised Sheet No. 201** Sub. Fourth Revised Sheet No. 201  
Superseding: Fourth Revised Sheet No. 201

QUESTLINE ACCESS AGREEMENT  
(Continued)

9. Shipper shall immediately inform Questar by telephone at the telephone numbers identified on its Website ([www.questarpipeline.com](http://www.questarpipeline.com)) if Shipper learns of any apparent breach of security, such as loss, theft, or unauthorized disclosure, use, or possession of the Confidential Information, including without limitation Shipper's logon, password, or other controlled access information. Shipper shall be fully responsible for any unauthorized disclosure of Questline's Confidential Information by its employees and agents. Shipper shall fully cooperate with Questar in pursuing all remedies available to Questar against unauthorized use.

10. Shipper may adjust the number of licensed users, delete licensed users, or designate other licensed users pursuant to a written Request for User Access to Questline, in the form attached as Exhibit A, incorporated into this Agreement by reference, issued by Shipper and submitted to Questar.

11. Once Shipper has executed and returned this Agreement, Questar shall provide Shipper with logon, password, or other controlled access information. However, before Shipper shall be allowed to transact business on Questline, Shipper must comply with Questar's creditworthiness requirements set out in Questar's Tariff. Shipper shall be fully responsible and liable for all transactions conducted on Questline using Shipper's logon, password, or other controlled access information.

12. If Shipper desires to participate in imbalance trading procedures on Questline, Shipper specifically consents to Questar posting on Questline the information regarding Shipper's imbalances outlined in Questar's Tariff.

13. Subject to the restrictions on use and disclosure set forth in this Agreement, Shipper may print and make a reasonable number of copies of the contents on Questline solely for Shipper's internal use in transacting business on Questline. Shipper shall reproduce and include copyright, other proprietary right, or confidential notices on and in all copies. Upon termination of this Agreement, Shipper shall destroy all documents that it possesses containing any Confidential Information of Questar in whatever medium those documents exist and shall not retain any copies of such documents.

14. Shipper shall be responsible for supplying all hardware and other equipment in order to access Questline.

15. ACCESS TO AND USE OF QUESTLINE AND ITS CONTENTS ARE PROVIDED "AS IS" WITHOUT REPRESENTATION, WARRANTY, OR INDEMNITY OF ANY KIND, EXPRESS OR IMPLIED, INCLUDING WITHOUT LIMITATION WARRANTIES OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, NON-INFRINGEMENT, NON-INTERFERENCE, OR SYSTEM

QUESTLINE ACCESS AGREEMENT  
(Continued)

INTEGRATION. SHIPPER ASSUMES ALL RISK AS TO THE ACCURACY, COMPLETENESS, SECURITY, AVAILABILITY, QUALITY, AND PERFORMANCE OF QUESTLINE AND ITS CONTENTS, INCLUDING ALL LIABILITY ARISING FROM ACCESS TO QUESTLINE BY THIRD PARTIES THROUGH SHIPPER. This paragraph shall survive termination of this Agreement.

16. NIETHER QUESTAR NOR ANY OF ITS PARENT COMPANY(S), AFFILIATES, OR SUBSIDIARIES, OR THEIR RESPECTIVE DIRECTORS, OFFICERS, EMPLOYEES, OR AGENTS, SHALL BE LIABLE TO SHIPPER OR ANY OTHER PERSON OR ENTITY FOR ANY LOSS OR DAMAGES OF ANY KIND ARISING OUT OF, RELATED TO, OR IN CONNECTION WITH SHIPPER'S USE, INABILITY TO USE, OR RELIANCE ON QUESTLINE OR ITS CONTENTS, EVEN IF ADVISED OF THE POSSIBILITY OF SUCH DAMAGES OR IF SUCH DAMAGES ARE FORESEEABLE AND REGARDLESS OF THE FORM OF ACTION, WHETHER IN CONTRACT OR TORT, EXCEPT QUESTAR MAY BE HELD LIABLE TO SHIPPER FOR SHIPPER'S DIRECT DAMAGES FROM THE USE OF QUESTLINE TO THE EXTENT SUCH DAMAGES ARE CAUSED BY THE NEGLIGENCE OF QUESTAR IN ITS OPERATION OF QUESTLINE AND ARE NOT OTHERWISE AVOIDABLE BY SHIPPER. IN ADDITION, QUESTAR MAY BE LIABLE FOR INDIRECT, INCIDENTAL, OR CONSEQUENTIAL DAMAGES TO THE EXTENT SUCH DAMAGES ARE CAUSED BY QUESTAR'S GROSS NEGLIGENCE OR WILLFUL MISCONDUCT OPERATING QUESTLINE AND ARE NOT AVOIDABLE BY SHIPPER. This paragraph shall survive termination of this Agreement.

17. (a) This Agreement shall commence on the date first written above and remain in full force and effect until terminated:

- (i) by either Party for its convenience upon one day's written notice to the other Party;
- (ii) immediately by Questar for Shipper's breach of this Agreement; or
- (iii) by Questar according to the procedures set forth in Section 2.7 of the General Terms and Conditions of Part 1 of Questar's Tariff.

(b) Upon termination of this Agreement, Shipper shall immediately discontinue access to and all use of Questline and its contents. Shipper shall also destroy any documents, in whatever medium those documents exist, that contain any Confidential Information of Questar, including without limitation logon, password, or other controlled access information, and shall not retain any copies of such documents

18. All notices concerning this Agreement, other than the day-to-day communications between the Parties, shall be in writing and shall be sent to the relevant address set forth below. The Parties may designate other addressees or addresses by notice to the other Party. A notice shall be deemed effective (a) when given by hand delivery; (b) three days after deposit into the U.S. mail, postage prepaid; or (c) one business day after deposit with commercial overnight delivery service, charges prepaid.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-003

**Sub. Third Revised Sheet No. 203** Sub. Third Revised Sheet No. 203  
Superseding: Third Revised Sheet No. 203

QUESTLINE ACCESS AGREEMENT  
(Continued)

into the U.S. mail, postage prepaid; or (c) one business day after deposit with commercial overnight delivery service, charges prepaid.

Questar Pipeline Company  
Attn: General Manager, Marketing and — Attn: —  
Business Development, Mailstop QB501 —  
180 East 100 South (84111) —  
P. O. Box 45360 —  
Salt Lake City, UT 84145-0360 —

19. This Agreement shall be governed by and construed in accordance with the laws of Utah, excluding any choice of law provisions that would otherwise require application of laws of any other jurisdiction. In the event it becomes necessary for either Party to enforce its rights under this Agreement, then with or without litigation, the prevailing Party shall be entitled to recover all reasonable expenses, including attorney fees and costs, arising out of the enforcement of its rights.

20. The failure of a Party to require the performance of a term or obligation under this Agreement, or the waiver by a Party of any breach, shall not prevent subsequent enforcement of such term or obligation or be deemed a waiver of any subsequent breach under this Agreement. No waiver of any provision of this Agreement shall be valid unless in writing and signed by the Party against whom charged.

21. Shipper shall not, in whole or in part, assign its rights or delegate its obligations under this Agreement without the prior written consent of Questar, and any attempt to do so without consent shall be void. This Agreement shall be binding upon and inure to the benefit of the Parties' permitted successors and assigns.

22. If any provision or part of a provision of this Agreement is held to be invalid, illegal, or unenforceable in any respect, such invalidity, illegality, or unenforceability shall not affect any other provision, but this Agreement shall be construed as if it did not contain such provision. Each provision shall be deemed enforceable to the fullest extent available under applicable law.

23. This Agreement, together with expressly incorporated documents, contains the entire agreement between the Parties concerning the subject matter, and it replaces and supersedes any and all prior or contemporaneous, oral or written, agreements, understandings, communications, and representations between the Parties. Any terms or conditions contained in any confirmation, statement, or other ordering document that differ or vary the terms of this Agreement are null and void and shall have no effect between the Parties. This Agreement may not be amended except in writing signed by both Parties.

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

**Original Sheet No. 203A** Original Sheet No. 203A

QUESTLINE ACCESS AGREEMENT  
(Continued)

24. Each person signing this Agreement warrants that the person has full legal capacity, power, and authority to execute this Agreement for and on behalf of the respective Party and to bind such Party.

INTENDING TO BE LEGALLY BOUND, the Parties have executed this Agreement effective as of the date first written above.

(Shipper)

QUESTAR PIPELINE COMPANY

By:  
Name:  
Title:

By:  
Name:  
Title:

—  
—  
—

Effective Date: 10/01/2009 Status: Effective  
FERC Docket: RP09-1030-000

Original Sheet No. 203B Original Sheet No. 203B

QUESTLINE ACCESS AGREEMENT  
(Continued)

EXHIBIT A

REQUEST FOR USER ACCESS TO QUESTLINE

This Request for User Access to Questline (User Agreement) is part of and subject to the Questline Access Agreement (Agreement) between Questar Pipeline Company (Questar) and the entity identified in the signature block below (Shipper).

Pursuant to this User Agreement, Shipper requests Questar to provide or terminate access for the employee(s) or agent(s) designated by Shipper below and for the portions specified below on Questar's proprietary computer software programs and their contents known as Questline in order to transact transportation and storage business on behalf of Shipper on Questar's natural gas transmission pipeline system.

1. User Name: \_\_\_\_\_  
FIRST and LAST NAME (Please print) Telephone \_\_\_\_\_

Check all that apply:  
Request Type

Transaction Services Profile

Add user  
 Delete user  
 Change user profile

Contracting  
 Nominations  
Balancing  
Imbalance Trade Administration  
Confirmations  
 On-line Invoicing  
 Critical Notices  
 Non-Critical Notices  
 Capacity Release

2. User Name: \_\_\_\_\_  
FIRST and LAST NAME (Please print) Telephone \_\_\_\_\_

Check all that apply:  
Request Type

Transaction Services Profile

Add user  
 Delete user  
 Change user profile

Contracting  
 Nominations  
Balancing  
Imbalance Trade Administration  
Confirmations  
 On-line Invoicing  
 Critical Notices  
 Non-Critical Notices  
 Capacity Release

INTENDING TO BE LEGALLY BOUND, Shipper has caused this User Agreement to be executed by its authorized representative effective as of the date written below

Shipper: \_\_\_\_\_

Signature: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Instructions:

If you have any questions, please contact Questar at 801-324-5280 or 801-324-2963. Shipper may designate additional users and changes by printing and completing additional forms. Submit the completed, executed User Agreement to Questar Pipeline Company, Transportation Customer Service

Department, Mailstop QB501, P.O. Box 45360, Salt Lake City, Utah 84145-0360.  
This User Agreement is subject to acceptance by Questar.

Effective Date: 03/23/2001 Status: Effective

FERC Docket: RP01-233-000

**First Revised Sheet No. 204** First Revised Sheet No. 204 : Effective  
Superseding: Original Sheet No. 204

SHIPPER INQUIRY FORM

Name of inquirer \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Identification of contract  
under question \_\_\_\_\_  
\_\_\_\_\_

Designation of time period  
involved \_\_\_\_\_

Nature of inquiry or complaint \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Signature \_\_\_\_\_

Title \_\_\_\_\_

Date and time received by Questar:

Questar's Representative:

*Effective Date: 01/01/2008 Status: Effective*

*FERC Docket: RP07-457-000*

**Original Sheet No. 205** Original Sheet No. 205 : Effective

The data on this sheet cannot be filed electronically

